

APPENDIX “A”

**ONTARIO
SUPERIOR COURT OF JUSTICE
(IN BANKRUPTCY AND INSOLVENCY)
COMMERCIAL LIST**

THE HONOURABLE REGIONAL)
SENIOR JUSTICE MORAWETZ)
WEDNESDAY, THE 16th
DAY OF AUGUST, 2017

Estate Number: 31-458352
Court File No.: 31-458352

**AND IN THE MATTER OF THE NOTICE OF INTENTION TO MAKE A PROPOSAL
OF DUNDEE ENERGY LIMITED PARTNERSHIP OF THE CITY OF TORONTO IN
THE PROVINCE OF ONTARIO**

Estate Number: 31-2282778
Court File No.: 31-2282778

**AND IN THE MATTER OF THE NOTICE OF INTENTION TO MAKE A PROPOSAL
OF DUNDEE OIL AND GAS LIMITED OF THE CITY OF TORONTO IN THE
PROVINCE OF ONTARIO**

ORDER

THIS MOTION, made by Dundee Energy Limited Partnership (“**DELP**”) and Dundee Oil and Gas Limited (“**DOLG**”) for various relief pursuant to the *Bankruptcy and Insolvency Act* (Canada), R.S.C. 1985, c. B-3, as amended (the “**BIA**”), was heard this day at 330 University Avenue, Toronto, Ontario.

ON READING the affidavit of Lucie Presot sworn 14 August 2017 (the “**Presot Affidavit**”) and on being advised that the secured creditors who are likely to be affected by the charges created herein were given notice, and on hearing the submissions of counsel to DELP and Dundee Oil and Gas Limited (“**DOGL**” and together with DELP, “**Dundee**”), counsel for

FTI Consulting Canada Inc., in its capacity as the proposal trustee (the “**Proposal Trustee**”) and counsel for the National Bank of Canada (“**National Bank**”), no one else appearing:

SERVICE

1. **THIS COURT ORDERS** that the time for service of the Notice of Motion and the Motion Record is hereby abridged and validated so that this Motion is properly returnable today and hereby dispenses with further service thereof.

ADMINISTRATIVE CONSOLIDATION

2. **THIS COURT ORDERS** that the proposal proceedings of DELP (estate number 31-458352) and DOGL (estate number 31-2282778 (collectively, the “**Proposal Proceedings**”) be and are hereby administratively consolidated and the Proposal Proceedings are hereby authorized and directed to continue under the following joint title of proceedings:

Estate Number: 31-458352
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3. **THIS COURT ORDERS** that all further materials in the Proposal Proceedings shall be filed with the Commercial List Office only in the DELP estate and court file (estate number 31-458352 and court file number 31-458352) and hereby dispenses with further filing thereof in the DOGL estate and court file (estate number 31-2282778 and court file number 31-2282778).

APPROVAL OF THE SALE SOLICITATION PROCESS

4. **THIS COURT ORDERS** that the sale solicitation process (“**BIA SSP**”) attached hereto as **Schedule “A”** (subject to such non-material amendments as may be agreed to by National Bank and the Proposal Trustee) be and is hereby approved and the Proposal Trustee is hereby authorized and directed to take such steps as it deems necessary or advisable to carry out the BIA SSP, subject to prior approval of this Court being obtained before completion of any transaction(s) under the BIA SSP.

5. **THIS COURT ORDERS** that each of the Proposal Trustee and any Assistants (as defined below) retained by the Proposal Trustee shall have no personal or corporate liability with respect to any and all losses, claims, damages or liability of any nature or kind to any person in connection with or as a result of performing its duties under the BIA SSP (including, without limitation, through the disclosure of any and all information or documentation regarding Dundee, the Property or the Business (as such terms are defined herein below)), except to the extent such losses, claims, damages or liabilities result from the gross negligence or wilful misconduct of the Proposal Trustee or such Assistants, as determined by the Court.

6. **THIS COURT ORDERS** that, pursuant to clause 7(3)(c) of the *Canada Personal Information Protection and Electronic Documents Act*, the Proposal Trustee is hereby authorized and permitted to disclose and transfer to each potential bidder (the “**Bidders**”) and to their advisors, if requested by such Bidders, personal information of identifiable individuals, including, without limitation, all human resources and payroll information in Dundee’s records pertaining to Dundee’s past and current employees, but only to the extent desirable or required to negotiate or attempt to complete a sale of the Property and/or the Business (as hereinafter defined) (“**Sale**”). Each Bidder to whom such personal information is disclosed shall maintain and protect the privacy of such information and limit the use of such information to its evaluation of the Sale, and if it does not complete a Sale, shall return all such information to Dundee, or in the alternative destroy all such information. The successful Bidder(s) shall maintain and protect the privacy of such information and, upon closing of the transaction contemplated in the successful Bid(s), shall be entitled to use the personal information provided to it that is related to the Property and/or Business acquired pursuant to the Sale in a manner which is in all material respects identical to the prior use of such information by Dundee, and

shall return all other personal information to Dundee, or ensure that all other personal information is destroyed.

POSSESSION OF PROPERTY AND OPERATIONS

7. **THIS COURT ORDERS** that Dundee shall remain in possession and control of its current and future assets, undertakings and properties of every nature and kind whatsoever, and wherever situate including all proceeds thereof (the “**Property**”) and shall continue to carry on business in a manner consistent with the preservation of its business (the “**Business**”), subject at all times to the terms of the Forbearance Agreement and the Cash-Flow Statements (each as defined below). The Proposal Trustee shall not, by fulfilling its obligations under this Order, be deemed to have taken or maintained possession or control of the Property or Business, or any part thereof.

8. **THIS COURT ORDERS** that nothing contained in this Order shall require the Proposal Trustee to occupy or take control, care, possession or management (separately and/or collectively, “**Possession**”) of any of the Property or Business. The Proposal Trustee shall not be or be deemed to be in Possession of the Property or Business for any purpose whatsoever, including, without limitation, within the meaning of the *Canadian Environmental Protection Act*, the *Ontario Environmental Protection Act*, the *Ontario Water Resources Act*, or the *Ontario Occupational Health and Safety Act* and regulations thereunder, or any other similar legislation in any other applicable jurisdiction, unless it is actually in possession or control of the Property or Business.

POWERS OF PROPOSAL TRUSTEE

9. **THIS COURT ORDERS** that, in addition to the powers afforded to the Proposal Trustee under the BIA, the Proposal Trustee be and is hereby authorized to take all steps required to implement the BIA SSP and carry out the terms of this Order, including, without limitation, to:

- (a) assist Dundee in its preparation of the cash-flow statements (the “**Cash-Flow Statements**”) and reporting required by National Bank, which information shall be reviewed with the Proposal Trustee and delivered to National Bank and its

counsel in accordance with the Forbearance Agreement or as otherwise agreed to by National Bank;

- (b) report to National Bank on, without limitation, information related to the Business or Property and the carrying out of the BIA SSP;
- (c) report to this Court at such times and intervals as the Proposal Trustee may deem appropriate with respect to matters relating to the Business or Property, and such other matters as may be relevant to the proceedings herein;
- (d) have full and complete access to the Business and Property, including the premises, books, records, data, including data in electronic form, and other financial documents of Dundee, to the extent that it is necessary or desirable to adequately assess and monitor Dundee's Business and financial affairs or to perform its duties arising under this Order;
- (e) to retain and employ such consultants, agents, experts, accountants, advisors, counsel and such other persons (collectively "Assistants") as it deems reasonably necessary or desirable to assist with the BIA SSP or for the carrying out of the terms of this Order, in each case with the consent of National Bank; and
- (f) perform such other duties as are required by this Order or by this Court from time to time.

10. **THIS COURT ORDERS** that no proceeding or enforcement process in any court or tribunal, shall be commenced or continued against the Proposal Trustee except with the written consent of the Proposal Trustee or with leave of the Court.

11. **THIS COURT ORDERS** that, in addition to the rights and protections afforded the Proposal Trustee under the BIA or as an officer of this Court, the Proposal Trustee shall incur no liability or obligation as a result of its appointment or the carrying out of the provisions of this Order, save and except for any gross negligence or wilful misconduct on its part. Nothing in this Order shall derogate from the protections afforded the Proposal Trustee under the BIA or any applicable legislation.

ADMINISTRATION CHARGE

12. **THIS COURT ORDERS** that the Proposal Trustee, counsel to the Proposal Trustee and counsel to Dundee shall be paid their reasonable fees and disbursements, in each case at their standard rates and charges, whether incurred prior to or after the date of this Order, by Dundee as part of the costs of these proceedings, subject to the terms of the Forbearance Agreement and the Cash-Flow Statements and any assessment by the Court. Dundee is hereby authorized and directed to pay the accounts of the Proposal Trustee, counsel to the Proposal Trustee and counsel to Dundee (for work performed in connection with these BIA proceedings) on a weekly basis or on such other basis agreed by Dundee and the applicable payee (with the consent of National Bank), subject to the terms of the Forbearance Agreement and the Cash-Flow Statements.

13. **THIS COURT ORDERS** that the Proposal Trustee, counsel for the Proposal Trustee and counsel to Dundee shall be entitled to the benefit of and are hereby granted a charge (the “**Administration Charge**”) on the Property, which Administration Charge shall not exceed an aggregate amount of \$250,000, as security for their professional fees and disbursements incurred at their standard rates and charges, both before and after making of this Order in respect of these proceedings. The Administration Charge shall have the priority set out in paragraphs 24 and 26 hereof.

DIRECTORS' AND OFFICERS' INDEMNIFICATION AND CHARGE

14. **THIS COURT ORDERS** that Dundee shall indemnify its directors and officers against obligations and liabilities that they may incur as directors or officers of Dundee after the commencement of the within proceedings, except to the extent that, with respect to any officer or director, the obligation or liability was incurred as a result of the director's or officer's gross negligence or wilful misconduct.

15. **THIS COURT ORDERS** that the directors and officers of Dundee shall be entitled to the benefit of and are hereby granted a charge (the “**Directors' Charge**”) on the Property, which charge shall not exceed an aggregate amount of \$50,000, as security for the indemnity provided in paragraph 14 of this Order. The Directors' Charge shall have the priority set out in paragraphs 24 and 26 herein.

16. **THIS COURT ORDERS** that, notwithstanding any language in any applicable insurance policy to the contrary, (a) no insurer shall be entitled to be subrogated to or claim the benefit of the Directors' Charge, and (b) Dundee's directors and officers shall only be entitled to the benefit of the Directors' Charge to the extent that they do not have coverage under any directors' and officers' insurance policy, or to the extent that such coverage is insufficient to pay amounts indemnified in accordance with paragraph 14 of this Order.

FORBEARANCE AGREEMENT

17. **THIS COURT ORDERS** that the execution, delivery and entry into by Dundee of the amended and restated forbearance agreement dated 14 August 2017 (the "**Forbearance Agreement**") made among DELP, DOGL, Dundee Energy Limited ("**DEL**") and National Bank, as lender and agent for the lenders (in such capacity, the "**Lender**") (as described in the Presot Affidavit) is hereby approved, and Dundee is hereby authorized and directed to comply with and perform its obligations under the Forbearance Agreement and the amended and restated credit agreement made among DELP, as borrower, DEL and DOGL, as guarantors, and the Lender, dated as of 31 July 2012, as amended (the "**Credit Agreement**").

18. **THIS COURT ORDERS** that Dundee shall be entitled, subject to the terms of the Credit Agreement and the Forbearance Agreement, to continue to obtain and borrow, repay and re-borrow additional monies under the credit facility granted under the Credit Agreement (the "**Credit Facility**") from the Lender pursuant to the Credit Agreement and the Forbearance Agreement, in order to finance Dundee's working capital requirements, provided that borrowings by Dundee under the Credit Facility shall not exceed the amounts contemplated in the Credit Agreement and the Forbearance Agreement. For greater certainty, the Lender shall be entitled to apply receipts and deposits made to Dundee's bank accounts against the indebtedness of Dundee to the Lender in accordance with the Credit Agreement and the Forbearance Agreement, whether such indebtedness arose before or after the date of this Order.

19. **THIS COURT ORDERS** that Dundee is hereby authorized and empowered to execute and deliver such credit agreements, mortgages, charges, hypothecs and security documents, guarantees or other definitive documents (the "**Definitive Documents**"), as are contemplated by the Forbearance Agreement or as may be reasonably required by the Lender pursuant to the terms thereof, together with such modifications as may be agreed upon by Dundee and the

Lender and consented to by the Proposal Trustee, and Dundee be and is hereby authorized and directed to pay and perform all of its indebtedness, interest, fees, liabilities and obligations to the Lender under and pursuant to the Credit Agreement and the Forbearance Agreement as and when same become due and are to be performed, notwithstanding any other provision of this Order.

20. **THIS COURT ORDERS** that in addition to the existing liens, charges, mortgages and encumbrances in favour of the Lender, as security for all of the obligations of Dundee to the Lender relating to advances made to Dundee under the Credit Facility from and after the date of this Order, the Lender shall be entitled to the benefit of and is hereby granted a charge (the “**DIP Charge**”) on the Property. The DIP Charge shall have the priority set out in paragraphs 24 and 26 hereof.

21. **THIS COURT ORDERS** that, upon the earlier of the occurrence of a Termination Event or the last day of the Forbearance Period (in each case as defined in the Forbearance Agreement), the Lender may,

- (a) immediately cease making advances to Dundee;
- (b) set off and/or consolidate any amounts owing by the Lender to Dundee against the obligations of Dundee to the Lender under the Credit Agreement, the Forbearance Agreement, any other Credit Documents (as defined in the Credit Agreement) or the Definitive Documents; and
- (c) apply to this Court for an order authorizing the Lender to exercise any and all of its rights and remedies against Dundee or the Property under or pursuant to the Credit Agreement, the Forbearance Agreement, the other Credit Documents, the Definitive Documents, the DIP Charge, or the *Personal Property Security Act* (Ontario) or similar legislation in any other applicable jurisdiction, including without limitation, to apply to this Court for the appointment of a receiver, receiver and manager or interim receiver in respect of the Property, or for a bankruptcy order against Dundee and for the appointment of a trustee in bankruptcy of Dundee and the foregoing rights and remedies of the Lender shall

be enforceable against any trustee in bankruptcy, interim receiver, receiver or receiver and manager of Dundee or the Property.

22. **THIS COURT ORDERS AND DECLARES** that the Lender shall be unaffected by the stay of proceedings provided for in section 69 or 69.1 of the BIA, as applicable.

23. **THIS COURT ORDERS AND DECLARES** that the payments made by Dundee pursuant to this Order, the Credit Agreement, the Forbearance Agreement, the other Credit Documents or any of the Definitive Documents, and the granting of the DIP Charge, do not and will not constitute preferences, fraudulent conveyances, transfers at undervalue, oppressive conduct, or other challengeable or voidable transactions under any applicable law.

VALIDITY AND PRIORITY OF CHARGES CREATED BY THIS ORDER

24. **THIS COURT ORDERS** that the priorities of the Administration Charge, the Directors' Charge, the DIP Charge and the Security (as defined in the Credit Agreement) granted to the Lender over the Property, as among them, shall be as follows:

First – Administration Charge (to the maximum amount of \$250,000);

Second – DIP Charge;

Third – Security granted to the Lender under or pursuant to the Credit Agreement (and as described in the Forbearance Agreement); and

Fourth – Directors' Charge (to the maximum amount of \$50,000).

25. **THIS COURT ORDERS** that the filing, registration or perfection of the Administration Charge, the Directors' Charge or the DIP Charge (collectively, the "Charges") shall not be required, and that the Charges shall be valid and enforceable for all purposes, including as against any right, title or interest filed, registered, recorded or perfected subsequent to the Charges coming into existence, notwithstanding any such failure to file, register, record or perfect.

26. **THIS COURT ORDERS** that each of the Charges shall constitute a charge on the Property so charged by them and such Charges shall rank in priority to all other security

interests, trusts, liens, charges and encumbrances, claims of secured creditors, statutory or otherwise (collectively, “**Encumbrances**”) in favour of any Person, other than (subject to further Order of the Court) validly perfected and enforceable security interests, if any, in favour of Alex Williamson Motor Sales Limited, Jim Pattison Industries Ltd. or National Leasing Group Inc., in each case under the Personal Property Security Registry (Ontario)), or in favour of Enerflex Ltd. under the Personal Property Security Registry (Alberta).

27. **THIS COURT ORDERS** that except as otherwise expressly provided for herein, or as may be approved by this Court, Dundee shall not grant any Encumbrances over any Property that rank in priority to, or *pari passu* with, any of the Charges, unless Dundee also obtains the prior written consent of the Proposal Trustee, the Lender and the beneficiaries of the Administration Charge and the Directors’ Charge, or further Order of this Court.

28. **THIS COURT ORDERS** that the Charges, the Forbearance Agreement, the Credit Agreement, the other Credit Documents and the Definitive Documents shall not be rendered invalid or unenforceable and the rights and remedies of the chargees entitled to the benefit of the Charges (collectively, the “**Chargees**”) and/or the Lender shall not otherwise be limited or impaired in any way by (a) the pendency of these proceedings and the declarations of insolvency made herein; (b) any application(s) for bankruptcy order(s) issued pursuant to BIA, or any bankruptcy order made pursuant to such applications; (c) the filing of any assignments for the general benefit of creditors made pursuant to the BIA; (d) the provisions of any federal or provincial statutes; or (e) any negative covenants, prohibitions or other similar provisions with respect to borrowings, incurring debt or the creation of Encumbrances, contained in any existing loan documents, lease, sublease, offer to lease or other agreement (collectively, an “**Agreement**”) which binds Dundee or the Lender, and notwithstanding any provision to the contrary in any Agreement:

- (a) neither the creation of the Charges nor the execution, delivery, perfection, registration or performance of the Forbearance Agreement, the Credit Agreement, the other Credit Documents or the Definitive Documents shall create or be deemed to constitute a breach by Dundee or the Lender of any Agreement to which any one of them is a party;

- (b) none of the Chargees shall have any liability to any Person whatsoever as a result of any breach of any Agreement caused by or resulting from Dundee entering into the Forbearance Agreement, the Credit Agreement, the other Credit Documents or the Definitive Documents or the creation of the Charges, or the execution, delivery or performance of any such documents; and
- (c) the payments made by Dundee pursuant to this Order, the Forbearance Agreement, the Credit Agreement, the other Credit Documents or the Definitive Documents or the granting of the Charges, do not and will not constitute preferences, fraudulent conveyances, transfers at undervalue, oppressive conduct, or other challengeable or voidable transactions under any applicable law.

29. **THIS COURT ORDERS** that any of the Charges created by this Order over leases of real property in Canada shall only be a charge in Dundee's interest in such real property leases.

EXTENSION OF TIME TO FILE PROPOSAL

30. **THIS COURT ORDERS** that, subject to paragraph 22 of this Order, the time within which a Proposal must be filed with the Official Receiver under section 62(1) of the BIA, and the corresponding stay of proceedings provided for in section 69 of the BIA, be and are hereby extended in accordance with section 50.4(9) of the BIA to and including 30 October 2017.

SERVICE AND NOTICE

31. **THIS COURT ORDERS** that the E-Service Protocol of the Commercial List (the "Protocol") is approved and adopted by reference herein and, in this proceeding, the service of documents made in accordance with the Protocol (which can be found on the Commercial List website at <http://www.ontariocourts.ca/scj/practice/practice-directions/toronto/eservice-commercial/>) shall be valid and effective service. Subject to Rule 17.05 this Order shall constitute an order for substituted service pursuant to Rule 16.04 of the Rules of Civil Procedure. Subject to Rule 3.01(d) of the Rules of Civil Procedure and paragraph 21 of the Protocol, service of documents in accordance with the Protocol will be effective on transmission. This Court further orders that a Case Website shall be established in accordance with the Protocol with the following URL: <http://cfcanada.fticonsulting.com/Dundee>.

32. **THIS COURT ORDERS** that Dundee, the Proposal Trustee and their counsel are at liberty to serve or distribute this Order, any other materials and orders as may be reasonably required in these proceedings, including any notices, or other correspondence, by forwarding true copies thereof by electronic message to Dundee's creditors or other interested parties and their advisors. For greater certainty, any such distribution or service shall be deemed to be in satisfaction of a legal or juridical obligation, and notice requirements, within the meaning of clause 3(c) of the *Electronic Commerce Protection Regulations*, Reg. 81000-2-175 (SOR/DORS).

33. **THIS COURT ORDERS** that if the service or distribution of documents in accordance with the Protocol is not practicable, Dundee and the Proposal Trustee are at liberty to serve or distribute this Order, any other materials and orders in these proceedings, any notices or other correspondence, by forwarding true copies thereof by prepaid ordinary mail, courier, personal delivery or facsimile transmission to Dundee's creditors or other interested parties at their respective addresses as last shown on the records of Dundee and that any such service or distribution by courier, personal delivery or facsimile transmission shall be deemed to be received on the next business day following the date of forwarding thereof, or if sent by ordinary mail, on the third business day after mailing.

GENERAL

34. **THIS COURT ORDERS** that Dundee or the Proposal Trustee may from time to time apply to this Court for advice and directions in the discharge of their powers and duties hereunder.

35. **THIS COURT ORDERS** that nothing in this Order shall prevent the Proposal Trustee from acting as an interim receiver, a receiver, a receiver and manager, or a trustee in bankruptcy of Dundee, the Business or the Property.

36. **THIS COURT HEREBY REQUESTS** the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in the United States, to give effect to this Order and to assist Dundee, the Proposal Trustee and their respective agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such orders and to provide such assistance to Dundee and to the Proposal Trustee, as an officer of this Court, as may be necessary or desirable to give

effect to this Order, to grant representative status to the Proposal Trustee in any foreign proceeding, or to assist Dundee and the Proposal Trustee and their respective agents in carrying out the terms of this Order.

37. **THIS COURT ORDERS** that each of Dundee, the Lender and the Proposal Trustee be at liberty and are hereby authorized and empowered to apply to any court, tribunal, regulatory or administrative body, wherever located, for the recognition of this Order and for assistance in carrying out the terms of this Order, and that the Proposal Trustee is authorized and empowered to act as a representative in respect of the within proceedings for the purpose of having these proceedings recognized in a jurisdiction outside Canada.

38. **THIS COURT ORDERS** that any interested party (including Dundee, the Lender and the Proposal Trustee) may apply to this Court to vary or amend this Order on not less than seven (7) days' notice to any other party or parties likely to be affected by the order sought or upon such other notice, if any, as this Court may order; provided, however, that the Lender shall be entitled to rely on this Order as issued for all advances made and payments received under the Credit Agreement or the Forbearance Agreement up to and including the date this Order may be varied or amended.

39. **THIS COURT ORDERS** that this Order and all of its provisions are effective as of 12:01 a.m. Eastern Standard/Daylight Time on the date of this Order.



SCHEDULE A

Dundee Energy Sale Solicitation Process

1. On August 15, 2017, Dundee Energy Limited Partnership and its general partner, Dundee Oil and Gas Limited (together, the "**Debtors**") filed a Notice of Intention to Make a Proposal pursuant to the *Bankruptcy and Insolvency Act* (Canada) (the "**NOI Proceedings**"). FTI Consulting Canada Inc. ("**FTI**") was appointed as the proposal trustee (the "**Proposal Trustee**") under the NOI Proceedings.
2. In connection with the NOI Proceedings, the Debtors intend to bring a motion before the Ontario Superior Court of Justice (Commercial List) (the "**Court**") for an order (the "**Sale Process Order**") approving, *inter alia*, a sale solicitation process (the "**BIA SSP**" or "**Sale Process**") as described in this document. The purpose of the Sale Process is to seek proposals to purchase some or all of the assets, undertakings and properties of the Debtors (collectively, the "**Property**") and to implement one or a combination of transactions to purchase some or all of the Property.
3. The BIA SSP describes the manner in which prospective bidders (a) may gain access to or continue to have access to due diligence materials concerning the Debtors, their business and operations (the "**Business**") and the Property; (b) the manner in which bidders and bids become Qualified Bidders and Qualified Bids (as defined below), respectively; (c) the process for the evaluation of bids received; (d) the process for the ultimate selection of a Successful Bidder (as defined below); and (e) the process for obtaining such approvals (including the approval of the Court) as may be necessary or appropriate in respect of a Successful Bid.

Defined Terms

4. All capitalized terms used in the BIA SSP and not otherwise defined have the meanings given to them below:

"**Approval Motion**" as defined in paragraph 31;

"**Business**" means the business being carried on by the Debtors;

"**Business Day**" means a day, other than a Saturday or Sunday, on which banks are open for business in the City of Toronto;

"**Claims and Interests**" as defined in paragraph 40;

"**Confidential Information Memorandum**" as defined in paragraph 8(d);

"**Court**" as defined in paragraph 2;

"**Data Room**" as defined in paragraph 13;

"**Debtors**" as defined in paragraph 1;

"**Deposit**" as defined in paragraph 24(m);

"Final Bid" as defined in paragraph 23;

"Form of Purchase Agreement" means the form of purchase and sale agreement to be developed by the Proposal Trustee and provided to those Qualified Bidders that submit a Qualified LOI;

"FTI" as defined in paragraph 1;

"Known Potential Bidders" as defined in paragraph 8(b);

"Lender" means National Bank of Canada;

"LOI" as defined in paragraph 12;

"NDA" means a non-disclosure agreement in form and substance satisfactory to the Proposal Trustee, which will inure to the benefit of any purchaser of the Property;

"NOI Proceedings" as defined in paragraph 1;

"Notice" as defined in paragraph 8(a);

"Phase 1" as defined in paragraph 12;

"Phase 1 Bid Deadline" as defined in paragraph 14;

"Phase 2" as defined in paragraph 22;

"Phase 2 Bid Deadline" as defined in paragraph 23;

"Potential Bidder" as defined in paragraph 9;

"Property" means the assets, properties and undertakings of the Debtors or any portion thereof;

"Proposal Trustee" as defined in paragraph 1;

"Qualified Advisors" as defined in paragraph 22;

"Qualified Bid" means a third party offer to purchase some or all of the Property in the form specified by the BIA SSP;

"Qualified Bidder" as defined in paragraph 10;

"Qualified LOI" as defined in paragraph 15;

"Sale Process Order" as defined in paragraph 2;

"Successful Bid" as defined in paragraph 28; and

"Teaser" as defined in paragraph 8(c).

Conduct of Sale Process and Timeline

5. The Proposal Trustee shall implement the Sale Process. The Sale Process Order and the BIA SSP shall exclusively govern the process for soliciting and selecting Qualified Bids.
6. The Debtors are required to assist and support the efforts of the Proposal Trustee in undertaking the Sale Process. In the event that there is disagreement as to the interpretation or application of the BIA SSP or the responsibilities of the Proposal Trustee or the Debtors hereunder, the Court will have jurisdiction to hear such matter and provide advice and directions, upon application by the Proposal Trustee or the Debtors.
7. The following table sets out the key milestones under the BIA SSP, subject to extension by the Proposal Trustee pursuant to and in accordance with the BIA SSP:

Milestone	Deadline
Commencement Date	September 5, 2017
Phase 1 Bid Deadline	October 19, 2017
Phase 2 Bid Deadline	November 24, 2017
Settle and execute a binding asset purchase agreement with respect to the Successful Bid	December 4, 2017
Date by which Approval Motion is heard	December 8, 2017
Closing of the transaction with Successful Bidder	January 10, 2018

Opportunity

8. As soon as practicable following issuance of the Sale Process Order, the Proposal Trustee, shall:
 - (a) cause a notice of the Sale Process (and such other relevant information which the Proposal Trustee considers appropriate) to be published in the *Daily Oil Bulletin* and the national edition of *The Globe and Mail*. On the same date, the Debtors will issue a press release setting out relevant information from such notice with Canada Newswire designating dissemination in Canada and major financial centres in the United States (the “**Notice**”);
 - (b) in consultation with the Debtors, the Lender and any other stakeholder as deemed appropriate by the Proposal Trustee, prepare a list of persons who may have an interest in submitting a bid for the Property (the “**Known Potential Bidders**”);
 - (c) prepare a non-confidential teaser letter (the “**Teaser**”) describing the opportunity to acquire some, all or substantially all of the Property to be made available by the Proposal Trustee to Known Potential Bidders, along with a draft form of the NDA; and
 - (d) prepare a confidential information memorandum (the “**Confidential Information Memorandum**”) describing the opportunity to acquire all or a portion of the

Property, which will be made available by the Proposal Trustee to Qualified Bidders who execute the NDA.

Participation Requirements

9. In order to participate in the Sale Process, each person (a "**Potential Bidder**") must deliver to the Proposal Trustee at the address specified in Exhibit "A":
 - (a) a letter setting forth the identity of the Potential Bidder, the contact information for such Potential Bidder and full disclosure of the principals of the Potential Bidder; and
 - (b) an executed NDA, which, among other things, shall include provisions whereby the Potential Bidder agrees to accept and be bound by the BIA SSP.
10. A Potential Bidder that has executed an NDA, and has delivered the documents and information described above, and that the Proposal Trustee, in its reasonable business judgment, determines is likely, based on the availability of financing, experience and other considerations, to be able to consummate a transaction to acquire some or all of the Property (including any liabilities to be assumed) will be deemed a "**Qualified Bidder**", and be promptly notified of such determination by the Proposal Trustee. **In no event shall the Lender constitute a Qualified Bidder.**
11. At any time during Phase 1 or Phase 2, the Proposal Trustee may, in its reasonable business judgment and after consultation with the Lender, eliminate a Qualified Bidder from the Sale Process, whereupon such bidder will be eliminated from the Sale Process and will no longer be a Qualified Bidder.

Phase 1

12. For a period of forty-five (45) days following the date upon which the Notice is first published, the Proposal Trustee (with the assistance of the Debtors and in accordance with the BIA SSP) will solicit a non-binding indication of interest in the form of a non-binding letter of intent ("**LOI**") from each Qualified Bidder who may be interested in acquiring all or a portion of the Property ("**Phase 1**").
13. The Proposal Trustee will provide each Qualified Bidder who has executed an NDA with a copy of the Confidential Information Memorandum and access to an electronic data room of due diligence information (the "**Data Room**"). The Proposal Trustee, the Debtors and the Lender make no representation or warranty as to the information (i) contained in the Confidential Information Memorandum or the Data Room, (ii) provided through the due diligence process in Phase 1 or Phase 2 or (iii) otherwise made available to a Qualified Bidder, except to the extent expressly contemplated in any definitive sale agreement with a Successful Bidder duly executed and delivered by the Debtors and approved by the Court.
14. A Qualified Bidder that wishes to have the opportunity to submit a Qualified Bid as part of Phase 2 must deliver an LOI to the Proposal Trustee at the address specified in Exhibit "A" by no later than **12:00 p.m. (Eastern Time) on October 19, 2017**, or such other date

or time as may be agreed by the Proposal Trustee (the "**Phase 1 Bid Deadline**"). The Proposal Trustee shall be entitled to provide copies of the LOIs received to the Debtors and the Lender.

15. An LOI will be considered a "**Qualified LOI**" only if it:
- (a) is submitted by a Qualified Bidder and received by the Phase 1 Bid Deadline;
 - (b) sets out the purchase price range in Canadian dollars (and U.S. dollar equivalent), including details of any liabilities to be assumed by the Qualified Bidder, along with a description as to how the Qualified Bidder intends to value net working capital of the Business;
 - (c) sets out the Property that is expected to be subject to the transaction and any of the Property expected to be excluded;
 - (d) contains specific indication of the sources of capital for the Qualified Bidder and preliminary evidence of the availability of such capital, or such other form of financial disclosure and credit-quality support or enhancement that will allow the Proposal Trustee to make a reasonable business or professional judgment as to the Qualified Bidder's financial or other capabilities to consummate the transaction contemplated by its LOI;
 - (e) contains a description of the structure and financing of the transaction (including, but not limited to, the sources of financing of the purchase price, preliminary evidence of the availability of such financing, steps necessary and associated timing to obtain such financing and any related contingencies, as applicable);
 - (f) contains a description of the conditions and approvals required for a final and binding offer, including any anticipated corporate, security holder, internal or regulatory approvals required to close the transaction, an estimate of the anticipated time frame and any anticipated impediments for obtaining such approvals;
 - (g) contains specific statements concerning the treatment of employees and plans for the ongoing involvement and roles of the Debtors' employees;
 - (h) contains an outline of any additional due diligence required to be conducted by the Qualified Bidder in order to submit a final and binding offer;
 - (i) fully discloses the identity of each person (including any person that controls such person) that will be directly or indirectly sponsoring or participating in the bid and the complete terms of any such participation;
 - (j) contains all conditions to closing that the Qualified Bidder may wish to impose; and
 - (k) contains such other information as may reasonably be requested by the Proposal Trustee.

16. The Proposal Trustee, in consultation with the Lender, may waive compliance with any one or more of the requirements specified above, and deem such non-compliant LOI to be a Qualified LOI, provided that doing so shall not constitute a waiver by the Proposal Trustee of the requirements of the foregoing paragraph or an obligation on the part of the Proposal Trustee to designate any other LOI as a Qualified LOI. The Proposal Trustee will be under no obligation to negotiate identical terms with, or extend identical terms to, each Qualified Bidder.

Assessment of Qualified LOIs and Continuation or Termination of Sale Process

17. Within three (3) days following the Phase 1 Bid Deadline, or such later date as may be determined by the Proposal Trustee, the Proposal Trustee will, in consultation with the Lender, assess the Qualified LOIs received during Phase 1, if any, and will determine whether there is a reasonable prospect of obtaining a Qualified Bid. The Proposal Trustee may request clarification from a Qualified Bidder of the terms of its Qualified LOI.
18. In assessing the Qualified LOIs, the Proposal Trustee, following consultation with the Lender, will consider, among other things, the following:
 - (a) the form and amount of consideration being offered, including any purchase price adjustments and/or any non-cash consideration;
 - (b) the demonstrated financial capability of the Qualified Bidder to consummate the proposed transaction;
 - (c) the conditions to closing of the proposed transaction; and
 - (d) the estimated time required to complete the proposed transaction.
19. If one or more Qualified LOIs are received and the Proposal Trustee, exercising its reasonable business judgement and following consultation with the Lender, determines that there is a reasonable prospect that a Qualified LOI may become a Qualified Bid, the Proposal Trustee will continue the Sale Process into Phase 2 in accordance with the BIA SSP.
20. If the Proposal Trustee determines that (a) no Qualified LOI has been received; or (b) there is no reasonable prospect of a Qualified LOI resulting in a Qualified Bid, the Proposal Trustee may, in its sole and absolute discretion, designate one or more LOIs as a Qualified LOI. If no Qualified LOI is received or designated by the Proposal Trustee, any of the Lender, the Proposal Trustee, or the Debtors may apply to the Court for further advice and directions including with respect to termination of the BIA SSP.
21. Following the Phase 1 Bid Deadline, the Proposal Trustee specifically reserves the right to negotiate with any Qualified Bidder with respect to any provision of its LOI or to request or agree to any changes in any such LOI. The Proposal Trustee may choose to take such steps with respect to one or more than one Qualified Bidder but the Proposal Trustee shall have no obligation to negotiate identical terms with, or extend identical terms to, each Qualified Bidder. The Proposal Trustee reserves the right to request some,

but not all, Qualified Bidders to submit a revised LOI reflecting improved terms or other amendments requested by the Proposal Trustee. The Proposal Trustee will be under no obligation to provide each Qualified Bidder the opportunity to improve terms of any LOI submitted to the Proposal Trustee following the Phase 1 Bid Deadline.

Phase 2

22. Each Qualified Bidder with a Qualified LOI who has been invited by the Proposal Trustee to participate in Phase 2 and at the request of such Qualified Bidder, its Qualified Advisors (as defined below), will be granted further access to such due diligence materials and information relating to the Property and the Business as the Proposal Trustee in its reasonable business judgement, determines appropriate, including information or materials reasonably requested by each Qualified Bidder, on-site presentations and tours of the Property, and access to further information in the Data Room ("**Phase 2**"). In addition, selected due diligence materials may be withheld from a Qualified Bidder under Phase 2 if the Proposal Trustee determines such information to represent proprietary or sensitive competitive information. "Qualified Advisors" means the legal and financial advisor(s) and/or lenders to a Qualified Bidder, provided that, in each case, such advisor or lender: (a) is reasonably acceptable to the Proposal Trustee; and (b) has executed or is bound by the NDA.
23. A Qualified Bidder that is not eliminated from the Sale Process and that wishes to proceed must deliver to the Proposal Trustee a final binding proposal to purchase some or all of the Property (a "**Final Bid**") including a duly authorized and executed purchase agreement based on the Form of Purchase Agreement and accompanied by a mark-up of the Form of Purchase Agreement showing amendments and modifications made thereto, together with all exhibits and schedules thereto, and such ancillary agreements as may be required by the Qualified Bidder, at the address specified in Exhibit "A" hereto (including by email or fax transmission) so as to be received by the Proposal Trustee by no later than **12:00 p.m. (Eastern Time) on November 24, 2017**, or such other date or time as may be determined by the Proposal Trustee in consultation with the Lender (the "**Phase 2 Bid Deadline**").
24. A Final Bid will be considered a Qualified Bid only if (a) it is submitted by a Qualified Bidder who submitted a Qualified LOI on or before the Phase 1 Bid Deadline or whose LOI was designated as a Qualified LOI by the Proposal Trustee; and (b) the Final Bid complies with, among other things, the following requirements:
 - (a) it includes a letter stating that the Qualified Bidder's offer is irrevocable until the earlier of: (i) the approval by the Court of a Successful Bid; and (ii) thirty (30) days following the Phase 2 Bid Deadline, provided that if such Qualified Bidder is selected as the Successful Bidder, its offer will remain irrevocable until the closing of the transaction with the Successful Bidder;
 - (b) it includes written evidence of a firm irrevocable commitment for all required financing, or other evidence of the financial ability of such Qualified Bidder to consummate the proposed transaction, that will allow the Proposal Trustee, to make a reasonable determination as to the Qualified Bidder's financial and other capabilities to consummate the transaction contemplated by its Final Bid;

- (c) sets out the purchase price range in Canadian dollars (and U.S. dollar equivalent), including details of any liabilities to be assumed by the Qualified Bidder, along with a description as to how the Qualified Bidder intends to value net working capital of the Business;
- (d) it describes the Property to be included as well as the Property to be excluded, divested or disclaimed prior to closing, if any;
- (e) it includes full details of the proposed number of employees who will become employees of the Qualified Bidder and provisions setting out the terms and conditions of employment for continuing employees;
- (f) it includes details of any liabilities to be assumed by the Qualified Bidder;
- (g) it is not conditional upon, among other things:
 - (i) the outcome of unperformed due diligence by the Qualified Bidder; or
 - (ii) obtaining financing;
- (h) it fully discloses the identity of each entity that will be sponsoring or participating in the Final Bid, and the complete terms of such participation;
- (i) it outlines any anticipated regulatory and other approvals required to close the transaction and the anticipated time frame and any anticipated impediments for obtaining such approvals;
- (j) it identifies with particularity the contracts and leases the Qualified Bidder wishes to assume and reject, contains full details of the Qualified Bidder's proposal for the treatment of related cure costs (and provides adequate assurance of future performance thereunder); and it identifies with particularity any executory contract or unexpired lease the assumption and assignment of which is a condition to closing;
- (k) it provides a timeline to closing with critical milestones;
- (l) it includes evidence, in form and substance reasonably satisfactory to the Proposal Trustee, of authorization and approval from the Qualified Bidder's board of directors (or comparable governing body) with respect to the submission, execution, delivery and closing of the transaction contemplated by the Final Bid;
- (m) it is accompanied by a refundable deposit (the "**Deposit**") in the form of a wire transfer (to a bank account specified by the Proposal Trustee), or such other form acceptable to the Proposal Trustee, payable to the order of the Proposal Trustee, in trust, in an amount equal to not less than 10% of the purchase price, to be held and dealt with in accordance with the terms of the BIA SSP;
- (n) it contains other information reasonably requested by the Proposal Trustee;
- (o) it is received by the Phase 2 Bid Deadline; and

- (p) it includes an acknowledgement and representation that the Qualified Bidder: (a) has relied solely upon its own independent review, investigation and/or inspection of any documents and/or the assets to be acquired and liabilities to be assumed in making its Final Bid; and (b) did not rely upon any written or oral statements, representations, promises, warranties or guarantees whatsoever, whether express or implied (by operation of law or otherwise) made by the Proposal Trustee, the Debtors or the Lender, regarding any matter or thing, including, without limitation, the Debtors, the Property, the Business the assets to be acquired or liabilities to be assumed or the completeness of any information provided in connection therewith, except as expressly stated in the purchase and sale agreement.
25. The Proposal Trustee may waive compliance with any one or more of the requirements specified above and deem such Final Bid to be a Qualified Bid, provided that doing so shall not constitute a waiver by the Proposal Trustee of the requirements of the foregoing paragraph or an obligation on the part of the Proposal Trustee to designate any other Final Bid as a Qualified Bid. The Proposal Trustee will be under no obligation to negotiate identical terms with, or extend identical terms to, each Qualified Bidder.

Evaluation of Qualified Bids

26. The Proposal Trustee, in consultation with the Lender, will review each Final Bid received. For the purpose of such consultation and evaluations, the Proposal Trustee may request clarification of the terms of any Final Bid.
27. Evaluation criteria may include, but are not limited to items such as: (a) the purchase price and net value (including assumed liabilities and other obligations to be performed by the Qualified Bidder); (b) the firm, irrevocable commitment for financing the transaction; (c) the claims likely to be created by such Final Bid in relation to other Final Bids; (d) the counterparties to the transaction; (e) the terms of the proposed transaction documents; (f) other factors affecting the speed, certainty and value of the transaction (including any regulatory approvals required to close the transaction; (g) planned treatment of stakeholders; (h) the assets included or excluded from the Final Bid; (i) proposed treatment of the employees; (j) any transition services required from the Debtors post-closing and any related restructuring costs; and (k) the likelihood and timing of consummating the transaction.
28. If one or more Qualified Bids is received or so designated by the Proposal Trustee, the Proposal Trustee, exercising its reasonable business judgment and following consultation with the Lender, may select the most favourable Qualified Bid(s) (each, a "**Successful Bid**"), whereupon the Debtors shall proceed to negotiate and settle the terms of a definitive agreement with the applicable Qualified Bidder. The terms of any such definitive agreement must be acceptable to the Proposal Trustee and the Lender, each in its discretion.
29. Following the Phase 2 Bid Deadline, the Proposal Trustee specifically reserves its right to negotiate with any Qualified Bidder with respect to any provision of its Final Bid or to request or agree to any changes in any such Final Bid. The Proposal Trustee may choose to take such steps with respect to one of more Qualified Bidder but the Proposal Trustee

shall have no obligation to negotiate identical terms with, or extend identical terms to, each Qualified Bidder. The Proposal Trustee reserves its right to request some, but not all, Qualified Bidders submit a revised Final Bid reflecting improved terms or other amendments requested by the Proposal Trustee. The Proposal Trustee will be under no obligation to provide to each Qualified Bidder the opportunity to improve the terms of any Final Bid submitted to the Proposal Trustee following the Phase 2 Deadline.

Phase 2 Guidelines

30. If the Proposal Trustee determines that no Qualified Bid has been received at the end of Phase 2, the Proposal Trustee may, in its sole and absolute discretion, designate one or more Final Bids as a Qualified Bid. If no Qualified Bid is received or designated by the Proposal Trustee, any of the Lender, the Proposal Trustee or the Debtors may apply to the Court for further advice and directions, including with respect to the termination of the Sale Process.

Approval Motion for Successful Bid

31. The Debtors will bring a motion before the Court (the "**Approval Motion**") for an order approving the Successful Bid(s) and authorizing the Debtors to enter into any and all necessary agreements with respect to the Successful Bid(s) and to undertake such other actions as may be necessary or appropriate to give effect to the Successful Bid(s).
32. The Approval Motion will be held on a date to be scheduled by the Court upon motion by the Debtors. The Approval Motion may be adjourned or rescheduled by the Debtors or the Proposal Trustee, on notice to the Lender, by an announcement of the adjourned date at the Approval Motion and without the need for any further notice thereof, provided that in no circumstance shall the Approval Motion be adjourned or rescheduled beyond December 8, 2017.
33. All Qualified Bids (other than the Successful Bid) will be deemed rejected on the date of approval of the Successful Bid(s) by the Court.

Deposits

34. All Deposits will be retained by the Proposal Trustee and invested in an interest bearing trust account. If there is a Successful Bid, the Deposit (plus accrued interest) paid by the Successful Bidder whose bid is approved at the Approval Motion will be applied to the purchase price to be paid by the Successful Bidder upon closing of the approved transaction and will be non-refundable. The Deposits (plus applicable interest) of Qualified Bidders not selected as the Successful Bidder(s) will be returned to such bidders within 5 Business Days of the date upon which the Successful Bid is approved by the Court. If there is no Successful Bid, then, subject to the following paragraph, all Deposits (plus applicable interest) will be returned to the bidders within 5 Business Days of the date upon which the Sale Process is terminated in accordance with the BIA SSP.
35. If a Successful Bidder breaches its obligations under the terms of the Sale Process, its Deposit plus interest shall be forfeited as liquidated damages and not as a penalty.

Approvals

36. For the avoidance of doubt, the approvals required pursuant to the terms hereof are in addition to, and not in substitution for, any other approvals required pursuant to the NOI Proceedings or any statute or as otherwise required at law in order to implement a Successful Bid.

Amendment

37. The Proposal Trustee may vary or amend the BIA SSP (including, without limitation, extending the Phase 1 Bid Deadline or the Phase 2 Bid Deadline) with the consent of the Lender or the approval of the Court.
38. The Sale Process does not, and will not be interpreted to, create any contractual or other legal relationship between the Proposal Trustee or the Debtors and any Qualified Bidder or any other person, other than as specifically set forth in a definitive agreement that may be signed with the Debtors. At any time during the Sale Process, the Proposal Trustee may apply to the Court for advice and directions with respect to the discharge of its power and duties hereunder.

"As Is, Where Is"

39. Any sale of the Property by the Debtors will be on an "as is, where is" basis as at the time of closing and without surviving representations or warranties of any kind, nature, or description by the Debtors, the Proposal Trustee, the Lender or any of their respective affiliates, advisors, agents or representatives, except to the extent otherwise provided under a definitive agreement with a Successful Bidder executed and delivered by the Debtors. Neither the Proposal Trustee, the Debtors, the Lender nor any of their respective affiliates, advisors, agents or representatives makes any representation or warranty as to title, description, fitness for purpose, merchantability, quantity, conditions or quality of any of the Property or the accuracy or completeness of the information contained in any of the Teaser, Confidential Information Memorandum or in the Data Room, except to the extent otherwise provided by the Debtors under a definitive agreement with a Successful Bidder executed and delivered by the Debtors. The Debtors are not required to inspect or count, or provide any inspection or counting, of the Property or any part thereof and each Qualified Bidder shall be deemed, at its own expense, to have relied entirely on its own inspection and investigation with respect to the Property. It shall be the Successful Bidder's sole responsibility to obtain, at its own expense, any consents to such transfer and any further documents or assurances which are necessary or desirable in the circumstances. Without limiting the generality of the foregoing, any and all conditions, warranties and representations expressed or implied pursuant to the *Sale of Goods Act* (Ontario) do not apply to the sale of the Property and shall be waived by the Successful Bidder.

Free Of Any And All Claims and Interests

40. As part of the Approval Motion, the Debtors will seek an order vesting in the Successful Bidder all of the right, title and interest of the Debtors to that part of the Property subject to the Successful Bid free and clear of all pledges, liens, security interests, encumbrances,

claims, charges, options and interests on or against the Property (collectively, the "Claims and Interests"). Such Claims and Interests will attach only to the net proceeds of the sale of such Property (without prejudice to any claims or causes of action regarding the priority, validity or enforceability thereof), except to the extent otherwise set forth in a definitive agreement with a Successful Bidder.

No Obligation to Conclude a Transaction

41. The highest or any Final Bid received pursuant to the BIA SSP will not necessarily be accepted. In addition, at any time during the Sale Process, the Proposal Trustee may terminate the BIA SSP, and shall provide notice of such a decision to all Qualified Bidders.

Further Orders

42. At any time during the Sale Process, the Proposal Trustee may apply to the Court for advice and directions with respect to the discharge of its powers and duties hereunder.

Exhibit "A"

Address

FTI Consulting Inc.
TD South Tower
79 Wellington Street West
Suite 2010, PO Box 104
Toronto ON M5K 1G8

Attention: Messrs. Dean Mullett and Adam Zaley

Estate Number/Court File No: 31-458352

AND IN THE MATTER OF THE NOTICE OF INTENTION TO MAKE A PROPOSAL OF DUNDEE ENERGY LIMITED PARTNERSHIP OF THE CITY OF TORONTO IN THE PROVINCE OF ONTARIO

AND

Estate Number/Court File No: 31-2282778

AND IN THE MATTER OF THE NOTICE OF INTENTION TO MAKE A PROPOSAL OF DUNDEE OIL AND GAS LIMITED OF THE CITY OF TORONTO IN THE PROVINCE OF ONTARIO

ONTARIO
SUPERIOR COURT OF JUSTICE
(IN BANKRUPTCY AND INSOLVENCY)
COMMERCIAL LIST

(PROCEEDING COMMENCED AT TORONTO)

ORDER

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SOLICITORS FOR DELP AND DOGL

APPENDIX “B”

**ONTARIO
SUPERIOR COURT OF JUSTICE
COMMERCIAL LIST**

THE HONOURABLE) TUESDAY, THE 13th
JUSTICE DUNPHY) DAY OF FEBRUARY, 2018

IN THE MATTER OF THE *COMPANIES' CREDITORS ARRANGEMENT ACT*, R.S.C. 1985, c.
C-36, AS AMENDED



AND IN THE MATTER OF A PLAN OF COMPROMISE OR ARRANGEMENT OF
DUNDEE OIL AND GAS LIMITED

INITIAL ORDER

THIS APPLICATION, made by Dundee Oil and Gas Limited ("DOGL") on its behalf and as general partner on behalf of Dundee Energy Limited Partnership ("DELP", together the "Debtors"), pursuant to the *Companies' Creditors Arrangement Act*, R.S.C. 1985, c. C-36, as amended (the "CCAA") was heard this day at 330 University Avenue, Toronto, Ontario.

ON READING the affidavit of Lucie Presot sworn February 8, 2018 and the Exhibits thereto, and on being advised that the secured creditors who are likely to be affected by the charges created herein were given notice, and on hearing the submissions of counsel for the Debtors, National Bank of Canada, FTI Consulting Canada Inc. ("FTI") in its capacity as the Proposed Monitor (the "Monitor"), and on reading the consent of FTI to act as the Monitor and the Fourth Report of the Proposal Trustee dated February 7, 2018,

SERVICE

1. THIS COURT ORDERS that the time for service of the Notice of Application and the Application Record is hereby abridged and validated so that this Application is properly returnable today and hereby dispenses with further service thereof.

CONTINUANCE UNDER THE CCAA

2. THIS COURT ORDERS AND DECLARES that DOGL is a company to which the CCAA applies and DELP shall enjoy the benefits of the protection and authorizations provided to DOGL by this Order.

3. THIS COURT ORDERS AND DECLARES that effective February 13, 2018, the Debtors' restructuring proceedings (the "**Proposal Proceedings**") commenced under Part III of the *Bankruptcy and Insolvency Act*, R.S.C. 1985 c. B-3 (as amended) (the "**BIA**") are hereby taken up and continued under the CCAA and that as of such date, the provisions of Part III of the BIA shall have no further application to the Debtors, save that any and all steps, agreements and procedures validly taken, done or entered into by the Debtors during the Proposal Proceedings shall remain valid and binding notwithstanding the continuation of the Proposal Proceedings and the commencement of the within CCAA proceedings, including, without limitation (a) the sale solicitation process ("**BIA SSP**") approved in the Order of Regional Senior Justice Morawetz dated August 16, 2017, as amended (the "**August 16 Order**"); (b) any assignment of leases or other agreements given or entered into by the Debtors during the Proposal Proceedings as amended from time to time; and (c) any agreements entered into with Nadro Marine Services Limited.

4. THIS COURT ORDERS AND DECLARES that all capitalized terms not otherwise defined in this Order have the meanings attributed to them in the August 16 Order.

5. THIS COURT ORDERS AND DECLARES that, subject to further order of this Court, all orders of the Court granted in the Proposal Proceedings shall continue to be in full force and effect, except to the extent that such orders are inconsistent with the terms of this Order or the CCAA.

6. THIS COURT ORDERS that the Monitor is authorized and directed to continue to carry out and fulfill each provision of the August 16 Order that pertains to the Proposal Trustee including, without limitation, the BIA SSP. The Monitor shall have the benefit of all rights and protections granted to the Proposal Trustee under the August 16 Order in carrying out its terms and, unless the context otherwise requires, all references to "Proposal Trustee" in the August 16 Order shall mean the Monitor from and after the date of this Order, except to the extent inconsistent with the terms of this Order or the CCAA.

PLAN OF ARRANGEMENT

7. THIS COURT ORDERS that the Debtors shall have the authority to file and may, subject to further order of this Court, file with this Court a plan of compromise or arrangement (hereinafter referred to as the "**Plan**").

POSSESSION OF PROPERTY AND OPERATIONS

8. THIS COURT ORDERS that the Debtors shall remain in possession and control of their current and future assets, undertakings and properties of every nature and kind whatsoever, and wherever situate including all proceeds thereof (the "**Property**"). Subject to further Order of this Court and compliance with the terms of the Forbearance Agreement (as defined below) and Cash Flow Statements (as defined in the Forbearance Agreement), the Debtors shall continue to carry on business in a manner consistent with the preservation of their business (the "**Business**") and Property. The Debtors are authorized and empowered to continue to retain and employ the employees, consultants, agents, experts, accountants, counsel and such other persons (collectively "**Assistants**") currently retained or employed by them, with liberty to retain such further Assistants as it deems reasonably necessary or desirable in the ordinary course of business or for the carrying out of the terms of this Order.

9. THIS COURT ORDERS that, subject to the terms of the Forbearance Agreement that require the Debtors to comply with the Cash Flow Statements, the Debtors shall be entitled but not required to pay the following expenses whether incurred prior to or after this Order:

- (a) all outstanding and future wages, salaries, employee and pension benefits, vacation pay and expenses payable on or after the date of this Order, in each case incurred in

the ordinary course of business and consistent with existing compensation policies and arrangements; and

- (b) the fees and disbursements of any Assistants retained or employed by the Debtors in respect of these proceedings, at their standard rates and charges.

10. THIS COURT ORDERS that, except as otherwise provided to the contrary herein and subject to the terms of the Forbearance Agreement that require the Debtors to comply with the Cash Flow Statements, the Debtors shall be entitled but not required to pay all reasonable expenses incurred by the Debtors in carrying on the Business in the ordinary course after this Order, and in carrying out the provisions of this Order, which expenses shall include, without limitation:

- (a) all expenses and capital expenditures reasonably necessary for the preservation of the Property or the Business including, without limitation, payments on account of insurance (including directors and officers insurance), maintenance and security services; and
- (b) payment for goods or services actually supplied to the Debtors following the date of this Order.

11. THIS COURT ORDERS that the Debtors shall from and after the date of this Order remit, in accordance with legal requirements, or pay:

- (a) any statutory deemed trust amounts in favour of the Crown in right of Canada or of any Province thereof or any other taxation authority which are required to be deducted from employees' wages, including, without limitation, amounts in respect of (i) employment insurance, (ii) Canada Pension Plan, (iii) Quebec Pension Plan, and (iv) income taxes;
- (b) all goods and services or other applicable sales taxes (collectively, "Sales Taxes") required to be remitted by the Debtors in connection with the sale of goods and services by the Debtors, but only where such Sales Taxes are accrued or collected after the date of this Order, or where such Sales Taxes were accrued or collected prior

to the date of this Order but not required to be remitted until on or after the date of this Order, and

- (c) any amount payable to the Crown in right of Canada or of any Province thereof or any political subdivision thereof or any other taxation authority in respect of municipal realty, municipal business or other taxes, assessments or levies of any nature or kind which are entitled at law to be paid in priority to claims of secured creditors and which are attributable to or in respect of the carrying on of the Business by the Debtors after the date of this Order.

12. THIS COURT ORDERS that until a real property lease is assigned or disclaimed in accordance with the CCAA, the Debtors shall pay all amounts constituting rent or payable as rent under real property leases (including, for greater certainty, common area maintenance charges, utilities and realty taxes and any other amounts payable to the landlord under the lease) or as otherwise may be negotiated between either Debtor, as applicable, and the landlord from time to time ("**Rent**"), for the period commencing from and including the date of this Order, in accordance with past practice or on the terms pursuant to the lease. On the date of the first of such payments, any Rent relating to the period commencing from and including the date of this Order shall also be paid.

13. THIS COURT ORDERS that, except as specifically permitted herein or in the Forbearance Agreement, the Debtors are hereby directed, until further Order of this Court: (a) to make no payments of principal, interest thereon or otherwise on account of amounts owing by the Debtors to any of their creditors as of this date except such payments to the Lender; (b) to grant no security interests, trust, liens, charges or encumbrances upon or in respect of any of their Property; and (c) to not grant credit or incur liabilities except in the ordinary course of the Business.

RESTRUCTURING

14. THIS COURT ORDERS that the Debtors shall, subject to such requirements as are imposed by the CCAA and such covenants as may be contained in the Definitive Documents (as defined below), and with the prior written consent of the Lender, have the right to:

- (a) permanently or temporarily cease, downsize or shut down any of their business or operations,
- (b) terminate the employment of such of their employees or temporarily lay off such of their employees as they deems appropriate; and
- (c) pursue all avenues of refinancing of their Business or Property, in whole or part, subject to prior approval of this Court being obtained before any material refinancing (for greater certainty, an assignment of the Lender's debt and security to another party shall not constitute a material refinancing requiring Court approval),

all of the foregoing to permit the Debtors to proceed with an orderly restructuring of the Business (the "**Restructuring**").

15. THIS COURT ORDERS that, except in the case of offshore mineral leases, the Debtors shall provide each of the relevant landlords with notice of either Debtor's intention to remove any fixtures from any leased premises at least seven (7) days prior to the date of the intended removal. The relevant landlord shall be entitled to have a representative present in the leased premises to observe such removal and, if the landlord disputes the Debtors' entitlement to remove any such fixture under the provisions of the lease, such fixture shall remain on the premises and shall be dealt with as agreed between any applicable secured creditors, such landlord and the Debtors, or by further Order of this Court upon application by the Debtors on at least two (2) days notice to such landlord and any such secured creditors. If the Debtors disclaim the lease governing such leased premises in accordance with Section 32 of the CCAA, they shall not be required to pay Rent under such lease pending resolution of any such dispute (other than Rent payable for the notice period provided for in Section 32(5) of the CCAA), and the disclaimer of the lease shall be without prejudice to the Debtors' claim to the fixtures in dispute.

16. THIS COURT ORDERS that if a notice of disclaimer is delivered pursuant to Section 32 of the CCAA, then (a) during the notice period prior to the effective time of the disclaimer, the landlord may show the affected leased premises to prospective tenants during normal business hours, on giving the relevant Debtor and the Monitor 24 hours' prior written notice, and (b) at the effective time of the disclaimer, the relevant landlord shall be entitled to take possession of any such leased premises without waiver of or prejudice to any claims or rights such landlord may

have against the Debtors in respect of such lease or leased premises, provided that nothing herein shall relieve such landlord of its obligation to mitigate any damages claimed in connection therewith.

NO PROCEEDINGS AGAINST THE DEBTORS OR THE PROPERTY

17. THIS COURT ORDERS that, subject to paragraph 18(v) hereof, until and including March 13, 2018, or such later date as this Court may order (the "Stay Period"), no proceeding or enforcement process in any court or tribunal (each, a "Proceeding") shall be commenced or continued against or in respect of the Debtors or the Monitor, or affecting the Business or the Property, except with the written consent of the Debtors and the Monitor, or with leave of this Court, and any and all Proceedings currently under way against or in respect of the Debtors or affecting the Business or the Property are hereby stayed and suspended pending further Order of this Court.

NO EXERCISE OF RIGHTS OR REMEDIES

18. THIS COURT ORDERS that during the Stay Period, all rights and remedies of any individual, firm, corporation, governmental body or agency, or any other entities (all of the foregoing, collectively being "Persons" and each being a "Person") against or in respect of the Debtors or the Monitor, or affecting the Business or the Property, are hereby stayed and suspended except with the written consent of the Debtors and the Monitor, or leave of this Court, provided that nothing in this Order shall (i) empower the Debtors to carry on any business which the Debtors are not lawfully entitled to carry on, (ii) affect such investigations, actions, suits or proceedings by a regulatory body as are permitted by Section 11.1 of the CCAA, (iii) prevent the filing of any registration to preserve or perfect a security interest, (iv) prevent the registration of a claim for lien, or (v) prevent the Lender from exercising any rights or remedies in accordance with the Forbearance Agreement.

19. THIS COURT ORDERS that, until further Order of this Court, DELP shall not be deemed to have made an assignment based on its failure to file a proposal with the official receiver notwithstanding s. 50.4(8) of the BIA.

NO INTERFERENCE WITH RIGHTS

20. THIS COURT ORDERS that during the Stay Period, no Person shall discontinue, fail to honour, alter, interfere with, repudiate, terminate or cease to perform any right, renewal right, contract, agreement, licence or permit in favour of or held by the Debtors, except with the written consent of the Debtors and the Monitor, or leave of this Court.

CONTINUATION OF SERVICES

21. THIS COURT ORDERS that during the Stay Period, all Persons having oral or written agreements with the Debtors or statutory or regulatory mandates for the supply of goods and/or services, including without limitation all computer software, communication and other data services, centralized banking services, payroll services, insurance, transportation services, utility or other services to the Business or the Debtors, are hereby restrained until further Order of this Court from discontinuing, altering, interfering with or terminating the supply of such goods or services as may be required by the Debtors, and that the Debtors shall be entitled to the continued use of their current premises, telephone numbers, facsimile numbers, internet addresses and domain names, provided in each case that the normal prices or charges for all such goods or services received after the date of this Order are paid by the Debtors in accordance with normal payment practices of the Debtors or such other practices as may be agreed upon by the supplier or service provider and each of the Debtors and the Monitor, or as may be ordered by this Court. Dundee Corporation shall continue to make available all computer systems and other services provided to the Debtors in accordance with normal practices.

NON-DEROGATION OF RIGHTS

22. THIS COURT ORDERS that, notwithstanding anything else in this Order, no Person shall be prohibited from requiring immediate payment for goods, services, use of leased or licensed property or other valuable consideration provided on or after the date of this Order, nor shall any Person be under any obligation on or after the date of this Order to advance or re-advance any monies or otherwise extend any credit to the Debtors. Nothing in this Order shall derogate from the rights conferred and obligations imposed by the CCAA.

PROCEEDINGS AGAINST DIRECTORS AND OFFICERS

23. THIS COURT ORDERS that during the Stay Period, and except as permitted by subsection 11.03(2) of the CCAA, no Proceeding may be commenced or continued against any of the former, current or future directors or officers of the Debtors with respect to any claim against the directors or officers that arose before the date hereof and that relates to any obligations of the Debtors whereby the directors or officers are alleged under any law to be liable in their capacity as directors or officers for the payment or performance of such obligations, until a compromise or arrangement in respect of the Debtors, if one is filed, is sanctioned by this Court or is refused by the creditors of the Debtors or this Court.

APPOINTMENT OF MONITOR

24. THIS COURT ORDERS that FTI is hereby appointed pursuant to the CCAA as the Monitor, an officer of this Court, to monitor the business and financial affairs of the Debtors with the powers and obligations set out in the CCAA or set forth herein and that the Debtors and their shareholders, officers, directors, and Assistants shall advise the Monitor of all material steps taken by the Debtors pursuant to this Order, and shall co-operate fully with the Monitor in the exercise of its powers and discharge of its obligations and provide the Monitor with the assistance that is necessary to enable the Monitor to adequately carry out the Monitor's functions.

25. THIS COURT ORDERS that the Monitor, in addition to its prescribed rights and obligations under the CCAA, is hereby directed and empowered to:

- (a) monitor the Debtors' receipts and disbursements;
- (b) take all steps necessary to implement the BIA SSP including all steps required to close any sale transaction approved under the BIA SSP, in these proceedings or under the Proposal Proceedings;
- (c) report to the Lender on matters related to the Debtors' Business, Property or the BIA SSP;

- (d) report to this Court at such times and intervals as the Monitor may deem appropriate with respect to matters relating to the Property, the Business, the BIA SSP and such other matters as may be relevant to the proceedings herein;
- (e) assist the Debtors, to the extent required by the Debtors, in their dissemination, to the Lender and its counsel as required by the Lender of financial and other information as agreed to between the Debtors and the Lender which may be used in these proceedings including reporting on a basis to be agreed with the Lender;
- (f) advise the Debtors in their preparation of the Debtors' cash flow statements and reporting required by the Lender, which information shall be reviewed with the Monitor and delivered to the Lender and its counsel on a periodic basis, but not less than weekly, or as otherwise provided in the Forbearance Agreement or agreed to by the Lender;
- (g) subject to the prior consent of the Lender, advise the Debtors in their development of the Plan and any amendments to the Plan;
- (h) subject to the prior consent of the Lender, assist the Debtors, to the extent required by the Debtors, with the holding and administering of creditors' or shareholders' meetings for voting on the Plan;
- (i) have full and complete access to the Property, including the premises, books, records, data, including data in electronic form, and other financial documents of the Debtors, to the extent that is necessary to adequately assess the Debtors' business and financial affairs or to perform its duties arising under this Order;
- (j) be at liberty to engage independent legal counsel or such other persons as the Monitor deems necessary or advisable respecting the exercise of its powers and performance of its obligations under this Order; and
- (k) perform such other duties as are required by this Order or by this Court from time to time.

26. THIS COURT ORDERS that the Monitor shall not take possession of the Property and shall take no part whatsoever in the management or supervision of the management of the Business and shall not, by fulfilling its obligations hereunder or under the BIA SSP, be deemed to have taken or maintained possession or control of the Business or Property, or any part thereof.

27. THIS COURT ORDERS that nothing herein contained shall require the Monitor to occupy or to take control, care, charge, possession or management (separately and/or collectively, "**Possession**") of any of the Property that might be environmentally contaminated, might be a pollutant or a contaminant, or might cause or contribute to a spill, discharge, release or deposit of a substance contrary to any federal, provincial or other law respecting the protection, conservation, enhancement, remediation or rehabilitation of the environment or relating to the disposal of waste or other contamination including, without limitation, the *Canadian Environmental Protection Act*, the *Ontario Environmental Protection Act*, the *Ontario Water Resources Act*, the *Oil and Salt Resources Act*, or the *Ontario Occupational Health and Safety Act* and regulations thereunder (the "**Environmental Legislation**"), provided however that nothing herein shall exempt the Monitor from any duty to report or make disclosure imposed by applicable Environmental Legislation. The Monitor shall not, as a result of this Order or anything done in pursuance of the Monitor's duties and powers under this Order, be deemed to be in Possession of any of the Property within the meaning of any Environmental Legislation, unless it is actually in possession.

28. THIS COURT ORDERS that that the Monitor shall provide any creditor of the Debtors with information provided by the Debtors in response to reasonable requests for information made in writing by such creditor addressed to the Monitor. The Monitor shall not have any responsibility or liability with respect to the information disseminated by it pursuant to this paragraph. In the case of information that the Monitor has been advised by the Debtors is confidential, the Monitor shall not provide such information to creditors unless otherwise directed by this Court or on such terms as the Monitor and the Debtors may agree.

29. THIS COURT ORDERS that, in addition to the rights and protections afforded the Monitor under the CCAA or as an officer of this Court, the Monitor shall incur no liability or obligation as a result of its appointment or the carrying out of the provisions of this Order or the

BIA SSP, save and except for any gross negligence or wilful misconduct on its part. Nothing in this Order shall derogate from the protections afforded the Monitor by the CCAA or any applicable legislation.

30. THIS COURT ORDERS that the Proposal Trustee, counsel to the Proposal Trustee, the Monitor, counsel to the Monitor and counsel to the Debtors shall be paid their reasonable fees and disbursements, in each case at their standard rates and charges, by the Debtors as part of the costs of these proceedings. The Debtors are hereby authorized and directed to pay the accounts of the Proposal Trustee, counsel for the Proposal Trustee, the Monitor, counsel to the Monitor and counsel for the Debtors on a weekly basis or on such other basis as agreed between the Debtors and the applicable payee, with the consent of the Lender.

31. THIS COURT ORDERS that the Proposal Trustee, counsel for the Proposal Trustee, the Monitor and counsel to the Monitor shall pass their accounts from time to time, and for this purpose the accounts of the Proposal Trustee, counsel for the Proposal Trustee, the Monitor and counsel to the Monitor are hereby referred to a judge of the Commercial List of the Ontario Superior Court of Justice.

FORBEARANCE AGREEMENT

32. THIS COURT ORDERS that paragraphs 17-21 of the August 16 Order approving the Forbearance Agreement as amended by a First Amending Agreement dated as of December 5, 2017, a Second Amending Agreement dated as of December 19, 2017, a Third Amending Agreement and Waiver dated January 24, 2018, as amended and restated pursuant to a Second Amended and Restated Forbearance Agreement dated as of February 13, 2018 (collectively, the “**Forbearance Agreement**”) granting the Proposal DIP Charge (as defined below) and directing the Debtors to comply with the terms of the Forbearance Agreement continue in full force and effect.

33. DELETED

34. THIS COURT ORDERS AND DECLARES that the payments made by the Debtors pursuant to the August 16 Order, this Order, the Credit Agreement, the Forbearance Agreement, the other Credit Documents or any of the Definitive Documents, and the granting of the Proposal

DIP Charge and CCAA DIP Charge (each as defined below), do not and will not constitute preferences, fraudulent conveyances, transfers at undervalue, oppressive conduct, or other challengeable or voidable transactions under any applicable law.

VALIDITY AND PRIORITY OF CHARGES CREATED IN THE PROPOSAL PROCEEDINGS

35. THIS COURT ORDERS that the Directors' Charge (the "**Proposal Directors' Charge**"), Administration Charge (the "**Proposal Administration Charge**"), and DIP Charge (the "**Proposal DIP Charge**"), each granted in the August 16 Order pursuant to paragraphs 12-16 and 20 inclusive, shall continue to be in force and effect in these proceedings pursuant to the CCAA with the priorities provided for in paragraph [44] hereof.

DIRECTORS' AND OFFICERS' INDEMNIFICATION AND CHARGE

36. THIS COURT ORDERS that the Debtors shall indemnify their directors and officers against obligations and liabilities that they may incur as directors or officers of the Debtors after the commencement of the within proceedings, except to the extent that, with respect to any officer or director, the obligation or liability was incurred as a result of the director's or officer's gross negligence or wilful misconduct.

37. THIS COURT ORDERS that the directors and officers of the Debtors shall be entitled to the benefit of and are hereby granted a charge (the "**CCAA Directors' Charge**") on the Property, which charge, together with the Proposal Directors' Charge, shall not exceed an aggregate amount of \$50,000, as security for the indemnity provided in paragraph [36] of this Order. The CCAA Directors' Charge shall have the priority set out in paragraph [44] herein.

38. THIS COURT ORDERS that, notwithstanding any language in any applicable insurance policy to the contrary, (a) no insurer shall be entitled to be subrogated to or claim the benefit of the CCAA Directors' Charge, and (b) the Debtors' directors and officers shall only be entitled to the benefit of the CCAA Directors' Charge to the extent that they do not have coverage under any directors' and officers' insurance policy, or to the extent that such coverage is insufficient to pay amounts indemnified in accordance with paragraph [36] of this Order.

DIP FINANCING

39. THIS COURT ORDERS that, in addition to the existing liens, charges, mortgages and encumbrances in favour of the Lender, as security for all obligations of the Debtors to the Lender relating to advances made to the Debtors under the Credit Agreement and Forbearance Agreement from and after the date of this Order, including the Proposal DIP Charge, the Lender shall be entitled to the benefit of and is hereby granted a charge (the “**CCAA DIP Charge**”) on the Property, which CCAA DIP Charge shall not secure an obligation that exists before this Order is made. The CCAA DIP Charge shall have the priority set out in paragraph [44] hereof.

40. THIS COURT ORDERS that the Debtors are hereby authorized and empowered to execute and deliver such credit agreements, mortgages, charges, hypothecs and security documents, guarantees and other definitive documents (collectively, the “**CCAA Definitive Documents**” and together with the term “Definitive Documents” as defined in the August 16 Order, the “**Definitive Documents**”), as are contemplated by the Credit Agreement, Forbearance Agreement or as may be reasonably required by the Lender pursuant to the terms thereof, and the Debtors are hereby authorized and directed to pay and perform all of their indebtedness, interest, fees, liabilities and obligations to the Lender under and pursuant to the Credit Agreement, Forbearance Agreement and the CCAA Definitive Documents as and when the same become due and are to be performed, notwithstanding any other provision of this Order.

41. THIS COURT ORDERS that, notwithstanding any other provision of this Order:

- (a) the Lender may take such steps from time to time as it may deem necessary or appropriate to file, register, record or perfect the CCAA DIP Charge or any of the Definitive Documents;
- (b) upon the earlier of the occurrence of a Termination Event or the last day of the Forbearance Period (in each case as defined in the Forbearance Agreement), the Lender may:
 - (i) immediately cease making advances to the Debtors;
 - (ii) set off and/or consolidate any amounts owing by the Lender to the Debtors against the obligations of the Debtors to the Lender under the Credit

Agreement, the Forbearance Agreement, any other Credit Documents (as defined in the Credit Agreement) or the Definitive Documents; and

(iii) apply to this Court for an order authorizing the Lender to exercise any and all of its rights and remedies against the Debtors or the Property under or pursuant to the Credit Agreement, the Forbearance Agreement, any other Credit Documents (as defined in the Credit Agreement) or the Definitive Documents, the Proposal DIP Charge, the CCAA DIP Charge, or the *Personal Property Security Act* (Ontario) (the "PPSA") or similar legislation in any other applicable jurisdiction, including without limitation, to apply to this Court for the appointment of a receiver, receiver and manager or interim receiver in respect of the Property, or for a bankruptcy order against the Debtors and for the appointment of a trustee in bankruptcy of the Debtors; and

(c) the foregoing rights and remedies of the Lender shall be enforceable against any trustee in bankruptcy, interim receiver, receiver or receiver and manager of the Debtors or the Property.

42. THIS COURT ORDERS AND DECLARES that the Lender shall be treated as unaffected in any plan of arrangement or compromise filed by the Debtors under the CCAA.

CCAA ADMINISTRATION CHARGE

43. THIS COURT ORDERS that the Monitor, counsel to the Monitor and the Debtors' counsel shall be entitled to the benefit of and are hereby granted a charge (the "**CCAA Administration Charge**") on the Property, which charge, together with the Proposal Administration Charge, shall not exceed an aggregate amount of \$250,000, as security for their professional fees and disbursements incurred at the standard rates and charges of the Monitor and such counsel, both before and after the making of this Order in respect of these proceedings. The CCAA Administration Charge shall have the priority set out in paragraph [44] hereof.

VALIDITY AND PRIORITY OF CHARGES CREATED BY THIS ORDER

44. THIS COURT ORDERS that the priorities of the Proposal Directors' Charge, CCAA Directors' Charge, Proposal Administration Charge, CCAA Administration Charge, Proposal DIP Charge and CCAA DIP Charge, as among them, shall be as follows:

First (*pari passu*) –the Proposal Administration Charge and the CCAA Administration Charge (to the maximum aggregate amount of \$250,000);

Second (*pari passu*) – the Proposal DIP Charge and the CCAA DIP Charge;

Third – Security granted to the Lender under or pursuant to the Credit Agreement, the Forbearance Agreement and the Credit Documents; and

Fourth (*pari passu*) –the Proposal Directors’ Charge and CCAA Directors’ Charge (to the maximum aggregate amount of \$50,000).

45. THIS COURT ORDERS that the filing, registration or perfection of the CCAA Directors’ Charge, the CCAA Administration Charge and the CCAA DIP Charge (collectively, the "Charges") shall not be required, and that the Charges shall be valid and enforceable for all purposes, including as against any right, title or interest filed, registered, recorded or perfected subsequent to the Charges coming into existence, notwithstanding any such failure to file, register, record or perfect.

46. THIS COURT ORDERS that each of the CCAA Directors’ Charge, the CCAA Administration Charge and the CCAA DIP Charge (all as constituted and defined herein) shall constitute a charge on the Property and, subject to paragraph [44] of this Order, such Charges shall rank in priority to all other security interests, trusts, liens, charges and encumbrances, claims of secured creditors, statutory or otherwise (collectively, "Encumbrances") in favour of any Person, except for any security that qualifies as a purchase-money security interest pursuant to the PPSA.

47. THIS COURT ORDERS that except as otherwise expressly provided for herein, or as may be approved by this Court, the Debtors shall not grant any Encumbrances over any Property that rank in priority to, or *pari passu* with, any of the CCAA Directors’ Charge, the CCAA Administration Charge or the CCAA DIP Charge, unless the Debtors also obtain the prior written consent of the Monitor, the Lender and the beneficiaries of the CCAA Directors’ Charge and the CCAA Administration Charge, or further Order of this Court.

48. THIS COURT ORDERS that the CCAA Directors’ Charge, the CCAA Administration Charge, the Credit Agreement, the Forbearance Agreement, the Definitive Documents and the CCAA DIP Charge shall not be rendered invalid or unenforceable and the rights and remedies of the chargees entitled to the benefit of the Charges (collectively, the "Chargees") and/or the

Lender thereunder shall not otherwise be limited or impaired in any way by (a) the pendency of these proceedings and the declarations of insolvency made herein; (b) any application(s) for bankruptcy order(s) issued pursuant to BIA, or any bankruptcy order made pursuant to such applications; (c) the filing of any assignments for the general benefit of creditors made pursuant to the BIA; (d) the provisions of any federal or provincial statutes; or (e) any negative covenants, prohibitions or other similar provisions with respect to borrowings, incurring debt or the creation of Encumbrances, contained in any existing loan documents, lease, sublease, offer to lease or other agreement (collectively, an "Agreement") which binds the Debtors, and notwithstanding any provision to the contrary in any Agreement:

- (a) neither the creation of the Charges nor the execution, delivery, perfection, registration or performance of the Forbearance Agreement, Credit Agreement, Credit Documents or any of the Definitive Documents shall create or be deemed to constitute a breach by the Debtors of any Agreement to which it is a party;
- (b) none of the Chargees shall have any liability to any Person whatsoever as a result of any breach of any Agreement caused by or resulting from the creation of the Charges, or the execution, delivery or performance of the Forbearance Agreement, Credit Agreement, Credit Documents or any of the Definitive Documents; and
- (c) the payments made by the Debtors pursuant to this Order, the Forbearance Agreement, Credit Agreement, Credit Documents or any of the Definitive Documents, and the granting of the Charges, do not and will not constitute preferences, fraudulent conveyances, transfers at undervalue, oppressive conduct, or other challengeable or voidable transactions under any applicable law.

49. THIS COURT ORDERS that any Charge created by this Order over leases of real property in Canada shall only be a Charge in the Debtors' interest in such real property leases.

SERVICE AND NOTICE

50. THIS COURT ORDERS AND DECLARES that, given the noticing procedures established and completed in the Proposal Proceedings, the Monitor shall not be required to (i) publish any notices, (ii) send any notices to known creditors, or (iii) prepare and publish a list

showing the names and addresses of those creditors and the estimated amounts of those claims. The Monitor shall upload all documents filed in connection with this Application on the Case Website listed in paragraph [50] hereof.

51. THIS COURT ORDERS that the E-Service Protocol of the Commercial List (the “Protocol”) is approved and adopted by reference herein and, in this proceeding, the service of documents made in accordance with the Protocol (which can be found on the Commercial List website at <http://www.ontariocourts.ca/scj/practice/practice-directions/toronto/e-service-protocol/>) shall be valid and effective service. Subject to Rule 17.05 this Order shall constitute an order for substituted service pursuant to Rule 16.04 of the Rules of Civil Procedure. Subject to Rule 3.01(d) of the Rules of Civil Procedure and paragraph 21 of the Protocol, service of documents in accordance with the Protocol will be effective on transmission. This Court further orders that the Case Website (the “Case Website”) established in the Proposal Proceedings shall be used in these proceedings under the CCAA in accordance with the Protocol, which is accessible at the following URL ‘<<http://cfcanada.fticonsulting.com/Dundee/>>’.

52. THIS COURT ORDERS that if the service or distribution of documents in accordance with the Protocol is not practicable, the Debtors and the Monitor are at liberty to serve or distribute this Order, any other materials and orders in these proceedings, any notices or other correspondence, by forwarding true copies thereof by prepaid ordinary mail, courier, personal delivery or facsimile transmission to the Debtors' creditors or other interested parties at their respective addresses as last shown on the records of the Debtors and that any such service or distribution by courier, personal delivery or facsimile transmission shall be deemed to be received on the next business day following the date of forwarding thereof, or if sent by ordinary mail, on the third business day after mailing.

GENERAL

53. THIS COURT ORDERS that the Debtors or the Monitor may from time to time apply to this Court for advice and directions in the discharge of its powers and duties hereunder.

54. THIS COURT ORDERS that nothing in this Order shall prevent the Monitor from acting as an interim receiver, a receiver, a receiver and manager, or a trustee in bankruptcy of the Debtors, the Business or the Property.

55. THIS COURT HEREBY REQUESTS the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in the United States, to give effect to this Order and to assist the Debtors, the Monitor and their respective agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such orders and to provide such assistance to the Debtors and to the Monitor, as an officer of this Court, as may be necessary or desirable to give effect to this Order, to grant representative status to the Monitor in any foreign proceeding, or to assist the Debtors and the Monitor and their respective agents in carrying out the terms of this Order.

56. THIS COURT ORDERS that each of the Debtors and the Monitor be at liberty and is hereby authorized and empowered to apply to any court, tribunal, regulatory or administrative body, wherever located, for the recognition of this Order and for assistance in carrying out the terms of this Order, and that the Monitor is authorized and empowered to act as a representative in respect of the within proceedings for the purpose of having these proceedings recognized in a jurisdiction outside Canada.

57. THIS COURT ORDERS that any interested party (including the Debtors, the Lender and the Monitor) may apply to this Court to vary or amend this Order on not less than seven (7) days' notice to any other party or parties likely to be affected by the order sought or upon such other notice, if any, as this Court may order.

58. THIS COURT ORDERS that this Order and all of its provisions are effective as of 12:01 a.m. Eastern Standard/Daylight Time on the date of this Order.

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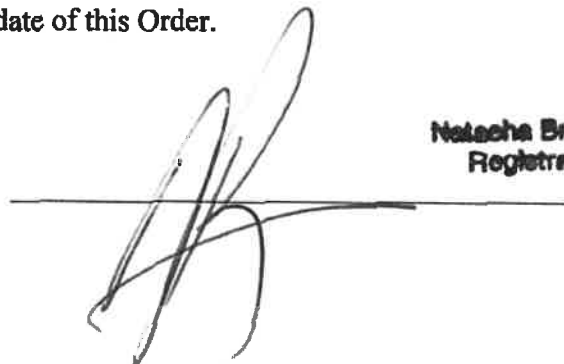
FEB 14 2018

PER / PAR:



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Natacha Brown
Registrar



**IN THE MATTER OF THE COMPANIES' CREDITORS ARRANGEMENT ACT, R.S.C. 1985, c. C-36, AS AMENDED
AND IN THE MATTER OF A PLAN OF COMPROMISE OR ARRANGEMENT OF DUNDEE OIL AND GAS LIMITED**

**ONTARIO
SUPERIOR COURT OF JUSTICE
COMMERCIAL LIST**

Proceeding commenced at TORONTO

INITIAL ORDER

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APPENDIX “C”

Appendix C

Dundee Energy Limited Partnership and Dundee Oil & Gas Limited

Cash Flow Forecast to September 28, 2018

22 Week Cash Flow

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<i>Amounts in thousands (000's)</i>											
<i>In Canadian Dollars</i>	Week 1	Week 2	Week 3	Week 4	Week 5	Week 6	Week 7	Week 8	Week 9	Week 10	Week 11
Week Ending	04-May-18	11-May-18	18-May-18	25-May-18	01-Jun-18	08-Jun-18	15-Jun-18	22-Jun-18	29-Jun-18	06-Jul-18	13-Jul-18
Oil	-	-	-	1,020	-	-	-	-	1,075	-	-
Gas	-	-	-	1,194	-	-	-	-	1,241	-	-
Processing	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	-	-	-	-	-	-
Total Revenue	-	-	-	2,214	-	-	-	-	2,316	-	-
Royalties	(275)	-	-	-	(310)	-	-	-	-	(324)	-
Operating	(245)	(310)	(143)	(177)	(82)	(104)	(127)	(126)	(151)	(73)	(96)
Field Netback	(520)	(310)	(143)	2,037	(392)	(104)	(127)	(126)	2,164	(397)	(96)
Payroll	(17)	(293)	-	(293)	-	-	(337)	-	(337)	-	(337)
Other G&A	(24)	(16)	(16)	(16)	(25)	(25)	(25)	(25)	(61)	(21)	(21)
EBITDA	(561)	(619)	(159)	1,728	(417)	(130)	(490)	(152)	1,766	(418)	(454)
Interest & Financing Fees	(327)	-	-	-	(330)	-	-	-	-	(335)	-
Abandonment Disbursements	(83)	(133)	(81)	(146)	(81)	(146)	(67)	(132)	(67)	(132)	(67)
P&NG Rights	-	-	-	-	(9)	-	-	-	-	(7)	-
Restructuring Expenses	-	(154)	(361)	-	-	(350)	-	-	(350)	-	-
Funds from Operations	(971)	(906)	(601)	1,582	(837)	(625)	(557)	(284)	1,349	(892)	(522)
Opening Draw on Credit Facility	(53,180)	(54,151)	(55,057)	(55,657)	(54,075)	(54,912)	(55,538)	(56,095)	(56,379)	(55,030)	(55,922)
Ending Draw on Credit Facility	(54,151)	(55,057)	(55,657)	(54,075)	(54,912)	(55,538)	(56,095)	(56,379)	(55,030)	(55,922)	(56,444)
Bank Line											
Operating Credit Card											
Total Credit Facility	(57,900)	(57,900)	(57,900)	(57,900)	(57,900)	(57,900)	(57,900)	(57,900)	(57,900)	(57,900)	(57,900)
Remaining Balance on Credit Facility	3,749	2,843	2,243	3,825	2,988	2,362	1,805	1,521	2,870	1,978	1,456

Appendix C

Dundee Energy Limited Partnership and Dundee Oil & Gas Limited

Cash Flow Forecast to September 28, 2018

22 Week Cash Flow

Page 2 of 2

<i>Amounts in thousands (000's)</i>												
<i>In Canadian Dollars</i>	Week 12	Week 13	Week 14	Week 15	Week 16	Week 17	Week 18	Week 19	Week 20	Week 21	Week 22	Total
Week Ending	20-Jul-18	27-Jul-18	03-Aug-18	10-Aug-18	17-Aug-18	24-Aug-18	31-Aug-18	07-Sep-18	14-Sep-18	21-Sep-18	28-Sep-18	
Oil	-	1,069	-	-	-	985	109	-	-	-	1,079	5,337
Gas	-	1,171	-	-	-	-	1,217	-	-	-	1,207	6,029
Processing	-	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue	-	2,240	-	-	-	985	1,326	-	-	-	2,286	11,366
Royalties	-	-	(324)	-	-	-	-	(321)	-	-	-	(1,554)
Operating	(538)	(48)	(170)	(43)	(239)	(78)	(178)	(100)	(78)	(78)	(217)	(3,400)
Field Netback	(538)	2,192	(494)	(43)	(239)	907	1,148	(421)	(78)	(78)	2,070	6,411
Payroll	-	(337)	-	(337)	-	-	(337)	-	(241)	-	(241)	(3,109)
Other G&A	(20)	(20)	(20)	(20)	(21)	(21)	(21)	(21)	(21)	(17)	(17)	(495)
EBITDA	(558)	1,834	(514)	(400)	(260)	886	790	(442)	(340)	(95)	1,811	2,807
Interest & Financing Fees	-	-	(340)	-	-	-	-	(340)	-	-	-	(1,672)
Abandonment Disbursements	(171)	(106)	(171)	(106)	(152)	(47)	(152)	(47)	(152)	(49)	(199)	(2,489)
P&NG Rights	-	-	(8)	-	-	-	-	(34)	-	-	-	(58)
Restructuring Expenses	-	-	(100)	-	-	-	(100)	-	-	-	-	(1,415)
Funds from Operations	(729)	1,728	(1,133)	(506)	(413)	839	538	(863)	(493)	(143)	1,612	(2,827)
Opening Draw on Credit Facility	(56,444)	(57,173)	(55,444)	(56,577)	(57,083)	(57,496)	(56,658)	(56,120)	(56,983)	(57,476)	(57,619)	(53,180)
Ending Draw on Credit Facility	(57,173)	(55,444)	(56,577)	(57,083)	(57,496)	(56,658)	(56,120)	(56,983)	(57,476)	(57,619)	(56,007)	(56,007)
Bank Line												
Operating Credit Card												
Total Credit Facility	(57,900)	(57,900)	(57,900)	(57,900)	(57,900)	(57,900)	(57,900)	(57,900)	(57,900)	(57,900)	(57,900)	(57,900)
Remaining Balance on Credit Facility	727	2,456	1,323	817	404	1,242	1,780	917	424	281	1,893	1,893

**In the Matter of the Companies' Creditors Arrangement Act of
Dundee Energy Limited Partnership and Dundee Oil & Gas Limited
Notes to the Cash Flow Statement
For the twenty two (22) week period ending September 28, 2018**

1. Purpose of the Cash Flow Statement

Dundee Energy Limited Partnership and Dundee Oil & Gas Limited (together, the “**Debtors**”) have prepared the attached forecast for the period April 28, 2018 to September 28, 2018 (the “**Cash Flow Period**”) and the accompanying notes (collectively the “**Cash Flow Statement**”) in support of the Debtors’ Notice of Intention to Make a Proposal that was filed on August 15, 2017 under the *Bankruptcy and Insolvency Act* and continued under the *Companies’ Creditors Arrangement Act* (“**CCAA**”) on February 13, 2018 (the “**Proceedings**”).

The Debtors have prepared the Cash Flow Statement based on probable and hypothetical assumptions that reflect their planned course of action for the Cash Flow Period. Management is of the opinion that, as at the date of filing the Cash Flow Statement, the assumptions used to develop the projection represent the most probable set of economic conditions facing the Debtors and that the assumptions used proved a reasonable basis for and are consistent with the purpose of the Cash Flow Statement.

The Cash Flow Statement has been developed pursuant to requirements of the CCAA and is in support of the Proceedings. The information contained in the Cash Flow Statement is subject to changing assumptions and/or receipt of new or additional information and actual results may vary. The Cash Flow Statement should not be used for any other purpose and creditors are cautioned that the information provided in the Cash Flow Statement could vary based on changing future circumstances.

2. Global Cash Flow Assumptions

The Debtors will operate as a going concern and will continue to make interest payments on its secured loan (the “**Credit Facility**”) with National Bank of Canada (the “**Bank**”) as cash flow permits. The Debtors have sufficient cash on hand and borrowing availability under the Credit Facility to maintain operations through the Cash Flow Period.

3. Oil and Gas Revenue

The Debtors’ oil and gas revenue is the product of NYMEX futures settlement pricing as of May 7, 2018 and its expected production forecast. The Debtors’ production forecast is based on historical results and decline rates. Oil and gas revenue is received between the 20th and 25th of the month in the following month. (i.e. June production revenue would be received on July 20th – 25th).

4. Processing and Other Revenue

Processing and Other Revenue is derived from the Debtors' expected marketing and royalty revenue on third party production which is directed through its processing facilities. Processing and other revenue is assumed to be received on the 22nd day of the following month.

5. Royalties

The Debtors' monthly royalty expense is a product of the Debtors' expected production revenues and freehold, crown and gross overriding royalty percentages. The freehold and crown rate is 12.5% for the Debtors' Ontario production which includes all fields except the Mikwan field in Alberta. The Mikwan crown rate is 5%. The gross overriding royalty rate differs between production field but ranges from 0% for its offshore production to 10.5% for its Mikwan production. The total royalties including freehold, crown and gross overriding royalties over the Debtors' different production fields range from 12.5% to 18.5%.

6. Operating Expenses

The Debtors' monthly operating expenses are based on historical expenses including but not limited to well and equipment maintenance costs, land rental expenses, utilities, transportation and regularly scheduled well workovers. The Debtors' operating expenses, excluding transportation, are related to but not dependant on monthly production. Whereas transportation expenses are a product of monthly production and the Debtors' historical transportation costs for either oil or gas. Based on negotiation with vendors following August 15, 2017 (the date the Notice of Intention to Make a Proposal was filed) monthly transportation costs for natural gas are forecast to be paid at the beginning of each month in advance of the monthly transportation services being provided.

7. Payroll

The payroll includes both salaried office employees and field staff as well as employee benefits. The Debtors' payroll is funded a minimum of two business days prior to the 15th and end of the month.

8. Other G&A

Other G&A includes but is not limited to office rent and miscellaneous office expenses. Other G&A is assumed to be paid in weekly vendor settlement payments as they come due in the normal course of business.

9. Interest & Financing Fees

Interest and financing fees are the interest payments owed by the Debtors to the Bank under the Credit Facility. Interest and financing fees are assumed to be paid on the last day of the month.

10. Abandonment Disbursements

Abandonment disbursements relate to the expenses incurred as the Debtors' complete the government mandated well abandonments, including abandonment related payroll expenses. The Cash Flow assumes abandonment related activities will commence in March as weather conditions are expected to be satisfactory for the Debtor to begin preparing to work on its wells in Lake Erie; however the Debtor's ability to continue with its currently planned offshore and onshore abandonment schedule is reliant on the weather and crop harvest conditions. Abandonment operating expenses (i.e. non abandonment payroll related) are assumed to be paid in weekly vendor settlement payments as they come due in the normal course of business. Abandonment payroll is paid on a bi-weekly basis.

11. P&NG Rights

P&NG rights relate to land rental payments on undeveloped land. P&NG rights are assumed to be paid at the beginning of each month as they come due for annual renewal.

12. Restructuring Expenses

Restructuring expenses relate to the professional fees to be incurred in connection with the CCAA proceeding, including expenses of the Debtors' counsel, Monitor and its counsel and the Bank and its counsel.

13. Credit Facility

The Credit Facility allows a maximum draw of \$58 million as per its underlying credit facility agreement. The Credit facility consists of a \$57.9 million operating line and a MasterCard with a \$100,000 limit.

APPENDIX “D”



FTI Capital Advisors – Canada ULC

TD South Tower
79 Wellington Street
West Suite 2010, P.O.
Box 104 Toronto, ON
M5K 1G8

March 23, 2018

CONFIDENTIAL

Via Email

185 McEwan Street
Bothwell, Ontario N0P 1C0
P.O. Box 189

Attention: Jane Lowrie

Dear Sir/Madam:

Re: Dundee Energy Limited Partnership and Dundee Oil and Gas Limited (together, the “Debtors”)

We refer to the sale and solicitation process with respect to the Debtors’ property (the “SSP”) as approved by order of the Ontario Superior Court of Justice (In Bankruptcy and Insolvency) (Commercial List) dated August 16, 2017 (the “SSP Approval Order”) in the Debtors’ proposal proceedings under the *Bankruptcy and Insolvency Act* (Canada). By order of the Ontario Superior Court of Justice (Commercial List) dated February 13, 2018 (the “Initial Order”), the Debtors’ proposal proceedings were continued under the *Companies’ Creditors Arrangement Act* (Canada). Under the terms of the Initial Order, FTI Consulting Canada Inc. was appointed as monitor of the Debtors (the “Monitor”) and was authorized to carry out and fulfill the SSP. The Initial Order provides that all references in the BIA SSP to FTI Consulting Canada Inc. in its capacity as the Trustee under the Debtors’ proposal proceedings shall mean the Monitor from and after the date of the Initial Order (in either capacity, the “Court Officer”). Unless otherwise defined, capitalized terms used herein are as defined in the SSP.

In accordance with the SSP, Final Bids were to be received by the Court Officer no later than 12:00 p.m. (Eastern Time) on November 24, 2017. With the consent of the Lender, this deadline was extended to December 1, 2017. As stated in the Second Report of the Proposal Trustee dated December 4, 2017, the Court Officer received multiple Final Bids. Since that date and as authorized by the SSP, the Court Officer has continued negotiations with certain of the Qualified Bidders regarding the terms of their Final Bids. As of the date of this letter, more than one Qualified Bidder remains in the SSP. The SSP authorizes the Court Officer to request any Qualified Bidders to submit a revised Final Bid.

Accordingly, the Court Officer is delivering this letter to each remaining Qualified Bidder to offer such Qualified Bidder a final opportunity to present its highest and best offer to the Court Officer. Such offer will constitute such Qualified Bidder’s revised Final Bid.

In order to submit your revised Final Bid, you must deliver an executed Asset Purchase Agreement to the Court Officer **on or before 12:00 p.m. on Wednesday, March 28, 2018**. The Court Officer



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M5K 1G8

will not consider a revised Final Bid received after this deadline. The executed Asset Purchase Agreement must: (a) be irrevocably open for acceptance until April 4, 2018 at 5:00 p.m.; and (b) state that it is conditional upon approval by the Lender's credit committee (among any other conditions acceptable to the Court Officer).

Evaluation criteria for any revised Final Bid submitted to the Court Officer may include, but are not limited to, those items referenced in the SSP, as well as the amount of the deposit payable under a revised Final Bid and any other factors that increase or enhance the Court Officer's confidence that the revised Final Bid will be completed as submitted, if selected as the Successful Bid. If your revised Final Bid is accepted, you will be required to deliver your deposit to the Court Officer within 2 Business Days of such acceptance in accordance with wire transfer instructions which will be provided to you.

In accordance with terms governing the SSP, the SSP, including the terms outlined herein, does not and will not be interpreted to create any contractual or legal relationship between the Court Officer or the Debtors and any Qualified Bidder, other than as specifically set forth in a definitive agreement that is signed by the Debtors. Accordingly, the Court Officer makes no assurances nor representations herein that your revised Final Bid will be selected as the Successful Bid.

Yours truly,

A handwritten signature in black ink, appearing to read 'A. C. ...'.

**FTI Consulting Canada Inc., solely in its capacity
as the Court-Appointed Monitor of Dundee Oil and Gas Limited,
and not in its personal or corporate capacity**

cc: *Grant Moffat and Rachel Bengino, Thornton Grout Finnigan LLP*

APPENDIX “E”

ASSET PURCHASE AGREEMENT

DATED AS OF APRIL 4, 2018

BETWEEN

**DUNDEE ENERGY LIMITED PARTNERSHIP by its general partner DUNDEE OIL AND GAS
LIMITED**

AS SELLER,

AND

LAGASCO INC.,

AS BUYER

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ASSET PURCHASE AGREEMENT

THIS ASSET PURCHASE AGREEMENT (this "**Agreement**") is made as of March 15th, 2018 between Dundee Energy Limited Partnership ("**DELP**"), an Ontario limited partnership created pursuant to the *Limited Partnerships Act* (Ontario), by its general partner Dundee Oil and Gas Limited ("**DOGL**"), an Ontario corporation (the "**Seller**"), and Lagasco Inc., an Ontario corporation ("**Buyer**"). Capitalized terms used but not otherwise defined herein have the meanings set forth in Article 1. Seller and Buyer are sometimes referred to collectively herein as the "**Parties**" and each individually as a "**Party**".

RECITALS

WHEREAS DELP holds on-shore and off-shore oil and natural gas producing assets and is engaged in the business of onshore and offshore oil and natural gas exploration and production in the provinces of Ontario and Alberta (the "**Business**").

WHEREAS DOGL is the general partner of DELP and its only asset is its partnership interest in DELP.

WHEREAS on August 15, 2017 (the "**Filing Date**"), each of DELP and DOGL (together, the "**Debtors**") filed a Notice of Intention to Make a Proposal (together, the "**NOIs**") to its creditors pursuant to the BIA (the "**NOI Proceedings**").

WHEREAS FTI Consulting Canada Inc. ("**FTI**") has consented to act as the proposal trustee (the "**Proposal Trustee**") under the NOIs.

WHEREAS by order dated August 16, 2017 (the "**Sale Process Order**"), the Court, among other things, approved the sale solicitation process (the "**BIA SSP**") with respect to all of the Debtors' assets, undertakings and properties (collectively, the "**Property**").

WHEREAS on February 13, 2018 Seller obtained an order of the Court (the "**Initial Order**") authorizing the continuation of the NOI Proceedings under the CCAA (the "**CCAA Proceedings**") and appointing FTI as the Monitor (in such capacity, the "**Monitor**") under the CCAA Proceedings.

WHEREAS Buyer was selected as a Successful Bidder pursuant to the BIA SSP.

WHEREAS Seller desires to sell, and Buyer desires to purchase, the Purchased Assets and assume the Assumed Liabilities, upon the terms and conditions of this Agreement.

WHEREAS Seller's ability to consummate the Transaction is subject to, among other things, the Approval and Vesting Order being issued by the Court.

NOW THEREFORE, in consideration of the premises, the mutual promises herein made, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties agree as follows:

**ARTICLE 1
DEFINITIONS**

1.1 Definitions

For purposes of this Agreement, the following terms have the meanings specified or referenced below.

- (a) **“Abandonment and Reclamation Obligations”** means all past, present and future obligations to:
- (i) abandon, plug, shut-down, close, decommission, dismantle or remove any and all Wells and Tangibles, including all structures, foundations, buildings, pipelines, equipment and other facilities used or previously used in respect of Petroleum Substances produced or previously produced from the Purchased Assets; and
 - (ii) restore, remediate and reclaim the surface and subsurface locations of the Wells and the Tangibles and any Lands used to gain access thereto, including such obligations relating to wells, pipelines and facilities which were abandoned or decommissioned prior to the Effective Time that were located on Lands used in respect of Petroleum Substances produced or previously produced from such Lands, and including the remediation, restoration and reclamation of any other surface and sub-surface lands affected by any environmental damage, contamination or other environmental issues emanating from or relating to the sites for the Wells or the Tangibles,
- all in accordance with generally accepted oil and gas industry practices and in compliance with all Applicable Law, provided however that such obligations and liabilities do not include obligations and liabilities solely associated with the Excluded Assets.
- (b) **"Action"** means any legal action, suit or arbitration, or any inquiry, proceeding or investigation, by or before any Governmental Authority.
- (c) **“Adjusted Liabilities”** means those liabilities identified in Schedule B attached hereto.
- (d) **"Affiliate"** means with respect to a Person, any other Person directly or indirectly controlling, controlled by or under direct or indirect common control of such Person where, for the purposes of this definition only, "control", "controlling" or "controlled" means the possession, direct or indirect, of the power to direct the management and policies of such other Person, whether through the ownership of voting securities or by contract, partnership agreement, trust arrangement or other means.
- (e) **"Agreement"** has the meaning set forth in the introductory paragraph.
- (f) **“Applicable Law”** means, in relation to any Person, property or circumstance, all laws, statutes, rules, regulations, official directives and orders of Governmental Authorities (whether administrative, legislative, executive or otherwise), including judgments, orders and decrees of courts, commissions or bodies exercising similar functions, as amended, and includes the provisions and conditions of any permit, license or other governmental or regulatory authorization, that are in effect as at the relevant time and are applicable to such person, property or circumstance.
- (g) **"Approval and Vesting Order"** means an order of the Court, substantially in the form attached hereto as **Schedule F** approving, among other things, the sale by Seller to Buyer of the Purchased

Assets in accordance with the provisions of this Agreement, and vesting all of Seller's right, title and interest in and to the Purchased Assets in Buyer.

- (h) “**Assignment Order**” means an order or orders of the Court, in form and substance satisfactory to Buyer, Seller and Court Officer (each acting reasonably), (i) authorizing and approving the assignment of the Leases and any other Consent Required Contract for which a consent, approval or waiver is necessary for the assignment of such Consent Required Contract but was not obtained from the counterparty pursuant to Section 2.6, (ii) preventing any counterparty to such Consent Required Contract from exercising any right or remedy under such Consent Required Contract by reason of any defaults arising from the Insolvency Proceedings or the insolvency of Seller, and (iii) vesting in Buyer Seller’s interest in such Consent Required Contract.
- (i) “**Assumed Contracts**” means the contracts which Buyer agrees to assume from Seller, in Buyer’s sole discretion, all as more particularly listed on **Schedule B**, but excluding the Excluded Assets.
- (j) “**Assumed Contract Assignment Costs**” means in respect of any Assumed Contract which is assigned to Buyer other than pursuant to an Assignment Order, all amounts required to be paid to effect an assignment thereof from Seller to Buyer, including all administrative fees, counsel fees and any other costs of the counterparties required to be paid to effect such assignment.
- (k) “**Assumed Employees**” has the meaning set forth in section 9.1(b).
- (l) “**Assumed Liabilities**” has the meaning set forth in Section 2.2.
- (m) “**Assumption Agreement**” has the meaning set forth in Section 2.2.
- (n) “**BIA**” means the *Bankruptcy and Insolvency Act*, R.S.C. 1985 c. B.-3, as amended.
- (o) “**BIA SSP**” means the sale and solicitation process for the Property approved by the Court pursuant to the Sale Process Order.
- (p) “**Books and Records**” means all personnel records in respect of Assumed Employees, sales and purchase records, customer and supplier lists, lists of potential customers, referral sources, research and development reports and records, production reports and records, accounting records, equipment logs, operating guides and manuals, business reports and all other documents, files, correspondence and other information (whether in written, printed, electronic or computer printout form) relating solely to the Purchased Assets, but excluding any of the foregoing as applicable to any Excluded Assets.
- (q) “**Business**” has the meaning set forth in the Recitals.
- (r) “**Business Day**” means a day, other than a Saturday or Sunday, on which Canadian chartered banks are open for the transaction of domestic business in Toronto, Ontario.
- (s) “**CCAA**” means the *Companies’ Creditors Arrangement Act*, R.S.C. 1985 cc. C-36.
- (t) “**CCAA Proceedings**” has the meaning set forth in the recitals.
- (u) “**Closing**” has the meaning set forth in Section 4.1.

- (v) "**Closing Date**" means the date and time as of which Closing actually occurs as set forth in Section 4.1.
- (w) "**Confidential Information**" means non-public, confidential, personal or proprietary information which is furnished to Buyer by Seller or the Court Officer or from Buyer to Seller, including, without limitation, information about identifiable individuals, any information relating to a Party and its Affiliates or any customer or supplier of a Party; provided that "Confidential Information" does not include information that:
- (i) is or becomes generally available to the public other than as a result of disclosure in breach of this Agreement;
 - (ii) is received by a Party from a Third Party that obtained it lawfully and was under no duty of confidentiality;
 - (iii) was lawfully in a Party's possession prior to disclosure thereof by the other Party; or
 - (iv) was independently developed by a Party without use of, or reference to, the other Party's Confidential Information.
- (x) "**Consent Required Contracts**" means (i) the Leases; and (ii) those Assumed Contracts which are not assignable in whole or in part without the consent, approval or waiver of the party or parties thereto (other than Seller), including the Assumed Contracts listed on **Schedule D**.
- (y) "**Court**" means the Ontario Superior Court of Justice (Commercial List).
- (z) "**Court Officer**" means the Proposal Trustee or Monitor, as applicable.
- (aa) "**Credit Facility**" means the credit facility made available to Seller by National Bank of Canada pursuant to a Credit Agreement dated July 31, 2012, among Seller, as borrower, DOGL and Dundee Energy Limited, as guarantors, and Lender, as amended.
- (bb) "**Cure Costs**" means in respect of any Consent Required Contract in respect of which the required consent, approval or waiver of the party or parties thereto (other than Seller) has not been obtained, all monetary amounts, if any, required to be paid pursuant to the CCAA to remedy any monetary defaults thereunder in order to obtain the assignment to Buyer of such Consent Required Contract in accordance with the Assignment Order, including all administrative fees, counsel fees and any other costs of the counterparties required to be paid to obtain such Assignment Order, all of which shall be to the account of Buyer.
- (cc) "**Debtors**" means Dundee Energy Limited Partnership and Dundee Oil and Gas Limited.
- (dd) "**Deposit**" has the meaning set forth in Section 3.2.
- (ee) "**Effective Date**" means the last day of the month preceding the Effective Time at the hour of 12:01 a.m. local time.
- (ff) "**Effective Time**" means the date and time each of the Parties has executed this Agreement.
- (gg) "**Environmental Laws**" means all common law and Legal Requirements relating to the protection of the environment and related employee and public health and safety, and without restricting the

generality of the foregoing, includes those Legal Requirements relating to the discovery, development, production, gathering, use, storage, transmission, transportation, treatment and disposal of Petroleum Substances, the emission, discharge, release or threatened release of substances into or onto the air, water or land and the clean-up and remediation of contaminated sites, in each case insofar as the protection of the environment and related employee and public health and safety is concerned.

- (hh) “**Environmental Liabilities**” means all liabilities in respect of the environment which relate to the Purchased Assets or which arise in connection with the ownership thereof or operations pertaining thereto, including without limitation, liabilities related to or arising from:
- (i) transportation, storage, use or disposal of Petroleum Substances or other toxic or hazardous substances;
 - (ii) release, spill, escape, emission, leak, discharge, migration or dispersal of Petroleum Substances or other toxic or hazardous substances;
 - (iii) pollution or contamination of or damage to the environment; or
 - (iv) remediation, removal, transportation or disposal of wastes, asbestos, hazardous substances/materials, including hydrogen sulfide gas and NORM from the Purchased Assets

including, without limitation, liabilities to compensate Third Parties for damages and losses resulting from the items described in items (i) to (iv) above (including, without limitation, damage to property, personal injury and death) and obligations to take action to prevent or rectify damage to or otherwise protect the environment and, for purposes of this Agreement, “the environment” includes, without limitation, the air, the surface and subsurface of the earth, bodies of water (including, without limitation, rivers, streams, lakes and aquifers) and plant and animal life (including humans).

- (ii) “**ETA**” means the *Excise Tax Act* (Canada).
- (jj) “**Excluded Assets**” means that part of the Property not included in the Purchased Assets.
- (kk) “**Excluded Liabilities**” has the meaning set forth in Section 2.3.
- (ll) “**Filing Date**” has the meaning set forth in the Recitals.
- (mm) “**Forbearance Agreement**” means the second amended restated forbearance agreement dated February 13, 2018, among Seller, DOGL, Dundee Energy Limited and Lender, as approved by the Initial Order, as amended, restated, supplemented or otherwise modified from time to time.
- (nn) “**FTI**” has the meaning set forth in the Recitals.
- (oo) “**General Conveyance**” means the general conveyance agreement in the form attached hereto as **Schedule E**.
- (pp) “**Governmental Authority**” means any federal, provincial, municipal, county or regional government or government authority or other law, regulation or rule making entity, including any

court, department, commission, bureau, board, tribunal, administrative agency or regulatory body of any of the foregoing, that exercises jurisdiction over the Purchased Assets or the Parties.

- (qq) "**Governmental Authorization**" means any approval, consent, licence, permit, waiver or other authorization issued, granted or otherwise made available by or under the authority of any Governmental Authority.
- (rr) "**Hazardous Substance**" means any "pollutant," "contaminant," "hazardous waste," "hazardous material," or "hazardous substance" that is or becomes identified, listed, published, or defined under any of the Environmental Laws.
- (ss) "**Knowledge**" means (i) with respect to Seller, the actual knowledge of any senior officer, without any duty of inquiry, and (ii) with respect to Buyer, the actual knowledge of any of the senior officers of Buyer. For greater certainty, the definition of "Knowledge" does not include the actual knowledge of Court Officer under any circumstances.
- (tt) "**Initial Order**" has the meaning set forth in the recitals.
- (uu) "**Insolvency Proceedings**" means the NOI Proceedings or the CCAA Proceedings, as applicable.
- (vv) "**Lands**" means (i) all of the land in which Seller has an interest insofar as rights to the Petroleum Substances underlying those lands are granted by the Leases, and (ii) all other lands in which the Seller has an interest (including options to purchase or lease) and which are utilized in the Business.
- (ww) "**Lease Disclosure Letter**" means the document to be delivered by Seller to Buyer which describes the leases, sub-leases, easements, rights of way and other contractual rights of occupation, which are to be assigned to Buyer on Closing.
- (xx) "**Leases**" means the leases, sub-leases, easements, rights of way and other contractual rights of occupation held by Seller, including those that are described or referenced in the Lease Disclosure Letter.
- (yy) "**Legal Requirement**" means all laws, orders, statutes, rules, by-laws, decrees, regulations, directives, judgments, declarations and similar pronouncements made by the Crown or other Governmental Authority.
- (zz) "**Lender**" means National Bank of Canada, as lender and agent for the lenders under the Credit Agreement dated July 31, 2012, among Seller, as borrower, DOGL and Dundee Energy Limited, as guarantors, and Lender, as amended.
- (aaa) "**Liabilities**" means, in relation to a matter, any and all:
 - (i) losses, costs, damages, expenses and charges (including all penalties, assessments and fines) which Seller, suffers, sustains, pays or incurs, directly or indirectly, in connection with such matter and includes costs of legal counsel (on a full indemnity basis) and other professional advisors and reasonable costs of investigating and defending Proceedings arising from the matter, regardless of whether such Proceedings are sustained and includes taxes payable on any settlement payment or damage award in respect of such matter; and
 - (ii) liabilities and obligations (whether under common law, in equity, under Legal Requirements or otherwise; whether tortious, contractual, vicarious, statutory or otherwise;

whether absolute or contingent; and whether based on fault, strict liability or otherwise) which Seller suffers, sustains, pays or incurs as a result of or in connection with such matter;

but excluding indirect, incidental, consequential, exemplary, special or punitive losses or damages or loss of profits suffered, sustained, paid or incurred by Seller, but including any such indirect, incidental, consequential, exemplary, special or punitive losses or damages or loss of profits suffered, sustained, paid or incurred by a Third Party entitled to recovery, contribution or indemnification from Seller.

- (bbb) "**Licences**" means all governmental (whether federal, provincial or local) permits, licences, authorizations, franchises, grants, easements, variances, exceptions, consents, certificates, approvals and related instruments or rights of any Governmental Authority or other Third Party, and any writ, judgment, decree, award, order, injunction or similar order, writ, ruling, directive or other requirement of any Governmental Authority (in each such case whether preliminary or final) required of Seller pertaining to or used in connection with, the Purchased Assets.
- (ccc) "**Licence Transfers**" means, other than the Specific Conveyances, any transfers or assignments of Licences.
- (ddd) "**Material Adverse Effect**" means any change, event or occurrence that individually or in the aggregate (taking into account all other such changes, events or occurrences) has had, or would be reasonably likely to have, a material adverse change in or material adverse effect on the Purchased Assets, Transaction or Seller's businesses (excluding the Excluded Assets and the Excluded Liabilities), in each case taken as a whole, but excluding:
 - (i) any change or effect to the extent that it results from or arises out of the pendency of the Insolvency Proceedings;
 - (ii) the execution and delivery of this Agreement or the announcement thereof or consummation of the Transaction;
 - (iii) changes in (or proposals to change) Legal Requirements, generally accepted accounting principles or other accounting regulations or principles;
 - (iv) acts of God, including hurricanes, storms and other natural disasters;
 - (v) any action contemplated by this Agreement or taken at the request of Buyer;
 - (vi) any change or effect generally applicable to (A) the industries and markets in which Seller operates or (B) economic or political conditions or the securities or financial markets in any country or region; and
 - (vii) any outbreak or escalation of hostilities or war or any act of terrorism.
- (eee) "**MNR**" means the Ontario Ministry of Natural Resources and Forestry.
- (fff) "**Monitor**" has the meaning set forth in the recitals.
- (ggg) "**Monitor's Certificate**" means the certificate filed with the Court by the Monitor substantially in the form attached as Schedule A to the Approval and Vesting Order certifying that the Monitor has

received written confirmation, in form and substance satisfactory to the Monitor, from Seller and Buyer that: (i) Buyer has paid, and Seller has received, the Purchase Price, (ii) all of the conditions to Closing set out in this Agreement have been satisfied or waived by Seller and Buyer, and (iii) the Transaction has been completed to the satisfaction of Seller, Buyer and the Monitor.

- (a) “**Municipal Taxes**” means any Taxes assessed or otherwise owing to a municipality in relation to the Purchased Assets as assessed under the *Assessment Act*, R.S.O. 1990, c. A. 31, the *Municipal Act, 2001*, S.O. 2001, c. 25 or otherwise, together with all interest and penalties accrued and owing thereon.
- (hhh) “**Municipal Tax Refund**” has the meaning set forth in Section 8.4.
- (iii) “**NOI Proceedings**” has the meaning set out in the Recitals.
- (jjj) “**NOIs**” has the meaning set forth in the Recitals.
- (kkk) “**NORM**” means naturally occurring radioactive materials.
- (lll) “**Order**” means any award, writ, injunction, judgment, order or decree entered, issued, made, or rendered by any Governmental Authority.
- (mmm) “**Party**” or “**Parties**” has the meaning set forth in the Recitals.
- (nnn) “**Permitted Encumbrances**” means
 - (i) the right reserved to or vested in any grantor or Governmental Authority by the term of any Lease or by Applicable Law to terminate any Lease (subject to the Assignment Order);
 - (ii) the exceptions and qualifications set out in the *Land Titles Act* (Ontario) and the *Registry Act* (Ontario), as applicable to each portion of the Lands, as well as any other exceptions and/or qualifications set out on any of the parcel registers for the Lands, as well as all instruments registered on title to the Lands or any portion thereof, save and except for such instruments that serve as security relating to the Credit Facility;
 - (iii) easements, rights of way, servitudes, restrictions that run with the land, or other similar rights in land, including, without in any way limiting the generality of the foregoing, rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires, or cables;
 - (iv) liens securing the payment of taxes on Petroleum Substances or the income or revenue therefrom relating to the Purchased Assets and governmental restrictions on production rates from the Wells or on operations being conducted on the Lands or otherwise affecting the value of any of the Purchased Assets, but excluding all such taxes incurred up to, or relating to the period prior to, the Effective Date that have not been paid;
 - (v) agreements for the sale, processing, transportation, or marketing of Petroleum Substances, which are terminable on thirty (30) days’ notice (without an early termination penalty or other cost);

- (vi) any authority under Applicable Law and any rights reserved to or vested in any municipality or Governmental Authority to control or regulate any of the Purchased Assets in any manner;
 - (vii) inchoate liens for Taxes, assessments, public utility charges, governmental charges or levies not at the time due;
 - (viii) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
 - (ix) agreements and/or plans relating to pooling or unitization of any of the Lands or the Seller's interest therein; and
 - (x) liens granted in the ordinary course of business to a public utility, municipality, or Governmental Authority with respect to operations pertaining to any of the Purchased Assets;
- (ooo) "**Person**" means any individual, corporation (including any non-profit corporation), partnership, limited liability company, joint venture, estate, trust, association, organization or other entity or Governmental Authority.
- (ppp) "**Petroleum and Natural Gas Rights**" means, other than the Excluded Assets, all of Seller's right, title, estate and interest, whether contingent or absolute, legal or beneficial, present or future, vested or not, and whether or not an "interest in land", of Seller at such time in and to any, or such as are stipulated, of the following, by whatever name the same are known:
- (i) rights to explore for, drill for, produce, take, save or market Petroleum Substances from or allocated to Seller's Lands or Lands with which the same have been pooled, unitized or otherwise combined,
 - (ii) rights to a share of the production of Petroleum Substances from or allocated to Seller's Lands or Lands with which the same have been pooled, unitized or otherwise combined,
 - (iii) rights to a share of the proceeds of, or to receive payments calculated by reference to the quantity or value of, the production of Petroleum Substances from or allocated to Seller's Lands or Lands with which the same have been pooled, unitized or otherwise combined,
 - (iv) rights of Seller in Lands or documents of title related thereto, including leases, subleases, licenses, permits, reservations, rights and privileges,
 - (v) rights to any tax pools relating to the Leases and Wells; **and**
 - (vi) rights to acquire any of the above rights described in paragraphs (i) through (iv) of this definition, and includes interests and rights known as working interests, royalty interests, overriding royalty interests, gross overriding interests, production payments, profits interests, net profits interests, revenue interests, net revenue interests and other economic interests.
- (qqq) "**Petroleum Substances**" means any and all of crude oil, crude bitumen and products derived therefrom, synthetic crude oil, petroleum, natural gas and all related hydrocarbons (including liquid hydrocarbons) and all other substances relating to any of the foregoing, whether liquid, gaseous or

solid, and whether hydrocarbons or not, and all products derived from any of the foregoing (except coal but including sulphur).

- (rrr) "**Proceeding**" means any Action, arbitration, audit, hearing, investigation, litigation, or suit (whether civil, criminal, administrative or investigative) commenced, brought, conducted, or heard by or before, or otherwise involving, any Governmental Authority.
- (sss) "**Property**" has the meaning set forth in the Recitals.
- (ttt) "**Proposal Trustee**" has the meaning set forth in the Recitals.
- (uuu) "**Purchased Assets**" means Seller's Interest in the Property utilized in connection with the Business, which, for greater certainty, include the Assumed Contracts, Lands, Leases, Licences, Petroleum and Natural Gas Rights, Surface Rights, Tangibles, and Wells, including those listed on **Schedule A**, but exclude the Excluded Assets.
- (vvv) "**Purchase Price**" has the meaning set forth in Section 3.1.
- (www) "**Release**" means any past or present spilling, leaking, pumping, pouring, emitting, emptying, discharging, injecting, escaping, leaching, dumping or disposing of a Hazardous Substance into the environment (including the abandonment or discharging of barrels, containers and other closed receptacles containing any Hazardous Substance).
- (xxx) "**Representative**" means, with respect to a particular Person, any director, officer, employee, agent, consultant, advisor or other representative of such Person, including legal counsel, accountants and financial advisors.
- (yyy) "**Sale Approval Motion**" means the motion to be filed with the Court by the Debtors in the Insolvency Proceedings seeking the Approval and Vesting Order.
- (zzz) "**Sale Process Order**" has the meaning set forth in the Recitals.
- (aaaa) "**Security Arrangements**" has the meaning set forth in Section 2.6(f).
- (bbbb) "**Seller**" has the meaning set forth in the Recitals.
- (cccc) "**Seller's Interest**" means all of Seller's right, interest, title and estate, whether absolute or contingent, legal or beneficial.
- (dddd) "**Seller's Obligations**" has the meaning set forth in Section 2.6(f).
- (eeee) "**Specific Conveyances**" means all conveyances, assignments, transfers, novations and other documents or instruments that are required by Buyer, acting reasonably, in accordance with normal oil and gas industry practices, to convey, assign and transfer the Purchased Assets to Buyer and to novate Buyer in the place and stead of Seller with respect to the Purchased Assets, including without limitation, change of operator forms, change of operator notices required under applicable operating agreements, and any other applicable forms and declarations required by federal and provincial agencies relative to Buyer's assumption of operations and plugging and abandonment Liabilities with respect to all of the Purchased Assets; *provided however*, that no Specific Conveyance shall confer or impose upon a Party any greater right or obligation than contemplated in this Agreement.

- (ffff) "**Successful Bidder**" has the meaning set forth in the BIA SSP.
- (gggg) "**Surface Rights**" means all rights of Seller to use the surface of land in connection with the Purchased Assets and the operations thereon, including rights to enter upon, use, occupy and enjoy the surface of Lands upon which the Purchased Assets are located or any lands which are or may be used to gain access to or otherwise use the Purchased Assets.
- (hhhh) "**Tangibles**" means Seller's Interest in and to:
- (i) any and all tangible depreciable property and assets, if any, which are located within, upon or in the vicinity of the Lands or in water where the Purchased Assets are located and which are used or are intended to be used to produce, process, gather, treat, measure, make marketable or inject the Petroleum Substances, or any of them, and any real property;
 - (ii) all equipment, machinery, fixtures and other tangible personal property and improvements located on, used or held for use or obtained in connection with the ownership or operation of the Purchased Assets, including tanks, boats, off-shore rigs and barges, on-shore rig known as Discovery with associated equipment, boilers, plants, buildings, field offices and other structures, fixtures, injection facilities, saltwater disposal facilities, compressors and other compression facilities (whether installed or not), pumping units, flow lines, pipelines, gathering systems, treating or processing systems or facilities, meters, machinery, power and other utility lines, roads, computer and automation equipment, telecommunications equipment, field radio telemetry and associated frequencies and licences, pressure transmitters, central processing equipment, tools, spare parts, major warehouse inventory, vehicles, and all equipment used in connection with such rolling or floating stock, including safety equipment, special tools, dynamometers, hand tools and fluid level equipment), and other appurtenances, improvements and facilities, to the extent such items are transferable to Buyer;
 - (iii) all pipes, casing, tubulars, fittings, and other spare parts, supplies, tools, and materials located on, used or held for use on or held as inventory in connection with the ownership or operation of the Purchased Assets and other Tangibles, to the extent such items are transferable to Buyer; and
 - (iv) all furniture, copiers, office equipment, phone lines, satellite services, cellular modems, cell phones, computer hardware, servers, plotters, computer software, software licenses, printers, routers and other equipment, to the extent such items are transferable to Buyer.
- (iiii) "**Tax**" or "**Taxes**" (and with correlative meaning, "Taxable" and "Taxing") means any federal, state, provincial, local, foreign or other income, alternative, minimum, add-on minimum, accumulated earnings, personal holding company, franchise, capital stock, net worth, capital, profits, intangibles, windfall profits, gross receipts, value added, sales, use, goods and services, excise, customs duties, transfer, conveyance, mortgage, registration, stamp, documentary, recording, premium, severance, environmental, natural resources, real property, personal property, ad valorem, intangibles, rent, occupancy, licence, occupational, employment, unemployment insurance, social security, disability, workers' compensation, payroll, health care, withholding, estimated or other tax of any kind whatsoever, whether computed on a separate or consolidated, unitary or combined basis, or in any other manner, including any interest, penalty or addition thereto, whether disputed or not.
- (jjjj) "**Tax Act**" means the *Income Tax Act* (Canada).

- (kkkk) "**Tax Return**" means any return, declaration, report, claim for refund, information return or other document (including any related or supporting estimates, elections, schedules, statements, or information) filed or required to be filed in connection with the determination, assessment or collection of any Tax or the administration of any laws, regulations or administrative requirements relating to any Tax.
- (llll) "**Third Parties**" means any Person other than Seller, Buyer and their Affiliates.
- (mmmm) "**Transaction**" means the sale and purchase of the Purchased Assets by Seller to Buyer as contemplated by this Agreement.
- (nnnn) "**Transaction Documents**" means this Agreement, the General Conveyance, the Specific Conveyances, the Assumption Agreement and any other agreements, orders, instruments or documents entered into pursuant or ancillary to this Agreement.
- (oooo) "**Transfer Taxes**" has the meaning set forth in Section 8.1(a).
- (pppp) "**Wells**" means the producing, non-producing, shut-in, water source, observation, disposal, injection, abandoned, suspended and similar wells forming part of the Property, including those described or identified in **Schedule A**.

1.2 Other Definitions and Interpretive Matters

- (a) Unless otherwise expressly provided, for purposes of this Agreement, the following rules of interpretation shall apply:
- (i) Calculation of Time Period. When calculating the period of time before which, within which or following which any act is to be done or step taken pursuant to this Agreement, the date that is the reference date in calculating such period shall be excluded. If the last day of such period is a day other than a Business Day, the period in question shall end on the next succeeding Business Day.
 - (ii) Schedules. All Schedules attached or annexed hereto or referred to herein are hereby incorporated in and made a part of this Agreement as if set forth in full herein. Any capitalized terms used in any Schedule but not otherwise defined therein shall be defined as set forth in this Agreement.
 - (iii) Gender and Number. Any reference in this Agreement to gender includes all genders, and words importing only the singular number include the plural and vice versa.
 - (iv) Headings. The provision of a table of contents, the division of this Agreement into Articles, Sections and other subdivisions and the insertion of headings are for convenience of reference only and shall not affect or be utilized in the construction or interpretation of this Agreement. All references in this Agreement to any "Section" or "Article" are to the corresponding Section or Article of this Agreement unless otherwise specified.
 - (v) Herein. Words such as "herein," "hereof" and "hereunder" refer to this Agreement as a whole and not merely to a subdivision in which such words appear, unless the context otherwise requires.

- (vi) **Monetary References.** Any reference in this Agreement to a monetary amount, including the use of the term "Dollar" or the symbol "\$", shall mean the lawful currency of Canada unless the contrary is specified or provided for elsewhere in this Agreement.
- (vii) **Including.** The word "including" or any variation thereof means "including, without limitation," and shall not be construed to limit any general statement that it follows to the specific or similar items or matters immediately following it.
- (viii) **No Strict Construction.** Buyer, on the one hand, and Seller, on the other hand, participated jointly in the negotiation and drafting of this Agreement. In the event that an ambiguity or question of intent or interpretation arises, this Agreement shall be construed as jointly drafted by Buyer, on the one hand, and Seller, on the other hand, and no presumption or burden of proof shall arise favoring or disfavoring any Party by virtue of the authorship of any provision of this Agreement. Without limitation as to the foregoing, no rule of strict construction construing ambiguities against the draftsman shall be applied against any Person with respect to this Agreement.

ARTICLE 2 PURCHASE AND SALE

2.1 Purchase and Sale

Upon the terms and subject to the conditions of this Agreement, on the Closing Date, Seller shall sell, transfer, assign, convey and deliver, or cause to be sold, transferred, assigned, conveyed and delivered, the Purchased Assets to Buyer, and Buyer shall purchase the Purchased Assets from Seller subject to the Permitted Encumbrances.

2.2 Assumed Liabilities

Upon the terms and subject to the conditions of this Agreement, on the Closing Date, Buyer shall execute and deliver to Seller the Assumption Agreement in the form attached hereto as **Schedule G** (the "**Assumption Agreement**") pursuant to which Buyer shall assume and agree to discharge, when due (in accordance with their respective terms and subject to the respective conditions thereof), only the following Liabilities (collectively, the "**Assumed Liabilities**") and no others:

- (a) subject to Section 2.2(b):
 - (i) all Liabilities for debts and other liquidated amounts under the Assumed Contracts; and
 - (ii) all other Liabilities (excluding Environmental Liabilities) in respect of the Purchased Assets or the operation, use or ownership thereto;

in each case to the extent that such Liabilities arise or accrue on or after the Effective Date; provided that, for greater certainty, nothing in this Section 2.2(a) shall affect the adjustments provided for under Article 10;

- (b) all Environmental Liabilities regardless when they arise or accrue;
- (c) all Abandonment and Reclamation Obligations;
- (d) all Assumed Contract Assignment Costs;

- (e) all Cure Costs;
- (f) all Taxes with respect to the Purchased Assets which relate only to the period of time subsequent to the Effective Date;
- (g) all Municipal Taxes;
- (h) all Transfer Taxes;
- (i) all Permitted Encumbrances; and
- (j) all obligations in respect of Assumed Employees arising on or after the Effective Date pursuant to Article 9.

2.3 Excluded Liabilities

Notwithstanding any provision in this Agreement to the contrary, Buyer shall not assume and shall not be obligated to assume or be obliged to pay, perform or otherwise discharge any Liabilities of Seller, and Seller shall be solely and exclusively liable with respect to all Liabilities of Seller, other than the Assumed Liabilities (such Liabilities other than Assumed Liabilities, collectively, the "**Excluded Liabilities**").

2.4 Licence Transfers

- (a) Buyer shall prepare and provide to Seller within thirty (30) calendar days after the date of this Agreement all applications to the applicable Government Authority for the License Transfers at Buyer's sole expense.
- (b) Within five (5) Business Days following the preparation and delivery of the applications described in Section 2.4(a), at Buyer's sole expense, Seller shall submit the applications to the applicable Governmental Authority for the Licence Transfers and Buyer or its nominee shall, where applicable, at the same time electronically ratify and sign such application.
- (c) If a Governmental Authority denies any Licence Transfers because of misdescription or other minor deficiencies in the application, Seller shall within five (5) Business Days of such denial correct the application and amend and re-submit the application for the Licence Transfers and Buyer or its nominee shall, where applicable, electronically ratify and sign such application, at Buyer's sole expense.
- (d) In the event that Buyer is required to make any deposits or furnish any other form of security or financial assurance to a Governmental Authority in order to meet the qualification requirements of Buyer as specified in Section 6.8 in relation to facilitating the approval of any Licence Transfers by the applicable Governmental Authority, Buyer shall promptly make such deposit or furnish such other form of security or financial assurance.
- (e) In the event that this Agreement is terminated in accordance with the terms of this Agreement after the applications referred to in Section 2.4(b) have been submitted, Buyer acknowledges that the applications referred to in Section 2.4(b) must be withdrawn by Seller with such assistance from Buyer as reasonably necessary.

2.5 Specific Conveyances

- (a) Buyer shall prepare the Specific Conveyances at its cost. If all Specific Conveyances are not prepared prior to the Effective Date, Buyer shall prepare them as soon as practicable, and, in any event, no later than forty five (45) days after the Effective Date. It shall not be necessary for Specific Conveyances to have been executed prior to or at Closing by Third Parties at the option of Buyer. Promptly after the Effective Date, and at Buyer's cost, Buyer shall deliver all Specific Conveyances to Third Parties and each applicable Governmental Authority in accordance with normal industry practices and the Approval and Vesting Order, and shall attend to the registration of Specific Conveyances with each applicable Governmental Authority in accordance with normal industry practices.
- (b) Buyer shall use all commercially reasonable efforts to become, as soon as reasonably practicable upon Closing, the recognized and beneficial holder of the Purchased Assets in the place and stead of Seller, and shall where Seller is the registering party, promptly take whatever steps are necessary to verify such registrations.
- (c) Buyer shall bear all out of pocket costs, fees and deposits of every nature and kind incurred (whether by Seller or Buyer) in registering any Specific Conveyances and registering any further assurances required to convey the Purchased Assets to Buyer.

2.6 Consent Required Contracts, Assumed Contracts and Leases

- (a) With respect to each Consent Required Contract other than the Leases, Seller and Buyer shall use commercially reasonable efforts to obtain the consent, approval or waiver of the party or parties to each Consent Required Contract to the assignment of such Consent Required Contract prior to the filing of the motion materials for the Sale Approval Motion. For greater certainty, Seller and Buyer shall not be required to obtain the consent, approval or waiver of the party or parties to any Lease. Neither Seller nor Buyer is under any obligation to pay any money, incur any obligations, commence any Proceeding (other than as set forth below with respect to an Assignment Order), or offer or grant any accommodation (financial or otherwise) to any Third Party in order to obtain any such consent, approval or waiver, other than the payment of any Cure Costs required to be paid by Buyer, or except as agreed to by the Parties.
- (b) To the extent that the consent, approval or waiver required to assign any Consent Required Contract is either (i) not required pursuant to 2.6(a) or; (ii) not obtained before the date the motion materials for the Sale Approval Motion are filed with the Court, Seller shall seek approval at the Sale Approval Motion, or on an earlier date as agreed to by the Parties, of the procedures to notify each counterparty to such Consent Required Contract that Seller will seek the assignment of such Consent Required Contract pursuant to the Assignment Order (which such Assignment Order shall be sought prior to Closing). Such notification procedures shall be determined by Seller and Buyer, acting reasonably. Buyer shall provide Seller evidence of its ability as required under the CCAA to perform the future obligations under each such Consent Required Contract. Buyer and Seller shall take all steps reasonably required to obtain the Assignment Order, such as furnishing timely requested and factually accurate affidavits, providing non-confidential financial information and other documents or information for filing with the Court and making Buyer's and Seller's employees and Representatives available to testify before the Court.
- (c) Once the consent, approval or waiver to the assignment of a Consent Required Contract is obtained or the assignment of such Assumed Contract has been ordered by the Court pursuant to an

Assignment Order, such Consent Required Contract shall be deemed to have been assigned to Buyer on Closing.

- (d) Subject to Closing and to either (i) the consent of the other parties thereto to the assignment thereof, or (ii) in the absence of consent, the obtaining of an Assignment Order, in addition to its other obligations under this Agreement, Buyer shall pay the applicable Assumed Contract Assignment Costs and Cure Costs related to Assumed Contracts and Leases, including Consent Required Contracts.
- (e) Buyer shall pay, perform or satisfy the Assumed Liabilities (including, if applicable, Assumed Contract Assignment Costs and Cure Costs) from time to time and as such Assumed Liabilities become due and payable or are required to be performed or satisfied in accordance with their respective terms.
- (f) Buyer acknowledges that there may be various bonds, surety bonds, letters of credit, guarantees, and/or cash deposits (collectively the "Security Arrangements") provided by Seller and/or its Affiliates to secure the payment and/or performance of certain of Seller's obligations related to the Purchased Assets. Buyer acknowledges that Seller has no duty to maintain any Security Arrangements after the Closing. To the extent Seller and/or any of its Affiliates have any obligations pursuant to any Security Arrangement or have pledged or otherwise provided any property that secures any such Security Arrangement (collectively, "Seller's Obligations"), Buyer shall take such actions as are necessary to cause Seller's Obligations arising under such Security Arrangements (and such Security Arrangements) to be released and terminated, and any of Seller's property pledged or otherwise provided to secure such Security Arrangements returned to Seller, within thirty (30) days following Seller notifying Buyer (or if earlier, Buyer otherwise becoming aware) of such Security Arrangement, and Buyer shall reimburse Seller, within ten (10) days following Seller's demand therefor, the aggregate amount of any Seller's Obligations that are paid or performed by Seller under such Security Arrangements following the Closing. Notwithstanding the foregoing, any of Seller's Security Arrangements with the MNRF will be released to the Court Officer once the MNRF approves the License Transfers to Buyer.

2.7 Further Assurances

The Parties agree to (a) furnish upon request to each other such further information, (b) execute, acknowledge and deliver to each other such other documents, and (c) do such other acts and things, all as the other Party may reasonably request for the purpose of carrying out the intent of this Agreement and the Transaction Documents, each at the expense of the requesting Party; provided that nothing in this Section 2.8 shall prohibit Seller from ceasing operations or winding up its affairs (including, without limitation, through a bankruptcy) following the Closing.

ARTICLE 3 PURCHASE PRICE

3.1 Purchase Price

- (a) The aggregate purchase price payable by Buyer to Seller to purchase the Purchased Assets is:
 - (i) cash in an amount equal to [REDACTED] inclusive of the Adjusted Liabilities; and
 - (ii) the assumption of the Assumed Liabilities,

(together, the "**Purchase Price**").

- (b) In the determination of the Purchase Price payable for the Purchased Assets, the Parties agree that the extent and value of Abandonment and Reclamation Obligations is unknown as of the Closing Date, and the Parties have not attributed a specific or agreed to value with regard to either (i) such Liabilities, or (ii) the indemnities provided for in this Agreement, nor shall there be any adjustments made to the Purchase Price in relation thereto.
- (c) The Purchase Price is exclusive of any and all Transfer Taxes, which shall be paid on Closing by Buyer in accordance with Section 8.1 herein.

3.2 Deposit

Buyer shall pay to Court Officer by wire transfer a cash deposit (the "**Deposit**") equal to 10% of the cash component of the Purchase Price on the later of the date:

- (a) Seller accepts and executes this Agreement; and
- (b) this Agreement is approved by the Lender's credit committee.

Upon Closing, the Deposit (plus any interest that has actually accrued thereon) shall be applied to the Purchase Price. If Closing does not occur, the Deposit (plus any interest that has actually accrued thereon) shall be subject to the terms of Section 14.3.

3.3 Allocation of Purchase Price

The Parties shall determine the allocation of the Purchase Price for all purposes (including for purposes of the ETA and the Tax Act) on or before the granting of the Approval and Vesting Order.

ARTICLE 4 CLOSING

4.1 Closing Date

Provided the conditions in Article 11 and Article 12 have been satisfied or, if permissible, waived, the closing of the sale of the Purchased Assets and the assumption of the Assumed Liabilities contemplated hereby (the "**Closing**") shall take place at 2:00 p.m., Eastern Standard Time, at the offices of the Court Officer's counsel, Thornton Grout Finnigan LLP, 100 Wellington Street West, TD Centre (West), Suite 3200, Toronto, Ontario or such other place as may be agreed upon in writing by the Parties, no later than July 30, 2018. The Parties will work diligently and in good faith to complete the Closing prior to June 30, 2018. The date and time at which the Closing actually occurs is hereinafter referred to as the "**Closing Date**".

4.2 Payment on the Closing Date

Subject to satisfaction or, if permissible, waiver of the conditions set forth in Article 11 and Article 12, at the Closing, Buyer shall pay, or cause to be paid, the cash portion of the Purchase Price, less the Deposit (plus any interest that has actually accrued thereon), by wire transfer of immediately available funds to an account specified in writing by the Court Officer on the Closing Date.

4.3 Buyer's Deliveries

At the Closing, Buyer shall deliver or cause to be delivered to Seller (or such other Persons where so designated):

- (a) the cash consideration referenced in Section 3.1(a)(i) (after the application of the Deposit (plus accrued interest));
- (b) the Assumption Agreement, duly executed by Buyer;
- (c) a certificate of status of Buyer;
- (d) each other Transaction Document to which Buyer is a party, duly executed (and acknowledged, where applicable) by Buyer, including the General Conveyance, and those Specific Conveyances available as at the Closing Date;
- (e) the License Transfer applications referenced in Section 2.4(a);
- (f) the certificates of Buyer to be received by Seller pursuant to Sections 12.1 and 12.3;
- (g) such other assignments and other good and sufficient instruments of assumption and transfer, in a form reasonably satisfactory to Seller, as Seller may reasonably request to transfer and assign the Assumed Liabilities to Buyer;
- (h) a certificate to the Monitor, duly executed by Buyer, confirming that all of conditions in Article 11 have been satisfied or waived to Buyer's satisfaction; and
- (i) any other document(s) reasonably required by Seller to be delivered by Buyer to Seller at Closing pursuant to this Agreement.

4.4 Seller's Deliveries

At the Closing, Seller shall deliver to Buyer:

- (a) the General Conveyance, the Specific Conveyances, as available, and each other Transaction Document to which Seller is party, duly executed by Seller;
- (b) the Assumption Agreement, duly executed by Seller;
- (c) a copy of the issued Approval and Vesting Order;
- (d) the certificate of Seller to be received by Buyer pursuant to Section 11.1;
- (e) a certificate to the Monitor, duly executed by Seller, confirming that (1) Seller has received the Purchase Price, and (2) all of conditions in Article 12 have been satisfied or waived to Seller's satisfaction; and
- (f) any other document(s) reasonably required by Buyer to be delivered by Seller to Buyer at Closing pursuant to this Agreement.

4.5 Monitor's Certificate

Subject to the terms of the Approval and Vesting Order, upon receipt by the Monitor of the certificates from Buyer and Seller described in Sections 4.3(h) and 4.4(e), respectively, the Monitor shall deliver to Buyer and Seller and file with the Court the Monitor's Certificate. Buyer and Seller acknowledge and agree that the Monitor will be entitled to file the Monitor's Certificate with the Court without independent investigation upon receiving from Buyer and Seller the certificates from Buyer and Seller described in Sections 4.3(h) and 4.4(e). The Monitor will have no liability to Seller or Buyer or any other Person as a result of filing the Monitor's Certificate or otherwise in connection with this Agreement, the Transaction Documents or the Transaction (whether based on contract, tort or any other theory).

ARTICLE 5 REPRESENTATIONS AND WARRANTIES OF SELLER

Seller represents and warrants the following to Buyer:

5.1 Organization and Good Standing

Seller is an entity duly organized and validly existing under the laws of the jurisdiction of its organization. Seller has the requisite corporate power and authority to own or lease and to operate and use its properties and to carry on its business as now conducted. Seller is qualified or licenced to do business and is in good standing in each jurisdiction where the character of its business or the nature of its properties makes such qualification or licensing necessary, except for such failures to be so qualified or licenced or in good standing as would not, individually or in the aggregate, have a Material Adverse Effect.

5.2 Authority; Validity; Consents

Seller has, subject to obtaining the Approval and Vesting Order, the requisite corporate power and authority necessary to enter into and perform its obligations under this Agreement and the other Transaction Documents to which Seller is a party and to consummate the Transaction, and, subject to obtaining the Approval and Vesting Order, the execution, delivery and performance of this Agreement and such other Transaction Documents by Seller and the consummation by Seller of the Transaction has been duly and validly authorized by all requisite corporate action. This Agreement has been duly and validly executed and delivered by Seller and each other Transaction Document required to be executed and delivered by Seller at the Closing will be duly and validly executed and delivered by Seller at the Closing. Subject to obtaining the Approval and Vesting Order, this Agreement and the other Transaction Documents constitute, with respect to Seller, the legal, valid and binding obligations of Seller, enforceable against Seller in accordance with their respective terms, except as such enforceability is limited by general principles of equity. Subject to obtaining the Approval and Vesting Order, to Seller's Knowledge, except:

- (a) for entry of the Approval and Vesting Order and Assignment Order;
- (b) for notices, filings and consents required in connection with the Insolvency Proceedings; and
- (c) for any consents, approvals or waivers required for Consent Required Contracts;

Seller is not required to give any notice to, make any filing with or obtain any consent from any Person (including any Governmental Authority) in connection with the execution and delivery of this Agreement and the other Transaction Documents or the consummation or performance of the Transaction, except with respect to the License Transfers contemplated in Section 2.4 herein, and except as would not, individually or in the aggregate, have a Material Adverse Effect.

5.3 Residency

Seller is not a non-resident of Canada for the purposes of the Tax Act.

5.4 HST

Seller is a registrant for purposes of the ETA, and its registration number is 818422669 RT0001.

5.5 Collective Agreement

Seller is a party to one collective agreement, being the Lake Erie Collective Agreement dated December 20, 2016 between Seller and the Carpenter's District Council of Ontario and the United Brotherhood of Carpenters and Joiners of America.

5.6 No Additional Representations and Warranties by Seller; "As is, Where is"

Save as provided for in this Agreement, the sale of the Purchased Assets by Seller is on an "as is, where is" basis as at Closing and without surviving representations or warranties of any kind, nature, or description by Seller, except as may be set forth in this Article 5. Neither Seller nor the Court Officer nor any of their respective Affiliates, advisors, agents or Representatives makes any representation or warranty as to title, description, fitness for purpose, merchantability, quantity, conditions or quality of any of the Purchased Assets. Seller disclaims and shall not be liable for any representation or warranty express or implied, of any kind, at law or in equity, that may have been made or alleged to be made in any instrument or document relative hereto, or in any statement or information made or communicated to Buyer in any manner including any opinion, information, or advice that may have been provided to Buyer by Seller, the Court Officer, or any of their respective Affiliates or Representatives, in connection with this Agreement, the Purchased Assets or in relation to the Transaction. Seller is not required to inspect or count, or provide any inspection or counting, of the Purchased Assets or any part thereof and Buyer shall be deemed, at its own expense, to have relied entirely on its own inspection and investigation with respect to the Purchased Assets. It is Buyer's sole responsibility to obtain, at its own expense, any consents to such transfer (including, without limitation, any Governmental Authorization) and any further documents or assurances which are necessary or desirable in the circumstances. Without limiting the generality of the foregoing, any and all conditions, warranties and representations expressed or implied pursuant to the *Sale of Goods Act* (Ontario) do not apply to the sale of the Purchased Assets and are waived by Buyer.

Save as provided for in this Agreement, Buyer acknowledges and confirms to Seller and Court Officer that it is relying on its own investigations concerning the Purchased Assets and it has not relied on advice from Seller or Court Officer or their Affiliates or Representatives in connection with the Transaction. Buyer further acknowledges and agrees that it is acquiring the Purchased Assets on an "**as is, where is**" basis. Buyer acknowledges and agrees that it is familiar with the condition of the Purchased Assets, that Seller has provided Buyer with a reasonable opportunity to inspect the Purchased Assets at the sole cost, risk and expense of Buyer (insofar as Seller could reasonably provide such access) and that Buyer is not relying upon any representation or warranty of Seller or Court Officer as to the condition, environmental or otherwise, of the Purchased Assets, except as expressly contained in this Article 5.

For greater certainty, save as provided for in this Agreement, Seller does not make any representation or warranty, express or implied, of any kind, at law or in equity, with respect to:

- (i) the accuracy or completeness of any information supplied by Seller, Court Officer, or any of their respective Affiliates or Representatives in connection with the Purchased Assets;

- (ii) the quality, quantity or recoverability of any Petroleum Substances;
- (iii) the value of the Purchased Assets or any estimates of prices or future cash flows arising from the sale of any Petroleum Substances produced from or allocated to the Purchased Assets or the Petroleum and Natural Gas Rights or any estimates of other revenues or expenses attributable to the Purchased Assets;
- (iv) the availability or continued availability of facilities, services or markets for the processing, transportation or sale of any Petroleum Substances;
- (v) the quality, condition, fitness, suitability, serviceability or merchantability of any of the Purchased Assets; or
- (vi) the title of Seller to the Purchased Assets.

Except for its express rights under this Agreement, Buyer hereby waives all rights and remedies (whether now existing or hereinafter arising and including all equitable, common law, tort, contractual and statutory rights and remedies) against Seller or Court Officer in respect of the Purchased Assets or the Transaction or any representations or statements made, direct or indirect, express or implied, or information or data furnished to Buyer or its Representatives, in connection herewith (whether made or furnished orally or by electronic, faxed, written or other means).

ARTICLE 6 REPRESENTATIONS AND WARRANTIES OF BUYER

Buyer represents and warrants to Seller as follows:

6.1 Organization and Good Standing

Buyer is a corporation, duly organized, validly existing and in good standing under the laws of the Province of Ontario. Buyer has the requisite power and authority to own or lease and to operate and use its properties and to carry on its business as now conducted.

6.2 Authority; Validity; Consents

Buyer has the requisite power and authority necessary to enter into and perform its obligations under this Agreement and the other Transaction Documents to which it is a party and to consummate the Transaction. The execution, delivery and performance of this Agreement by Buyer and the consummation by Buyer of the Transaction have been duly and validly authorized by all requisite corporate actions in respect thereof. This Agreement has been duly and validly executed and delivered by Buyer and each other Transaction Document to which Buyer is a Party will be duly and validly executed and delivered by Buyer, as applicable, at the Closing. This Agreement and the other Transaction Documents to which Buyer is a party constitute the legal, valid and binding obligations of Buyer, enforceable against Buyer in accordance with their respective terms, except in each case as such enforceability is limited by bankruptcy, insolvency, reorganization, moratorium or similar laws now or hereafter in effect relating to creditors' rights generally or general principles of equity. Subject to obtaining the Approval and Vesting Order, to Buyer's Knowledge, except:

- (a) for entry of the Approval and Vesting Order and Assignment Order;
- (b) for notices, filings and consents required in connection with the Insolvency Proceedings; and

(c) for any consents, approvals or waivers required for Consent Required Contracts;

Buyer is not required to give any notice to, make any filing with or obtain any consent from any Person (including any Governmental Authority) in connection with the execution and delivery of this Agreement and the other Transaction Documents or the consummation or performance of the Transaction, except as would not, individually or in the aggregate, affect Buyer's ability to perform its obligations under this Agreement or any other Transaction Documents or to consummate the Transaction.

6.3 No Conflict

When the consents and other actions described in Section 6.2 have been obtained and taken, the execution and delivery of this Agreement and the other Transaction Documents and the consummation of the Transaction will not result in the breach of any of the terms and provisions of, or constitute a default under, or conflict with, or cause any acceleration of any obligation of Buyer under (a) any agreement, indenture, or other instrument to which it is bound, (b) the constating documents of Buyer, as applicable, (c) any Order or (d) any Legal Requirement.

6.4 Availability of Funds

As of the Closing, Buyer will have sufficient cash in immediately available funds (without giving effect to any unfunded financing, regardless of whether any such financing is committed) to pay the Purchase Price, all costs, fees and expenses to be paid by Buyer that are necessary to consummate the Transaction and the other Transaction Documents, and assume and satisfy the Assumed Liabilities.

6.5 Litigation

There are no Proceedings pending or, to the Knowledge of Buyer, threatened, that would affect Buyer's ability to perform its obligations under this Agreement or any other Transaction Documents or to consummate the Transaction.

6.6 Brokers or Finders

Neither Buyer nor any Person acting on behalf of Buyer has paid or become obligated to pay any fee or commission to any broker, finder, investment banker, agent or intermediary for or on account of the Transaction for which Seller is or will become liable, and Buyer shall hold harmless and indemnify Seller from any claims with respect to any such fees or commissions.

6.7 Business Use, Bargaining Position, Representation

Buyer is purchasing the Purchased Assets for commercial or business use and has knowledge and experience in financial and business matters that enables it to evaluate the merits and the risks of a transaction such as the Transaction. Buyer is not in a significantly disparate bargaining position with Seller and is represented by legal counsel.

6.8 Qualification

Buyer meets all qualification requirements of Governmental Authorities, including the MNRF and any other applicable Governmental Authority, necessary to complete the Licence Transfers and to consummate the Transaction, and there are no regulatory approvals or rulings required to be obtained by Buyer to complete the Transaction and the Licence Transfers.

ARTICLE 7
ACTIONS PRIOR TO THE CLOSING DATE

7.1 Due Diligence

Buyer acknowledges that it has, prior to the execution hereof, been given an opportunity to conduct an environmental review of the Purchased Assets and has satisfied itself in regard to all environmental matters relating to the Purchased Assets (including, without limitation, any past, present or future Environmental Liabilities). Buyer further acknowledges that, subject to Section 7.2 hereof, it has, prior to the execution hereof, been given an opportunity to review all Leases granted to Seller including, without limitation, those Leases between Seller and the Governmental Authority and the renewal process related thereto.

Buyer acknowledges and agrees that it will purchase the Purchased Assets subject to all environmental matters affecting the Purchased Assets as of the Closing Date (including, without limitation, any past, present or future Environmental Liabilities) and the status of the Leases as of the Closing Date. .

7.2 Operations Prior to the Closing Date

Seller covenants and agrees that, except (a) as expressly contemplated by this Agreement, (b) with the prior written consent of Buyer (which consent shall not be unreasonably withheld, conditioned or delayed) or (c) as otherwise required by Legal Requirements, after the Effective Time and prior to the Closing Date:

- (a) Seller shall:
- (i) subject to the Insolvency Proceedings, operate the Business in the ordinary course of business in all material respects and use commercially reasonable efforts to preserve the Business;
 - (ii) subject to the Insolvency Proceedings, Sale Process Order, Forbearance Agreement and the terms governing the Credit Facility, pay or cause to be paid all rentals, royalties, shut-in royalties, and minimum royalties and development and operating expenses, and other payments incurred with respect to the Purchased Assets operated by Seller referable to the period after the Filing Date except (A) royalties held in suspense as a result of title issues and that do not give any Third Party a right to cancel an interest in any Purchased Assets operated by Seller, and (B) expenses or royalties being contested in good faith, unless the nonpayment of such contested expenses or royalties could result in the termination of a Lease, in which case Seller will notify Buyer and obtain Buyer's approval prior to withholding such payment;
 - (iii) maintain its books, accounts and records in accordance with past custom and practice;
 - (iv) maintain the personal property comprising part of the Purchased Assets operated by Seller in at least as good a condition as it is on the date hereof, subject to ordinary wear and tear;
 - (v) not amend, terminate or assign any Assumed Contract that is included in the Purchased Assets and material to the Business;
 - (vi) provide to Buyer weekly internally generated production and operating statements and monthly internally generated financial statements; and

- (b) Seller shall not prior to the Closing Date:
- (i) surrender or abandon any of the Purchased Assets (except any abandonment of Leases to the extent any such Leases terminate pursuant to their terms);
 - (ii) terminate, cancel, or materially amend or modify any Lease that is a Purchased Asset;
 - (iii) sell, lease, encumber, or otherwise dispose of all or any portion of any Purchased Assets, except sales of Petroleum Substances in the ordinary course of business;
 - (iv) grant to any of Seller's employees any increase in compensation except in the ordinary course of Seller's business and consistent with past practice or pursuant to an order granted in the Insolvency Proceedings;
 - (v) make any commitment or propose, initiate or authorize any capital expenditure with respect to the Purchased Assets of which Buyer's share is in excess of \$50,000 except in the case of an emergency or as may be reasonably necessary to protect or ensure life and safety and with the exception of capital expenditures related to Abandonment and Reclamation Obligations;
 - (vi) enter into any agreement or commitment to take any action prohibited by this Section 7.2(b); and
 - (vii) propose or initiate the exercise of any right (including bidding rights at Crown sales, rights under area of mutual interest provisions and rights of first refusal) or option relative to, or arising as a result of, the ownership of the Purchased Assets, or propose or initiate any operations on the Lands which have not been commenced or committed to by Seller as of the Effective Time, if such exercise or option would result in either an obligation of Buyer hereunder after the Effective Date or a Material Adverse Effect on the value of any of the Purchased Assets. If an operation or the exercise of any right or option respecting the Purchased Assets is proposed in circumstances in which such operation or the exercise of such right or option would result in an obligation of Buyer, the following paragraphs shall apply to such operation or the exercise of such right or option (hereinafter referred to as the "**Proposal**"):
 - (A) Seller shall promptly give notice of the Proposal to Buyer, including with such notice the particulars of such Proposal in reasonable detail;
 - (B) Buyer shall, not later than forty-eight (48) hours prior to the time Seller is required to make its election with respect to the Proposal, advise Seller, by notice, whether it wishes Seller to exercise its rights with respect to the Proposal on behalf of and at the sole cost of Buyer, provided that failure of Buyer to make such election within such period shall be deemed to be an election by Buyer to participate in the Proposal;
 - (C) Seller shall make the election authorized by Buyer with respect to the Proposal within the period during which Seller may respond to the Proposal; and
 - (D) election by Buyer not to participate in any Proposal required to preserve the existence of any of the Purchased Assets shall not entitle Buyer to any reduction of the Purchase Price in the event that Seller's interest therein is terminated as a result

of such election and such termination shall not constitute a failure of Seller's representations and warranties pertaining to such Purchased Assets, notwithstanding Article 3 and Article 6.

7.3 Court Approval

- (a) Seller and Buyer acknowledge that this Agreement and the sale of the Purchased Assets and the assumption and assignment of the Assumed Contracts and Leases are subject to, among other things, the Court issuing the Approval and Vesting Order and, if applicable, all Assignment Orders required by Buyer to be obtained pursuant to Section 2.6. Seller and Buyer acknowledge that to obtain the Approval and Vesting Order, Seller must demonstrate that it and the Court Officer have taken reasonable steps to obtain the best offer possible for the Purchased Assets, and that such demonstration shall include giving notice of the transactions contemplated by this Agreement to secured creditors and other interested parties as determined by the Parties or ordered by the Court. Seller will provide Buyer with its proposed notice list and will notify anyone else reasonably requested by Buyer. Buyer and Seller agree to cooperate and redact any commercially sensitive or confidential information from the materials set with such notices. Seller covenants to bring the motion for the Approval and Vesting Order to the Court returnable on a date mutually acceptable to Buyer and Seller and on reasonable notice, and Buyer covenants to support such motion. Seller shall provide drafts to Buyer of all above-referenced documents and take into account the reasonable comments from Buyer before finalizing them.
- (b) Buyer acknowledges that if an Assignment Order is required, Buyer must demonstrate, and the Court must be satisfied, that (i) Buyer is able to perform the obligations under the Assumed Contract that is the subject of such Assignment Order, and (ii) it is appropriate to assign such Assumed Contract to Buyer pursuant to such Assignment Order. Buyer agrees to fully cooperate with Seller and Court Officer to obtain Assignment Order(s), and shall provide Seller and Court Officer any evidence or documents requested or file any materials with the Court which are necessary or desirable in support of obtaining such Assignment Order(s).
- (c) Buyer acknowledges that the Transaction will close notwithstanding the appeal period with respect to the Approval and Vesting Order or any Assignment Order has not yet expired.

ARTICLE 8 TAXES

8.1 Transfer Taxes

All amounts payable by Buyer to Seller pursuant to this Agreement do not include any value-added, sales, goods and services, harmonized sales, use, consumption, multi-staged, personal property, customs, excise, stamp, land transfer, or similar taxes, duties, or charges, (collectively "**Transfer Taxes**") and all Transfer Taxes are the responsibility and for the account of Buyer. If Seller is required by Applicable Law or by administration thereof to collect any applicable Transfer Taxes from Buyer, then Buyer shall pay such Transfer Taxes to Seller at the Closing Time, unless Seller agrees that Buyer qualifies for an exemption from any such applicable Transfer Taxes, in which case Buyer shall, in lieu of payment of such applicable Transfer Taxes to Seller, deliver to Seller such certificates, elections, or other documentation required by Applicable Law or the administration thereof to substantiate and effect the exemption claimed by Buyer. Where Seller is not required by Applicable Law or by administration thereof to collect applicable Transfer Taxes, Buyer shall pay such Transfer Taxes directly to the appropriate taxing authority and shall provide evidence of such payment to Seller upon request. Buyer shall, at all times, indemnify and hold harmless Seller, its directors, officers, and employees against and in respect of any and

all amounts assessed by any taxing authority in respect of any failure on the part of Buyer to pay applicable Transfer Taxes, including all taxes, interest, and penalties assessed and including all reasonable legal and professional fees incurred by Seller, its directors, officers, and employees as a consequence of or in relation to any such assessment. Notwithstanding anything else in this Agreement, this indemnity shall survive the Closing in perpetuity and shall not be subject to any caps, thresholds or other restrictions. Seller and Buyer shall use commercially reasonable efforts and cooperate in good faith to reduce or eliminate any Transfer Taxes applicable to the sale and transfer of the Purchased Assets. Buyer will, at its own expense, file all necessary Tax Returns and other documentation with respect to all Transfer Taxes, and, if required by Applicable Law, the Parties will, and will cause their Affiliates to, join in the execution of any such Tax Returns and other documentation.

8.2 ETA Elections

If Buyer and Seller, acting reasonably, agree that the elections described herein are legally available to be made, Buyer and Seller shall, on the Closing Date, elect jointly under subsection 167(1) of the ETA and under any similar provision of any applicable provincial legislation, in the form prescribed for the purposes of each such provision, in respect of the sale and transfer of the Purchased Assets hereunder, and Buyer shall file such elections with Canada Revenue Agency and any other applicable Governmental Authorities within the time and in the manner required by Applicable Law, and provide Seller with proof of receipt by Canada Revenue Agency or such other applicable Governmental Authority of the receipt of such elections. Buyer shall indemnify and hold Seller harmless from and against any Taxes payable under the ETA or other applicable provincial legislation and any penalty or interest in respect thereof that may be payable by or assessed against Seller as a result of or in connection with Seller's failure to collect the applicable Taxes payable under the ETA or other applicable provincial legislation on the sale of the Purchased Assets hereunder, including any such Taxes, penalties and interest arising as a result of any failure or refusal by any Governmental Authority to accept any such election or on the basis that any such election was inapplicable, invalid or not properly made. Notwithstanding anything else in this Agreement, this indemnity shall survive the Closing in perpetuity and shall not be subject to any caps, thresholds or other restrictions.

8.3 Joint Election – Cumulative Resource Tax Accounts

The Parties agree to make a joint successor election under subsection 66.7(7)(e) of the *Income Tax Act* (Canada) in respect of certain resources expenses incurred by Seller prior to the Closing Date and to the extent permitted thereunder. Buyer, acting reasonably, shall prepare, and each Party agrees to execute and file such election in the form and within the time period prescribed or specified under such *Income Tax Act* (Canada) so that Buyer may deduct such permitted expenses in computing its income derived from the Purchased Assets.

8.4 Other Tax Elections

Buyer and Seller shall execute and deliver such other Tax elections and forms as they may mutually agree upon.

Buyer and Seller agree to furnish or cause to be furnished to each other, upon request, as promptly as practicable, such information and assistance relating to the Purchased Assets (including access to Books and Records and Tax Returns and related working papers dated before Closing) as is reasonably necessary for the filing of all Tax Returns, the making of any election relating to Taxes, the preparation for any audit by any taxing authority, the prosecution or defense of any claims, suit or proceeding relating to any Tax, and the claiming by Buyer of any federal, provincial or local business tax credits or incentives that Buyer may qualify for in any of the jurisdictions in which any of the Purchased Assets are located; *provided*

however, that neither Buyer nor Seller shall be required to disclose the contents of its income Tax Returns to any Person. Any expenses incurred in furnishing such information or assistance pursuant to this Section shall be borne by the Party requesting it.

8.5 Municipal Tax Appeals, Refunds, Reductions or Reassessments

At Seller's request in its sole discretion, and at Seller's sole expense, Buyer shall assist Seller in taking any steps Seller directs with respect to any appeal or re-assessment with respect to any Municipal Taxes owing for the period prior to the Effective Date. Seller shall retain all right, title and benefit in and to any municipal tax refunds, reductions or re-assessments with respect to Municipal Taxes owing for the period prior to the Effective Date (such amount, a "**Municipal Tax Refund**"). Seller and Buyer shall jointly direct the municipality to pay any Municipal Tax Refund to Seller.

All right, title and benefit in and to any municipal tax refunds, reductions or re-assessments with respect to Municipal Taxes for the period on or after the Effective Date shall be transferred and assigned by Seller to Buyer on Closing.

Buyer and Seller shall readjust the amount of any such refund, reduction or re-assessment payment between them, as applicable, after the conclusion of any assessment appeal based upon the respective *pro rata* entitlements thereto, as described above provided, however, that each party shall be responsible for collecting any such refund, reduction or re-assessment payment which, through inadvertence, is made by a Municipality directly to a landowner.

ARTICLE 9 EMPLOYEES

9.1 Employee Matters

- (a) Prior to, but conditional on, Closing and with effect as of Closing Seller shall terminate all employees. Thereafter, Buyer shall make written offers of employment to certain employees of Seller. Those employees which accept such offers of employment are referred to herein as the "**Assumed Employees**".
- (b) Buyer shall be responsible for all liabilities and obligations with respect to employees between the Effective Date and Closing Date other than any severance or termination pay (required under Applicable Law or under contract). Seller shall be responsible for termination or severance pay (required under Applicable Law or under contract) with respect to all employees of Seller up to and including the Closing Date and all liabilities and obligations with respect to any employees who do not accept offers of employment from Buyer made in accordance with the terms of this Agreement, including, in both cases, liabilities and obligations related to any required notice of termination, termination or severance pay (required under Applicable Law or under contract), employment insurance, workplace safety and insurance/workers' compensation, Canada Pension Plan, salary or wages, statutory holiday pay, overtime pay, payroll or employer health taxes, commissions, bonuses, employee benefit plan payments or contributions, vacation entitlements and any other claims. Buyer shall be responsible for all such liabilities and obligations to Assumed Employees for the period following the Closing Date.

**ARTICLE 10
ADJUSTMENTS**

10.1 Adjustment of Purchase Price

On or before Closing, the Parties shall attempt, in good faith, to agree on any adjustments to be made to the Purchase Price to reflect:

- (a) any expenses paid to the Effective Date by Seller, all or part of which are attributable to any period or periods commencing on or after the Effective Date, the benefit of which will be enjoyed by Buyer;
- (b) the net revenues arising from the sale of Seller's share of Petroleum and Natural Gas Rights from and after the Effective Date and prior to the Closing Date. In determining such revenues the Parties shall deduct from the gross proceeds of sale of such Petroleum and Natural Gas Rights paid or payable for production during the period, Seller's share of all lessor and other royalties if not paid, working interests and leases, including, but not limited to, lease rentals and surface lease rentals, all capital and operating costs and administration costs incurred by the relevant operator of the Well, general and administrative costs relating to the London office only and similar costs and expenses attributable to the ownership, production, transportation, gathering and sale of such Petroleum and Natural Gas Rights; and
- (c) interest on the Purchase Price for the benefit of Seller calculated at a rate of five percent (5%) per annum;

Forthwith after the execution of this Agreement by the Parties, Seller shall prepare, or cause to be prepared, its best good faith estimate of the adjustments required to be made under this Article 10 and shall provide to Buyer, Seller's estimate of the amounts so determined. If, in aggregate, the amount of such adjustments is in favour of Seller, the Purchase Price shall be increased by such amount. If in the aggregate, the amount of such adjustments is in favour of Buyer, Seller shall deduct from the Purchase Price (or alternatively pay to Buyer) the amount thereof. Seller and Buyer acknowledge that the gross revenues payable to Seller by Enbridge Gas Distribution Inc., ConocoPhillips Canada Marketing & Trading ULC, Shell Energy North America Canada Inc., Marcus Terminals Inc., American Refining Group Inc. and Union Gas Limited in respect of the sale of Petroleum and Natural Gas Rights by Seller occurring subsequent to the Effective Date (the "**Future Revenues**") may not be received by Seller before the Closing Date. On the Closing Date, Seller agrees to deliver to Buyer a direction to Enbridge Gas Distribution Inc., ConocoPhillips Canada Marketing & Trading ULC, Shell Energy North America Canada Inc., Marcus Terminals Inc., American Refining Group Inc., and to Union Gas Limited directing each of them to pay to Buyer Future Revenues effective from the Effective Date.

10.2 Excluded Assets

There is specifically excluded from the Purchased Assets to be purchased hereunder are as follows:

- (a) all cash, bank balances, moneys in the possession of the banks owned by Seller on the Effective Date;
- (b) income tax refunds due and owing to Seller as at the Effective Date;
- (c) Municipal Tax Refunds; and

- (d) all accounts receivable owing to Seller prior to the Effective Date.

10.3 Adjusted Liabilities

Notwithstanding any other provision of this Agreement, Buyer agrees to assume the Adjusted Liabilities which will be included in the Purchase Price on Closing. A list of the Adjusted Liabilities and the approximate amount of such liabilities as disclosed by Seller are set out in Schedule "B" hereof.

ARTICLE 11 CONDITIONS PRECEDENT TO OBLIGATIONS OF BUYER TO CLOSE

The obligations of Buyer to consummate the Transaction is subject to the satisfaction or, if permissible, waiver by Buyer, at or prior to the Effective Date or Closing Date, as the case may be, of each of the following conditions, failing which Buyer shall be entitled in its sole discretion to terminate this Agreement:

11.1 Accuracy of Representations

The representations and warranties of Seller set forth in this Agreement shall be true and correct in all material respects (except that those representations and warranties that are qualified as to materiality or similar expressions shall be true and correct in all respects) as of the Effective Date and the Closing Date with the same effect as though such representations and warranties had been made on and as of the Effective Date and the Closing Date (provided that representations and warranties that are confined to a specified date shall speak only as of such date), and Buyer shall have received a certificate of Seller to such effect signed by a duly authorized officer thereof.

11.2 Seller's Performance

The covenants and agreements that Seller is required to perform or to comply with pursuant to this Agreement at or prior to Closing shall have been duly performed and complied with in all material respects (except that those covenants and agreements that are qualified as to materiality or Material Adverse Effect or similar expressions shall have been duly performed and complied with in all respects), and Buyer shall have received a certificate of Seller to such effect signed by a duly authorized officer thereof.

11.3 No Order

No Governmental Authority shall have enacted, issued, promulgated or entered any Order to enjoin, restrict or prohibit the purchase and sale of the Purchased Assets or the consummation of the Transaction.

11.4 Seller's Deliveries

Each of the deliveries required to be made to Buyer pursuant to Section 4.4 shall have been so delivered.

11.5 Approval and Vesting Order

The Court shall have issued the Approval and Vesting Order approving this Agreement and the Transaction on or before May 4, 2018.

11.6 Governmental Authorizations

Buyer shall have received all Governmental Authorizations necessary to convey the Purchased Assets from Seller to Buyer including, without limitation, the consent or approval from MNRF to the transfer of the Wells and the Licence Transfers from Seller to Buyer and the replacement of any written Security Arrangements provided by Seller to MNRF with replacement Security Arrangements from Buyer.

11.7 Payment Direction

Seller shall have delivered to Buyer a direction to Marcus Terminals Inc., American Refining Group Inc., and to Union Gas Limited directing each of them to pay to Buyer Future Revenues effective from the Closing Date.

11.8 Effective Time

The Effective Time shall not be later than April 4, 2018

**ARTICLE 12
CONDITIONS PRECEDENT TO THE OBLIGATION OF SELLER TO CLOSE**

Seller's obligation to consummate the transactions contemplated by this Agreement is subject to the satisfaction or, if permissible, waiver by Seller, at or prior to the Closing, of each of the following conditions, failing which Seller shall be entitled in its sole discretion to terminate this Agreement:

12.1 Accuracy of Representations

The representations and warranties of Buyer set forth in this Agreement shall be true and correct in all material respects (except that those representations and warranties that are qualified as to materiality or similar expressions shall be true and correct in all respects) as of the Effective Date and the Closing Date with the same effect as though such representations and warranties had been made on and as of the Effective Date and the Closing Date (provided that representations and warranties that are confined to a specified date shall speak only as of such date), and Seller shall have received a certificate of Buyer to such effect signed by a duly authorized officer thereof.

12.2 Approval and Vesting Order in Effect

The Court shall have issued the Approval and Vesting Order.

12.3 Lender Approval

The Lender shall have received credit committee approval to consent to this Agreement, which such approval shall be provided on or before April 13, 2018.

12.4 Buyer's Performance

The covenants and agreements that Buyer is required to perform or to comply with pursuant to this Agreement at or prior to the Closing shall have been performed and complied with in all material respects (except that those covenants and agreements that are qualified as to materiality or Material Adverse Effect similar expressions shall have been duly performed and complied with in all respects), and Seller shall have received a certificate of Buyer to such effect signed by a duly authorized officer thereof.

12.5 No Order

No Governmental Authority shall have enacted, issued, promulgated or entered any Order to enjoin, restrict or prohibit the purchase and sale of the Purchased Assets or the consummation of the Transaction.

12.6 Buyer's Deliveries

Each of the deliveries required to be made to Seller pursuant to Section 4.2 shall have been so delivered.

**ARTICLE 13
LIABILITIES AND INDEMNITY**

13.1 General Indemnity

If Closing occurs, Buyer shall, without any further necessary action on the part of Seller or Buyer:

- (a) assume, perform, pay, discharge and be liable to Seller for; and
- (b) as a separate covenant, save and hold harmless and indemnify Seller from and against;

all Liabilities suffered, sustained, paid or incurred to the extent arising or accruing on or after the Effective Date or the Closing Date, as the case may be, and which relate to the Purchased Assets, the Transaction or Transaction Documents, including but not limited to all Liabilities attributable to the operation, ownership, use, construction or maintenance of the Purchased Assets arising or accruing on or after the Effective Date or Closing Date, as applicable. Buyer's indemnity obligation set forth in this Section 13.1 shall survive Closing indefinitely.

13.2 Environmental Indemnity and Abandonment and Reclamation Obligations

- (a) Buyer acknowledges that it:
 - (i) is familiar with the condition of the Purchased Assets, including the past and present use of the Purchased Assets, and it has been provided with the right and the opportunity to conduct due diligence investigations with respect to existing or potential Environmental Liabilities pertaining to the Purchased Assets; and
 - (ii) is not relying upon any representation or warranty of Seller or Court Officer as to the condition, environmental or otherwise, of the Purchased Assets, Environmental Liabilities and Abandonment and Reclamation Obligations.

- (b) Buyer agrees that once Closing has occurred Seller and Court Officer shall have no liability whatsoever for any Environmental Liabilities and Abandonment and Reclamation Obligations. In this regard, once Closing has occurred, Buyer shall, without any further necessary action on the part of Seller, Court Officer or Buyer:
- (i) be solely liable and responsible for all of Seller's Liabilities; and
 - (ii) as a separate covenant, indemnify, save and hold Seller harmless from and against all Liabilities that may be brought against or which they or any one of them may suffer, sustain, pay or incur;

as a result of any act, omission, matter or thing related to any Environmental Liabilities or Abandonment and Reclamation Obligations arising, however and whenever arising or occurring, and Buyer shall assume, perform, pay and discharge all Environmental Liabilities and Abandonment and Reclamation Obligations. This liability and indemnity shall apply without limit and without regard to cause or causes, including the negligence, whether sole, concurrent, gross, active, passive, primary or secondary, or the wilful or wanton misconduct of Seller or Buyer or any other Person. Buyer acknowledges and agrees that it shall not be entitled to any rights or remedies as against Seller or Court Officer under common law or statute pertaining to any Environmental Liabilities or Abandonment and Reclamation Obligations, including the right to name Seller or Court Officer as a 'third party' to any Action commenced by any Person against Buyer. Buyer's indemnity obligation set forth in this Section 13.2(b) shall survive Closing indefinitely.

13.3 No Merger

There shall not be any merger of any liability or indemnity hereunder in any assignment, conveyance, transfer or document delivered pursuant hereto notwithstanding any rule of law, equity or statute to the contrary and all such rules are hereby waived.

ARTICLE 14 TERMINATION

14.1 Grounds for Termination

This Agreement may be terminated at any time prior to Closing;

- (a) by mutual written agreement of Seller and Buyer, with the consent of the Court Officer;
- (b) by either Seller (with the consent of the Court Officer) or Buyer pursuant to the provisions of Article 11 or Article 12, as applicable, provided the terminating party has not breached its obligations under the Agreement in such a manner as to cause a condition not to be fulfilled; or
- (c) by either Seller (with the consent of the Court Officer) or Buyer if Closing has not occurred on or before July 30, 2018.

14.2 Effect of Termination

If this Agreement is terminated by Seller or Buyer pursuant to Section 14.1, then Article 13 and Section 15.8 shall remain in full force and effect following any such permitted termination, and the remedies available to the Parties in respect of such termination shall be governed by Section 14.3.

14.3 Disposition of Deposit

If: (a) this Agreement is terminated prior to Closing for any reason other than pursuant to Sections 12.1, 12.4 or 12.6 then the Deposit (plus any interest that has actually accrued thereon) shall be returned to Buyer; and

(b) this Agreement is terminated prior to Closing pursuant to Sections 12.1, 12.4 or 12.6 then Seller shall be entitled to retain the Deposit (plus any interest that has actually accrued thereon) as liquidated damages, representing the Parties' genuine pre-estimate of the minimum quantum of damages that will have been sustained by Seller as a result of the failure to consummate the Transaction.

ARTICLE 15 GENERAL PROVISIONS

15.1 Confidentiality

- (a) Except to the extent otherwise specifically provided in this Section 15.1, each Party, on behalf of itself and its Affiliates and Representatives, agrees to keep the other Party's Confidential Information confidential and not to use the other Party's Confidential Information in any manner except as required to perform the obligations set out in this Agreement. Each Party agrees to be responsible for any breach of this Section 15.1 by any of its affiliates and its and their respective Affiliates and Representatives.
- (b) In addition to the obligations with respect to the Confidential Information set out herein, each of Buyer and Seller covenants and agrees that neither it nor its respective Affiliates or Representatives, will disclose the existence or terms of this Agreement or the fact of its execution and delivery to any Third Party without the prior written consent of the other Party, which consent shall not be unreasonably withheld or delayed, except (a) as and to the extent required by Applicable Law, (b) to their respective Affiliates and Representatives, (c) to the Lender under the Credit Facility, (d) in the case of Seller, as may be required under the Insolvency Proceedings in connection with filing and obtaining the Approval and Vesting Order or the Assignment Order, or (e) as otherwise may be required by the Court. The Parties will cooperate and consult with one another, to the extent reasonably practical, with respect to the issuance of any press release or other public statement regarding this Agreement and the Transaction.
- (c) Notwithstanding anything to the contrary herein, each Party maintains the right to disclose the other Party's Confidential Information if required to do so by Applicable Laws or requirement of a Governmental Authority, or to appropriate Tax authorities in order to describe the tax treatment and tax structure of the Transaction; provided that the disclosure of such Confidential Information will be limited only to that purpose and provided further that it will use reasonable efforts to cooperate with the other Party in limiting the disclosure of the Confidential Information.
- (d) At the other Party's request, a Party will destroy all of the other Party's Confidential Information, provided that it is permitted to retain one copy of any Confidential Information to the extent required by Applicable Laws or its internal record keeping policies.
- (e) Any Confidential Information of Seller that constitutes part of the Purchased Assets will cease to be Confidential Information of Seller and will become Confidential Information of Buyer on Closing.

15.2 Survival

All covenants and agreements contained herein that by their terms are to be performed in whole or in part, or that prohibit actions, subsequent to the Closing shall, solely to the extent such covenants and agreements are to be performed, or prohibit actions, subsequent to the Closing, survive the Closing in accordance with their terms. Subject to the following sentence, all other covenants and agreements contained herein, and all representations and warranties contained herein or in any certificated deliveries hereunder, shall not survive the Closing and shall thereupon terminate, including any Actions for damages in respect of any breach thereof. Notwithstanding anything to the contrary, the indemnity obligations set forth in Sections 8.1, 8.2, 13.1 and 13.2 and confidentiality obligations set out in Section 15.1 shall survive indefinitely.

15.3 Notices

All notices, consents, waivers and other communications under this Agreement must be in writing, with a copy provided to the Court Officer, and shall be deemed to have been duly given when (a) delivered by hand (with written confirmation of receipt), (b) sent by email (with read receipt requested, with the receiving Party being obligated to respond affirmatively to any read receipt requests delivered by the other Party), (c) received by the addressee, if sent by a delivery service (prepaid, receipt requested) or (d) received by the addressee, if sent by registered or certified mail (postage prepaid, return receipt requested), in each case to the appropriate addresses and Representatives (if applicable) set forth below (or to such other addresses and Representatives as a Party may designate by notice to the other Parties):

(a) If to Seller, then to:

Dundee Energy Limited Partnership and
Dundee Oil and Gas Limited
1 Adelaide Street East, No. 2100
Toronto, Ontario M5C 2V9
Attention: Lucie Presot
E-mail: lpresot@Dundeecorporation.com

with a copy (which shall not constitute notice) to:

Gowling WLG (Canada) LLP
1 First Canadian Place
100 King Street West, Suite 1600
Toronto, Ontario M5X 1G5

Attention: E. Patrick Shea
E-mail: patrick.shea@gowlingwlg.com

(b) If to Buyer, then to:

Lagasco Inc.
2807 Woodhull Road
London, ON N6K 4S4
Attention: Jane Lowrie
E-mail: jlowrie@tributeresources.com

With a copy (which shall not constitute note) to:

Harrison Pensa LLP
 450 Talbot Street
 London, ON N6G 5J6
 Attention: Tim McCullough
 E-mail: tmccullough@harrisonpensa.com

- (c) If to Court Officer, then to:

FTI Consulting Canada Inc.
 TD South Tower
 79 Wellington Street West, Suite 2010
 Toronto, Ontario M5K 1G8
 Attention: Jeffrey Rosenberg
 E-mail: jeffrey.rosenberg@fticonsulting.com

with a copy (which shall not constitute notice) to:
 Thornton Grout Finnigan LLP
 TD West Tower
 P.P Box 329, 100 Wellington Street West, Suite 3200
 Toronto, Ontario M5K 1K7
 Attention: Grant Moffat / Rachel Bengino
 E-mail: gmoffat@tgf.ca / rbengino@tgf.ca

15.4 Waiver, Waiver of Damages

Neither the failure nor any delay by any Party in exercising any right, power or privilege under this Agreement or the documents referred to in this Agreement shall operate as a waiver of such right, power or privilege, and no single or partial exercise of any such right, power or privilege shall preclude any other or further exercise of such right, power or privilege or the exercise of any other right, power or privilege. To the maximum extent permitted by Applicable Law, (a) no waiver that may be given by a Party shall be applicable except in the specific instance for which it is given, and (b) no notice to or demand on one Party shall be deemed to be a waiver of any right of the Party giving such notice or demand to take further action without notice or demand. Notwithstanding anything to the contrary contained herein, no party shall be liable to the other for special, indirect, exemplary or punitive damages arising out of, associated with, or relating to this Agreement (including loss of profit or business interruptions, however same may be caused) and the Parties hereby waive all claims for any such damages.

15.5 Entire Agreement; Amendment

This Agreement (including the Schedules) and the other Transaction Documents supersede all prior agreements (including those relating to confidentiality) between Buyer, on the one hand, and Seller, on the other hand, with respect to its subject matter and constitute a complete and exclusive statement of the terms of the agreements between Buyer, on the one hand, and Seller, on the other hand, with respect to their subject matter. This Agreement may not be amended except by a written agreement executed by all of the Parties.

15.6 Assignment

This Agreement, and the rights, interests and obligations hereunder, shall not be assigned by any Party by operation of law or otherwise without the express written consent of the other Party (which

consent may be granted or withheld in the sole discretion of such other Party); provided however, that Buyer shall be permitted, upon prior written notice to Seller (which notice shall expressly identify the name, address and contact information of any such assignee), to assign all or part of its rights or obligations hereunder to one or more of its Affiliates, provided such assignee(s) agree(s) in writing in favour of Seller to be bound by the terms of this Agreement to the same extent as if the assignee entered into this Agreement as Buyer, but no such assignment shall relieve Buyer of its obligations under this Agreement and Buyer shall remain jointly and severally liable for all such obligations with the applicable assignee(s).

15.7 Severability

The provisions of this Agreement shall be deemed severable, and the invalidity or unenforceability of any provision shall not affect the validity or enforceability of the other provisions hereof. If any provision of this Agreement, or the application thereof to any Person or any circumstance, is invalid or unenforceable, (a) a suitable and equitable provision shall be substituted therefor in order to carry out, so far as may be valid and enforceable, the intent and purpose of such invalid or unenforceable provision and (b) the remainder of this Agreement and the application of such provision to other Persons or circumstances shall not be affected by such invalidity or unenforceability.

15.8 Expenses

Whether or not the Transaction is consummated, except as otherwise provided in this Agreement, the Parties shall bear their own respective expenses (including all compensation and expenses of counsel, financial advisors, consultants, actuaries and independent accountants) incurred in connection with this Agreement and the Transaction.

15.9 Post-Closing Books and Records and Personnel

All of the Book and Records delivered to Buyer on Closing pursuant to the terms hereof shall be maintained in good order and good condition and kept in a reasonably accessible location by Buyer and its Affiliates for a period of five (5) years from the Closing Date or for any longer period as may be required under applicable Legal Requirements (the "**Retention Period**"). At any time prior to the expiration of the Retention Period, Buyer may destroy or give up possession of any such Books and Records if it first delivers at least 60 days' prior notice to Seller containing a detailed listing of the Books and Records proposed to be destroyed and offering Seller the opportunity, at the expense of Seller, to obtain delivery of or a copy of such Books and Records as Seller, in its sole discretion, desire. Until the completion of the Insolvency Proceedings or the liquidation and winding up of the Debtors' estates, Seller shall preserve and keep the Books and Records delivered to Buyer pursuant to the terms hereof and, at Buyer's sole expense, shall make such Books and Records, and Seller's personnel available to Buyer as may be reasonably required by Buyer in connection with, among other things, any insurance claims by, Proceedings, Actions or Tax audits against, or governmental investigations of, Buyer or any of its Affiliates or in order to enable Buyer to comply with its obligations under this Agreement and each other Transaction Document.

15.10 Successor Operator

Seller shall use its commercially reasonable efforts to support Buyer's efforts to be appointed or to have a designee appointed as the successor operator of those Purchased Assets that Seller currently operates. Notwithstanding the foregoing, Seller makes no representations or warranties to Buyer as to the transferability of operatorship of any Purchased Assets that Seller currently operates. Rights and obligations associated with operatorship of the Purchased Assets are governed by operating agreements or similar agreements and will be determined in accordance with the terms of such agreements.

15.11 Time of Essence

Time shall be of the essence with respect to all time periods and notice periods set forth in this Agreement.

15.12 Governing Law; Consent to Jurisdiction and Venue;

- (a) Except to the extent the mandatory provisions of the BIA apply, this Agreement shall be governed by, and construed in accordance with, the laws of the Province of Ontario and the federal laws of Canada applicable therein, without regard to principles of conflicts or choice of laws or any other law that would make the laws of any other jurisdiction other than the Province of Ontario applicable hereto.
- (b) The Court shall retain exclusive jurisdiction to enforce the terms of this Agreement and to decide any claims or disputes that may arise or result from, or be connected with, this Agreement, any breach or default hereunder, or the Transaction and any and all claims relating to the foregoing shall be filed and maintained only in the Court, and the Parties hereby consent and submit to the exclusive jurisdiction and venue of the Court and irrevocably waive the defense of an inconvenient forum to the maintenance of any such Action or Proceeding. The Parties consent to service of process by mail (in accordance with Section 15.3) or any other manner permitted by law.

15.13 Parties in Interest; No Third Party Beneficiaries

Subject to issuance of the Approval and Vesting Order, this Agreement shall inure to the benefit of and be binding upon the Parties and the Court Officer and their respective successors and permitted assigns. This Agreement is for the sole benefit of the Parties and the Court Officer and their permitted assigns, and nothing herein, express or implied, is intended to or shall confer upon any other Person any legal or equitable benefit, claim, cause of action, remedy or right of any kind.

15.14 Counterparts

This Agreement and any amendment hereto may be executed in two or more counterparts, each of which shall be deemed to be an original of this Agreement or such amendment and all of which, when taken together, shall constitute one and the same instrument. Notwithstanding anything to the contrary in Section 15.3, delivery of an executed counterpart of a signature page to this Agreement or any amendment hereto by facsimile or email attachment shall be effective as delivery of a manually executed counterpart of this Agreement or such amendment, as applicable.

15.15 Irrevocability

This Agreement shall be irrevocably open for acceptance by Seller until April 6, 2018 at 5:00 p.m. EST and shall be conditional upon approval by the Lender's credit committee until April 13, 2018 at 5:00 p.m. EST.

[Signature page follows]

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed and delivered by their duly authorized Representatives.

Executed this ____ day of April, 2018.

**DUNDEE ENERGY LIMITED
PARTNERSHIP by its General Partner
DUNDEE OIL AND GAS LIMITED**

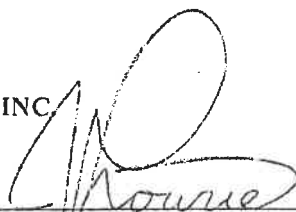
Per: _____
Name:
Title:

Per: _____
Name:
Title:

I have authority to bind the Limited Partnership

Executed this 4th day of April, 2018.

LAGASCO INC

Per:  _____
Name: Jane Lowrie
Title: President

Per: _____
Name:
Title:

I have authority to bind the Corporation

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed and delivered by their duly authorized representatives, all as of the day and year first above written.

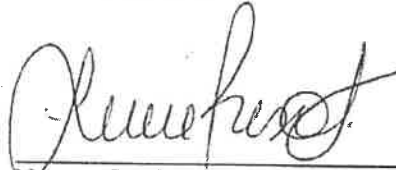
**DUNDEE ENERGY LIMITED
PARTNERSHIP by its General Partner
DUNDEE OIL AND GAS LIMITED**

Per: _____



Name: Bruce Sherley
Title: President

Per: _____



Name: Lucie Presot
Title: Chief Financial Officer

I have authority to bind the Limited Partnership

LAGASCO INC.

Per: _____

Name:
Title:

Per: _____

Name:
Title:

I have authority to bind the Corporation

Schedule A Part 1, Offshore Vessels

Location	Vessel #	Item Description	Owned or Leased
Morpeth Compressor Stn.	E-101	GAS/GAS EXCHANGER	Owned
Morpeth Compressor Stn.	F-101R	FILTER SEPARATOR PORT ALMA	Owned
Morpeth Compressor Stn.	F301B	RICH AMINE FILTER	Owned
Morpeth Compressor Stn.	F-103	FILTER SEPARATOR (central)	Owned
Morpeth Compressor Stn.	F-104	BRINE FILTER	Owned
Morpeth Compressor Stn.	F-201	LUBE OIL COALESCER	Owned
Morpeth Compressor Stn.	F-202	SOUR GAS COALESCER	Owned
Morpeth Compressor Stn.	F-301	RICH AMINE FILTER	Owned
Morpeth Compressor Stn.	F-302	LEAN AMINE FILTER	Owned
Morpeth Compressor Stn.	F-401	GLYCOL FILTER (charcoal)	Owned
Morpeth Compressor Stn.	H-301	AMINE REBOILER	Owned
Morpeth Compressor Stn.	T-301	AMINE CONTACTOR	Owned
Morpeth Compressor Stn.	T-302	AMINE REGENERATOR	Owned
Morpeth Compressor Stn.	T-401	GLYCOL CONTACTOR	Owned
Morpeth Compressor Stn.	V101A	INLET SEPARATOR PORT ALMA	Owned
Morpeth Compressor Stn.	V-103	INLET SEPARATOR (central)	Owned
Morpeth Compressor Stn.	V-104	SLUG CATCHER	Owned
Morpeth Compressor Stn.	V-201	1st STAGE SCRUBBER (C-202)	Owned
Morpeth Compressor Stn.	V-202	1st STAGE SUCT. DAMP. (C-202)	Owned
Morpeth Compressor Stn.	V-203	1ST STAGE DISCH. DAMP. (C202)	Owned
Morpeth Compressor Stn.	V-204	2nd STAGE SCRUBBER (C-202)	Owned
Morpeth Compressor Stn.	V-205	2nd STAGE SUCT. DAMP. (C-202)	Owned
Morpeth Compressor Stn.	V-206	2nd STAGE DISCH.. DAMP. (C-202)	Owned
Morpeth Compressor Stn.	V-207	1st STAGE SUCT. DAMP. (C-201)	Owned
Morpeth Compressor Stn.	V-208	1st STAGE DISCH.. DAMP. (C-201)	Owned
Morpeth Compressor Stn.	V-209	2nd STAGE SUCT. DAMP. (C-201)	Owned
Morpeth Compressor Stn.	V-210	2nd STAGEDISCH.. DAMP. (C-201)	Owned
Morpeth Compressor Stn.	V-211	LUBE OIL SERARATOR	Owned
Morpeth Compressor Stn.	V-217	INLET SUCTION SCRUBBER (C-201)	Owned
Morpeth Compressor Stn.	V-301	AMINE SCRUBBER	Owned
Morpeth Compressor Stn.	V-302	RICH AMINE FLASH TANK	Owned
Morpeth Compressor Stn.	V-303	AMINE REFLUX DRUM	Owned
Morpeth Compressor Stn.	V-304	AMINE SURGE TANK	Owned
Morpeth Compressor Stn.	V-401	GLYCOL FLASH TANK	Owned
Morpeth Compressor Stn.	V-402	GLYCOL SCRUBBER	Owned
Morpeth Compressor Stn.	V-501	FUEL GAS SCRUBBER	Owned
Morpeth Compressor Stn.	V-603	AIR RECIEVER (wet)	Owned
Morpeth Compressor Stn.	V-604	AIR RECIEVER (dry)	Owned
Morpeth Compressor Stn.	V-801	HEATING BOILER	Owned
Morpeth Compressor Stn.	F107	CLEO COAL. FILTER CASE	Owned
Morpeth Compressor Stn.	V107	CLEO INLET SEP.	Owned
Morpeth Compressor Stn.	V106	LINE 2 INLET SEP.	Owned
Morpeth Compressor Stn.	F106	LINE 2 COAL.FILTER CASE	Owned
Morpeth Compressor Stn.	F108	C203 FUEL GAS FILTER	Owned
Morpeth Compressor Stn.	V216	C203 SUCTION SCRUBBER	Owned
Morpeth Compressor Stn.	V212	1st STAGE SUCT. DAMP. (C-203)	Owned
Morpeth Compressor Stn.	V213	1ST STAGE DISCH. DAMP. (C203)	Owned
Morpeth Compressor Stn.		2nd STAGE SCRUBBER (C-203)	Owned
Morpeth Compressor Stn.	V214	2nd STAGE SUCT. DAMP. (C-203)	Owned
Morpeth Compressor Stn.	V215	2nd STAGE DISCH.. DAMP. (C-203)	Owned
Morpeth	T304	DYCAT TOWER	Owned
Morpeth	T303	DYCAT TOWER	Owned
Morpeth	F303A	DYCAT COAL.FILTER CASE	Owned
Lakeview Compressor Stn.	V9200	FUEL GAS FILTER	Owned
Lakeview Compressor Stn.	FI-200	COAL. FILTER	Owned
Lakeview Compressor Stn.	V200	HORIZONTAL SEP.	Owned
Lakeview Compressor Stn.	V505	2ND STAGE DISCHARGE BTL	Owned

Lakeview Compressor Stn.	V502	1ST STAGE DISCHARGE BTL	Owned
Lakeview Compressor Stn.	V504	SUCTION BTL.	Owned
Lakeview Compressor Stn.	V501	SUCTION BTL.	Owned
Lakeview Compressor Stn.	V503	SUCTION SCRUBBER	Owned
Lakeview Compressor Stn.	V500	SUCTION SCRUBBER 1st stage	Owned
Lakeview Compressor Stn.	V-501A	COMP. COAL. FILTER DISC.	Owned
Lakeview Compressor Stn.	V101	FUEL GAS SEP.	Owned
Lakeview Compressor Stn.	FI-300	COAL FILTER	Owned
Lakeview Compressor Stn.	V900A	WET AIR RECIEVER	Owned
Lakeview Compressor Stn.	V900B	DRY AIR RECIEVER	Owned
Lakeview Compressor Stn.	V-601	COMP. COAL. FILTER DISC.	Owned
Lakeview Compressor Stn.	V-201	1st STAGE SUCT. SCRUBBER	Owned
Lakeview Compressor Stn.	V-202	1st STAGE SUCT. DAMPNER	Owned
Lakeview Compressor Stn.	V-203	1st STAGE SUCT. DAMPNER	Owned
Lakeview Compressor Stn.	V-204	1st STAGE DISCH. DAMPNER	Owned
Lakeview Compressor Stn.	V-205	1st STAGE DISCH. DAMPNER	Owned
Lakeview Compressor Stn.	V-206	2nd STAGE SUCTION SCRUBBER	Owned
Lakeview Compressor Stn.	V-207	2nd STAGE SUCTION DAMPNER	Owned
Lakeview Compressor Stn.	V-208	2nd STAGE DISCH. DAMPNER	Owned
Lakeview Compressor Stn.	V-210	3rd STAGE SUCTION DAMPNER	Owned
Lakeview Compressor Stn.	V-211	3rd STAGE DISCH. DAMPNER	Owned
Nanticoke Compressor Stn.	F-201	GLYCOL FILTER	Owned
Nanticoke Compressor Stn.	T-201	DEHYDRATION TOWER	Owned
Nanticoke Compressor Stn.	V-100	INLET SEPARATOR	Owned
Nanticoke Compressor Stn.	V-101	FILTER SEPARATOR	Owned
Nanticoke Compressor Stn.	V-102	INLET SEPARATOR	Owned
Nanticoke Compressor Stn.	V-102A	1st Stage Suction Scrubber	Owned
Nanticoke Compressor Stn.	V-103	1st Stage Suction Dampner	Owned
Nanticoke Compressor Stn.	V-104	1st Stage Discharge Dampner	Owned
Nanticoke Compressor Stn.	V-105	2nd Stage Suction Scrubber	Owned
Nanticoke Compressor Stn.	V-106	2nd Stage Suction Dampner	Owned
Nanticoke Compressor Stn.	V-107	2nd Stage Discharge Dampner	Owned
Nanticoke Compressor Stn.	V-212	SEPARATOR (dehy. big.)	Owned
Nanticoke Compressor Stn.	V-213	FILTER SEPARATOR	Owned
Nanticoke Compressor Stn.	V-301	AIR RECIEVER (wet)	Owned
Nanticoke Compressor Stn.	V-302	AIR RECIEVER (dry)	Owned
Nanticoke Compressor Stn.	V-401	FUEL GAS SCRUBBER	Owned
Pt. Alma Compressor Stn.	V-101	INLET SEPARATOR	Owned
Pt. Alma Compressor Stn.	V-201	1st ST. SUCTION SCRUBBER	Owned
Pt. Alma Compressor Stn.	V-202	1st ST. SUCTION DAMPNER	Owned
Pt. Alma Compressor Stn.	V-203	1st ST. DISCH. DAMPNER	Owned
Pt. Alma Compressor Stn.	V-204	2nd ST SUCTION SCRUBBER	Owned
Pt. Alma Compressor Stn.	V-205	2nd ST. SUCTION DAMPNER	Owned
Pt. Alma Compressor Stn.	V-206	2nd ST. DISCH. DAMPNER	Owned
Pt. Alma Compressor Stn.	V-207	3rd ST. SUCTION SCRUBBER	Owned
Pt. Alma Compressor Stn.	V-208	3rd ST. SUCTION DAMPNER	Owned
Pt. Alma Compressor Stn.	V-209	3rd ST. DISCH. DAMPNER	Owned
Pt. Alma Compressor Stn.	F-201	FUEL GAS FILTER	Owned
Pt. Alma Compressor Stn.	F-202	SOUR GAS COALESCER	Owned
Pt. Alma Compressor Stn. Screw Comp.	E-1	COOLER SECTION (COMPRESSOR)	Leased
Pt. Alma Compressor Stn. Screw Comp.	F-1	STANDARD OIL FILTER	Leased
Pt. Alma Compressor Stn. Screw Comp.	V-1	SOUR SUCTION SCRUBBER	Leased
Pt. Alma Compressor Stn. Screw Comp.	V-2	OIL SEPARATOR	Leased
Pt. Maitland Compressor Stn.	F-201	Filter Separator - Haldimand Line	Owned
Pt. Maitland Compressor Stn.	F-301	Filter Separator - Trustco Line	Owned
Pt. Maitland Compressor Stn.	T-501	Dehydrator # 1	Owned
Pt. Maitland Compressor Stn.	T-502	Dehydrator # 2	Owned
Pt. Maitland Compressor Stn.	V-101	Inlet Separator - Pembina Line	Owned
Pt. Maitland Compressor Stn.	V-201	Inlet Separator - Haldimand Line	Owned
Pt. Maitland Compressor Stn.	V-301	Inlet Separator - Trustco Line	Owned
Pt. Maitland Compressor Stn.	V-302	1st Stage Suction Scrubber	Owned
Pt. Maitland Compressor Stn.	V-303	1st Stage Suction Dampner	Owned
Pt. Maitland Compressor Stn.	V-304	1st Stage Discharge Dampner	Owned
Pt. Maitland Compressor Stn.	V-305	2nd Stage Suction Scrubber	Owned

Pt. Maitland Compressor Stn.	V-306	2nd Stage Suction Dampner	Owned
Pt. Maitland Compressor Stn.	V-307	2nd Stage Discharge Dampner	Owned
Pt. Maitland Compressor Stn.	V-401	1st Stage Suction Scrubber	Owned
Pt. Maitland Compressor Stn.	V-402	1st Stage Suction Dampner	Owned
Pt. Maitland Compressor Stn.	V-403	1st Stage Discharge Dampner	Owned
Pt. Maitland Compressor Stn.	V-404	2nd Stage Suction Scrubber	Owned
Pt. Maitland Compressor Stn.	V-405	2nd Stage Suction Dampner	Owned
Pt. Maitland Compressor Stn.	V-406	2nd Stage Discharge Dampner	Owned
Pt. Maitland Compressor Stn.	V-407	3rd Stage Suction Scrubber	Owned
Pt. Maitland Compressor Stn.	V-408	3rd Stage Suction Dampner	Owned
Pt. Maitland Compressor Stn.	V-409	3rd Stage Discharge Dampner	Owned
Pt. Maitland Compressor Stn.	V-503	Line Separator	Owned
Pt. Maitland Compressor Stn.	V-601	Air Reciever	Owned
Pt. Maitland Compressor Stn.	V-602	Air Reciever	Owned
Pt. Maitland Compressor Stn.	F504	GlyCOL Coalescer	Owned
Pt. Maitland Compressor Stn.	V-111	Coalescer Filter, upstream of Dehy's	Owned

Schedule A Part 2, Offshore Pressure Vessels

Location	PSV #	Item Description	Owned or Leased
Lakeview	PSV211	3rd STAGE DISCH. DAMPNER	Owned
Lakeview	PSV307	COAL FILTER	Owned
Lakeview	PSVV-204	1st STAGE DISCH. DAMPNER	Owned
Lakeview	PSV303	HORIZONTAL SEP.	Owned
Lakeview	PSV208	2nd STAGE DISCH. DAMPNER	Owned
Lakeview	PSV144	FUEL GAS SEP	Owned
Lakeview	PSV139	FUEL GAS METER	Owned
Lakeview	PSV145	START GAS	Owned
Lakeview	PSV201	SUCTION SCRUBBER	Owned
Lakeview	PSV504	SUCTION BTL.	Owned
Lakeview	PS524	2ND STAGE DISCHARGE BTL	Owned
Lakeview	PSV203	HORIZONTAL SEP.	Owned
Lakeview	PSV207	COAL. FILTER	Owned
Morpeth	711	C203 CYLINDER DISCHARGE	Owned
Morpeth	726	C203 CYLINDER #2 DISCHARGE	Owned
Morpeth	401	GLYCOL CONTACTOR	Owned
Morpeth	201	C202 1ST STAGE SUCTION SCRUBBER	Owned
Morpeth	104	LINE #1 INLET SEPARATOR	Owned
Morpeth	203	C202 2ND STAGE DISCHARGE	Owned
Morpeth	316	POLISHING TOWER #1	Owned
Morpeth	105	SLUG CATCHER	Owned
Morpeth	205	C201 SUCTION SCRUBBER	Owned
Morpeth	106B	LINE 2 FWKO	Owned
Morpeth	301R	AMINE CONTACTOR TOWER	Owned
Morpeth	101	INLET SEPARATOR PORT ALMA	Owned
Morpeth	701	WASTE OIL TANK	Owned
Morpeth	106A	LINE #1 COALESCER FILTER	Owned
Morpeth	204R	C202 COALESCER FILTER	Owned
Morpeth	317	POLISHING TOWER #2	Owned
Morpeth	202	C202 1ST STAGE DISCHARGE	Owned
Morpeth	514A	RICH AMINE FILTER A	Owned
Morpeth	603R	AIR COMP B DISCHARGE	Owned
Morpeth	502R	INSTRUMENT AIR	Owned
Morpeth	804	C203 FUEL GAS	Owned
Morpeth	304	AMINE SURGE TANK	Owned
Morpeth	501	COMP. HIGH PRES. FUEL GAS	Owned
Morpeth	315	RICH AMINE FLASH TANK	Owned
Morpeth	308	AMINE REBOILER	Owned
Morpeth	305R	RICH AMINE FLASH TANK	Owned
Morpeth	107	CLEO FWKO	Owned
Morpeth	117	CLEO FILTER SEPARATOR	Owned
Morpeth	116	LINE 2 FILTER SEPARATOR	Owned
Morpeth	306A	LEAN AMINE FILTER CASE	Owned
Morpeth	900R	HIGH DISCHARGE COMP. C201	Owned
Morpeth	503	C202 FUEL GAS	Owned
Morpeth	404	GLYCOL FILTER	Owned
Morpeth	405	GLYCOL FLASH TANK	Owned
Morpeth	306B	LEAN AMINE	Owned
Morpeth	302R	AMINE CHARGE PUMP A	Owned
Morpeth	311	BRINE PUMP A DISCHARGE	Owned
Morpeth	312	BRINE PUMP B DISCHARGE	Owned
Morpeth	303R	AMINE CHARGE PUMP B	Owned
Morpeth	502	PLANT LOW PRESS. FUEL GAS	Owned
Morpeth	603R	COMPRESSOR A DISCHARGE	Owned
Morpeth	702	WHEATLEY METHANOL PUMP DIS	Owned
Morpeth	402R	GLYCOL PUMP B	Owned
Morpeth	403R	GLYCOL PUMPA DISCHARGE	Owned
Morpeth	514B	AMINE FILTER RICH B	Owned
Morpeth	208R	C201 DISCHARGE CY#2	Owned
Morpeth	207R	C201 DISCHARGE CY#1	Owned

Morpeth	201D	C201 Distance Piece	Owned
Morpeth	313	BRINE PUMP SUCTION	Owned
Morpeth	2021D	C202 Distance Piece	Owned
Nanticoke	PSV-100	INLET SEPARATOR	Owned
Nanticoke	PSV-102	INLET SEPARATOR (LAKE)	Owned
Nanticoke	PSV-201	1st STAGE SCRUBBER	Owned
Nanticoke	PSV-203	DEHY. TOWER	Owned
Nanticoke	PSV-204	1st STAGE DISCH. DAMP.	Owned
Nanticoke	PSV-208	2nd STAGE DISCH. DAMP	Owned
Nanticoke	PSV-213	SALES GAS	Owned
Nanticoke	PSV-301	AIR RECIEVER (wet)	Owned
Nanticoke	PSV-302	AIR RECIEVER (dry)	Owned
Nanticoke	PSV-303	1st stage air comp.	Owned
Nanticoke	PSV-304	interstage air comp.	Owned
Nanticoke	PSV-401	FUEL GAS PIPING	Owned
Nanticoke	PSV-402	FUEL GAS SCRUBBER	Owned
Port Alma	201	1ST DISCHARGE	Owned
Port Alma	205	FUEL GAS FILTER	Owned
Port Alma	203	3RD STAGE DISCHARGE	Owned
Port Alma	202	2ND STAGE DISCHARGE	Owned
Port Alma	206	SOUR GAS COALESCER	Owned
Port Alma	101	INLET SEPARATOR	Owned
Port Alma	101 (Comp.)	SOUR SUCTION SCRUBBER	Owned
Port Alma	212	COOLER SECT., OIL FILT., OIL SEP.	Owned
Pt. Maitland Compressor Stn.	301	Inlet Separator Trustco	Owned
Pt. Maitland Compressor Stn.	101	Pembina Inlet Separator	Owned
Pt. Maitland Compressor Stn.	201	Inlet Separator Halaiman	Owned
Pt. Maitland Compressor Stn.	702	Fuel Gas	Owned
Pt. Maitland Compressor Stn.	502	Dehy #2	Owned
Pt. Maitland Compressor Stn.	306	2nd Stage Discharge	Owned
Pt. Maitland Compressor Stn.	501	Dehy #1	Owned
Pt. Maitland Compressor Stn.	401	Unit 4 Coalsced Filter	Owned
Pt. Maitland Compressor Stn.	701	Glycol Coal Filter	Owned
Pt. Maitland Compressor Stn.	503	Sales Line	Owned
Pt. Maitland Compressor Stn.	104	1st Stage Discharge Unit 3	Owned
Pt. Maitland Compressor Stn.	409	3st Stage Discharge Unit 4	Owned
Pt. Maitland Compressor Stn.	303	1st Stage Discharge Unit 4	Owned
Pt. Maitland Compressor Stn.	207	2nd Stage Discharge Unit 3	Owned
Pt. Maitland Compressor Stn.	111	Coalescer Filter, upstream of Dehy's	Owned
Port Stanley	PSV-401	Brine Injection pump #1 Discharge	Owned
Port Stanley	PSV-402	BRINE INJECTION PUMP	Owned

Schedule A Part 3, Offshore Compressors

Location	Unit	Item Description	Owned or Leased
Lakeview	K500	<ul style="list-style-type: none"> Compressor: Aerial JGH/4 Engine: Waukesha F3521GSI 	Owned
Lakeview	K600	<ul style="list-style-type: none"> Compressor: DS604 G.E./ Engine: Waukesha L7042 GSI 	Owned
Morpeth	C-201	<ul style="list-style-type: none"> Compressor: Ingersol Rand 2RDS Engine: Waukesha 5790 	Owned
Morpeth	C-202	<ul style="list-style-type: none"> Compressor: Ariel JGH/2 Engine: Waukesha F3521GL 	Owned
Morpeth	C-203	<ul style="list-style-type: none"> Compressor: Ariel JGH/2 Engine: Caterpillar G3508LE 	Owned
Nanticoke	C-101	<ul style="list-style-type: none"> Compressor: Ingersol Rand 2RDS Engine: Waukesha L5108GU 	Owned
Port Alma		<ul style="list-style-type: none"> Compressor: Ariel JGH4 Engine: Waukesha F3521GL 	Leased
Port Alma	C1	<ul style="list-style-type: none"> Compressor: Frick TDSH-2335 Rotary Compressor Engine: Caterpillar 3306TA 	Owned
Port Maitland	Unit 3 C-301	<ul style="list-style-type: none"> Compressor: Ingersol Rand 2RDS-2 Engine: Waukesha L5108GU 	Owned
Port Maitland	Unit 4 C-401	<ul style="list-style-type: none"> Compressor: Ariel JGK4 Engine: Waukesha L7042GSIU 	Owned

Schedule A Part 4, Offshore Tanks

Facility	Item Description	Owned or Leased
Lakeview	Brine T-100A	Owned
Lakeview	Brine T-100B	Owned
Lakeview	Brine T-101A	Owned
Lakeview	Brine T-101B	Owned
Morpeth	Brine Tank	Owned
Morpeth	Brine Tank	Owned
Morpeth	Brine Tank	Owned
Nanticoke	Brine Tank	Owned
Port Alma	Brine S-101	Owned
Port Alma	Brine S-201	Owned
Port Stanley Facility	Brine Tank	Owned
Port Stanley Facility	Brine Tank	Owned
Port Stanley Facility	Brine Tank	Owned

DELP purchased three (3) 300bbl brine tanks that are expected to be on site by the end of February 2018 and installed as soon as possible at Port Maitland

Schedule A Part 5, Offshore Fleet

Vessel Name	Type	Details	Owned or Leased
Dr. Bob	Drilling Barge	Inclusive of all mooring equipment, anchors, catering and kitchen equipment, accommodation supplies, electrical equipment, communications equipment, navigational systems, safety and rescue equipment, ballast systems, potable water storage, diving equipment, cranes, air compressors, rotary tables, mud tanks, riser equipment, well control equipment, wireline equipment, drill strings, pumping and cementing equipment, stored tools and surplus equipment, oils, lubricants, spare parts and all other components required for the safe and effective operations of the drilling unit.	Owned
Ms. Libby	Completion/Workover Barge	Inclusive of all mooring equipment, anchors, catering and kitchen equipment, accommodation supplies, electrical equipment, communications equipment, navigational systems, safety and rescue equipment, ballast systems, potable water storage, diving equipment, cranes, air compressors, pipe laying equipment, pumping and cementing equipment, frac fluid tanks, riser equipment, well control equipment, wireline and coil tubing equipment, stored tools and surplus equipment, oils, lubricants, spare parts and all other components required for the safe and effective operations of the well service unit.	Owned
J.R. Rouble Sarah	Barge Dive Boat	(2) Detroit Diesel 6 cyl 60 Series 1050 HP (2) Twin Disc MG 514A 2.5:1 gears Lima 75KW, 208V Genset Palfinger K 4100 deck crane	Owned Owned

Schedule A Part 6, Onshore Vessels

Location	Vessel #	Item Description	Owned or Leased
Goldsmith	V-100	GROUP SEP	Owned
Goldsmith	H-100	TREATER	Owned
Goldsmith	V201	SUCTION BTL COMP.	Owned
Hillman Battery	F203	GLYCOL FILTER	Owned
Pelee Pipeline	V-706	SEPARATOR	Owned
Hillman Battery	F-101	3304COMP. SUCT.FLT	Owned
Hillman Battery	F-202	DEHY COAL. FILTER	Owned
Hillman Battery	T-201	DEHY TOWER	Owned
Hillman Battery	V400	AIR RECIEVER	Owned
Hillman Battery	V-100A	VAPOR TECH SUC BTL.	Owned
Hillman Battery	H-200	TREATER	Owned
Hillman Battery	V100	GAS SEPARATOR	Owned
Hillman Battery	F201	COLE. FILTER	Owned
Hillman Battery	V-153	SEPARATOR	Owned
Renwick Plant	E-320	GAS CHILLER	Owned
Renwick Plant	T-710	DE-METHANIZER	Owned
Renwick Plant	T-720/E-360	DE-ETH/ REF COND	Owned
Renwick Plant	V-100	INLET SEPARATOR (LPG)	Owned
Renwick Plant	V-110	LOW TEMP SEPARATOR	Owned
Renwick Plant	V-120	MYCOM OIL SEPARATOR	Owned
Renwick Plant	V-130	REFRIG. ACCUMULATOR	Owned
Renwick Plant	V-195	LPG BULLET	Owned
Renwick Plant	V-240	1st ST. SUCT SCRUBBER	Owned
Renwick Plant	V-241	2nd ST. SUCT SCRUBBER	Owned
Renwick Plant	V-242	3rd ST. SUCT SCRUBBER	Owned
Renwick Plant	V-243	1st ST. SUCT DAMPNER	Owned
Renwick Plant	V-244	1st ST. DISCH. DAMPNER	Owned
Renwick Plant	V-245	2nd ST. SUCT DAMPNER	Owned
Renwick Plant	V-246	2nd ST. DISCH. DAMPNER	Owned
Renwick Plant	V-247	3rd ST. SUCT DAMPNER	Owned
Renwick Plant	V-248	3rd ST. DISCH. DAMPNER	Owned
Renwick Plant	V-320	MYCOM. SUCT SCRUBBER	Owned
Renwick Plant	V-160	SEPARATOR	Owned
Renwick Plant	H-170	TREATER	Owned
Renwick Plant	V-180	1st ST. SUCT SCRUB K210	Owned
Renwick Plant	V-181	2nd ST. SUCT SCRUB K220	Owned
Renwick Plant	V-182	3rd ST. SUCT SCRUB K230	Owned
Renwick	V951	Desicant Dryer	Owned
Renwick	V952	Desicant Dryer	Owned
Renwick	V-726	SEPARATOR sales	Owned
Renwick Plant	V-175	FUEL GAS SCRUBBER	Owned
Renwick Plant	T-100	GLYCOL TOWER	Owned
Rochester Battery	V250	GROUP TREATER	Owned
Rochester Battery	V985	LPG BULLET	Owned
Rochester Battery	V260	TREATER SCRUBBER	Owned
Rochester Battery	V290	TEST TREATER SCRUBBER	Owned
Rochester Battery	V-150	TEST SEPARATOR	Owned
Rochester Battery	V-301	Air Reciever	Owned
Rochester Battery	V-302	Air Reciever	Owned
Rochester Battery	V130	DE ETHANIZER FEED DRUM	Owned
Rochester Battery	E315	GAS/CONDENSATE EXCHANGER	Owned
Rochester Battery	NA	STANDARD OIL SEPARATOR	Owned
Rochester Battery	T170	DEETHANIZER TOWER	Owned
Rochester Battery	H410	HEATER BUNDLE	Owned
Rochester Battery	V160	PROPANE ACCUMULATOR	Owned
Rochester Battery	V150	PROPANE SUCTION SCRUBBER	Owned
Rochester Battery	V110	INLET SEPARATOR	Owned
Rochester Battery	V110-1	INLET SEP. FUEL SCRUBBER	Owned
Rochester Battery	E310	GAS EXCHANGER	Owned
Rochester Battery	V120	LOW TEMP SEPARATOR	Owned
Rochester Battery	E320	GAS CHILLER	Owned

Rochester Battery	V-410	1st Stage Suction Dampner	Owned
Rochester Battery	V-400	1st Stage SCRUBBER	Owned
Rochester Battery	V-420	1st Stage Discharge Dampner	Owned
Rochester Battery	V-440	2ND STAGE SCRUBBER	Owned
Rochester Battery	V-450	2nd Stage Suction Dampner	Owned
Rochester Battery	V-460	2nd Stage Discharge Dampner	Owned
Rochester Battery	V-500	3RD STAGE DISCHARGE	Owned
Rochester Battery	V-490	3RD STAGE SUCTION	Owned
Rochester Battery	V-480	3RD STAGE SCRUBBER	Owned
Rochester Battery	V520	BLOW CASE	Owned
Rochester Battery	V-270	Saparator	Owned
Rochester Battery	V-502	BEAM COMP. SUCT. BT.	Owned
Rochester Battery	V-173	SEPARATOR	Owned
Test Seperator #1	V-100B	TEST SEPERATOR#1	Owned
Test Seperator #2	V-100A	TEST SEP. #2	Owned

Schedule A Part 7, Onshore Pressure Vessels

Location	PSV #	Item Description	Owned or Leased
Goldsmith	PSV# 100	INLET SEP	Owned
Goldsmith	PSV# H100	TREATER	Owned
Goldsmith	PSV# H100A	TREATER	Owned
Goldsmith		BRINE PUMPS	Owned
Goldsmith		BRINE PUMPS	Owned
Goldsmith Comp	PSV201	SUCTION BTL	Owned
Hillman Comp	PSV101H	3304 COMP DISCHARGE	Owned
Hillman Battery	PSV-F-201	COL FILTER	Owned
Hillman Battery	PSV203B	DEHT GLY FILTER	Owned
Hillman Battery	PSV203A	DEHT GLY FILTER	Owned
Hillman Battery	PSV201B	DEHT GLY FILTER	Owned
Hillman Battery	PSV200	TREATER	Owned
Hillman Battery	PSV100	INLET SEP	Owned
Hillman Battery	PSV100A	ELEC COMP DISCHARGE	Owned
Hillman Battery	PSV102H	3304 COMP DISCHARGE	Owned
Hillman Battery	PSV210A	BRINE PUMP	Owned
Hillman Battery	PSV210B	BRINE PUMP	Owned
Hillman Battery	PSV201A	DEHY TOWER	Owned
Dehu at Top of Tower	PSV-T201	DEHY TOWER	Owned
Reliefs Inside	PSV-F202	Glycol filter	Owned
Renwick Treater	170	TREATER	Owned
Renwick Treater	170B	FUEL GAS	Owned
Renwick Brine	PSV-B1010	BRINE PUMPS	Owned
Renwick Brine	PSV-B1011	BRINE PUMPS	Owned
Renwick Plant	620	Glycol Surge Tank Coil	Owned
Renwick Plant	PSV-120	Mycom Discharge	Owned
Renwick Plant	PSV-320	Mycom Suction	Owned
Renwick Plant	PSV-130	Propane Accumulator	Owned
Renwick Plant	PSV-T720	De-Ethanizer Tower	Owned
Renwick Plant	PSV-T710	De-Methanizer Tower	Owned
Renwick Plant	510A	Glycol Pump A	Owned
Renwick Plant	510B	Glycol Pump B	Owned
Renwick Plant	PSV-175	Fuel Gas	Owned
Renwick Plant	100	Inlet Seperator LPG Plant	Owned
Renwick Plant	PSV-195	LPG Bullet, Combo Joe	Owned
Renwick Plant	PSV-726	Outlet Piping	Owned
Renwick Plant	PSV-176	Intet Header	Owned
Renwick Plant	PSV-201	#1 Compressor 1st Stage	Owned
Renwick Plant	PSV-202	#1 Compressor 2nd Stage	Owned
Renwick Plant	PSV-230	#1 Compressor 3rd Stage	Owned
Renwick Plant	PSV-106	Inlet Seperator	Owned
Renwick Plant	PSV-164	LPG Pump Suction	Owned
Renwick Plant	PSV-165	LPG Pump Equalizing	Owned
Renwick Plant	PSV-spare	Spare	Owned
Renwick Plant	PSV-101	Fuel Gas to Office	Owned
Rochester Battery	PSV-1	REBOILER FUEL GAS	Owned
Rochester Battery	PSV-2	GLYCOL PUMP	Owned
Rochester Battery	PSV-3	FILTER LIN	Owned
Rochester Battery	PSV-4	GROUP TREATER	Owned
Rochester Battery	PSV-5	GROUP TREATER GAS LINE	Owned
Rochester Battery	PSV-6	FUEL GAS TEAT TR.	Owned
Rochester Battery	PSV-7	TEST TREATER	Owned
Rochester Battery	PSV-8	GROUP SEPARATOR	Owned
Rochester Battery	PSV-9	TEST SEPARATOR	Owned
Rochester Battery	PSV-10	FUEL GAS SCRUBBER	Owned
Rochester Battery	PSV-11	INLET SEPARATOR	Owned
Rochester Battery	PSV-12	BLOW CASE	Owned
Rochester Battery	PSV-13	2ND STAGE DISCH.	Owned
Rochester Battery	PSV-14	3RD STAGE DISCH.	Owned
Rochester Battery	PSV-15	FLARE LINE	Owned

Rochester Battery	PSV-168	1ST STAGE DISCH	Owned
Rochester Battery	PSV-17	TEST SEPARATOR	Owned
Rochester Battery	PSV-18	DE-ETHANIZER FEED DR.	Owned
Rochester Battery	PSV-19	DE-ETHANIZER TOWER	Owned
Rochester Battery	PSV-20	INLET SEPARATOR	Owned
Rochester Battery	PSV-21	PROPANE SURGE DRUM	Owned
Rochester Battery	PSV-22	MYCOM	Owned
Rochester Battery	PSV-23	OIL SEPARATOR	Owned
Rochester Battery	PSV-24	MYCOM SECT.SCRUB.	Owned
Rochester Battery	PSV-25	LPG BULLET PUMP	Owned
Rochester Battery	PSV-26-29	LPG RELIEF VALVES.	Owned
Rochester Battery	PSV985-4	COMBO JOE RELIEF	Owned
Rochester Battery	PSV-167	VALVE MANIFOLD	Owned
Rochester Battery	RC8-15-111	BEAM COMP.	Owned
Rochester Battery	RC8-15-111	SUCTION BTL	Owned
Rochester Battery	RC8-8-1	TEST SEP.	Owned
Test Seperator #1	PSV-100	WELLS HALL	Owned
Test Seperator #2	PSV-100A	WELLSHALL	Owned

Schedule A Part 8, Onshore Compressors

Location	Unit	Item Description	Owned or Leased
Goldsmith	Unit 1	Compressor: A-C Compressor 7 DB Rotary Vane Engine: Electric Motor	Owned
Hillman	Unit 1	Compressor: Aerial JGP-2 Engine: Caterpillar 3304 SI (natural gas fueled)	Owned
Hillman	Unit 2	Compressor: AC Compressor 10G Rotary Vane Engine: Electric Motor	Owned
Renwick	Unit 1	Compressor: Ariel JGW-2 Engine: Caterpillar 3408 (natural gas fueled)	Owned
Rochester	Injection Compressor	Compressor: Knox Western 220 / KW12841 Engine: Caterpillar 3306 (natural gas fueled)	Owned

Schedule A Part 9, Onshore Tanks

Facility	Item Description	Owned or Leased
Goldsmith Battery	Lag Tank, Oil	Owned
Goldsmith Battery	Oil Tank	Owned
Goldsmith Battery	Oil Tank	Owned
Goldsmith Battery	Oil Tank	Owned
Goldsmith Battery	Lag Tank, Brine	Owned
Goldsmith Battery	Brink Tank	Owned
Goldsmith Battery	Brink Tank	Owned
Goldsmith Battery	Brink Tank	Owned
Goldsmith Battery	Brink Tank	Owned
Goldsmith Battery	Brink Tank	Owned
Goldsmith Battery	Brink Tank	Owned
Goldsmith Battery	Brink Tank	Owned
Goldsmith Battery	Slop Tank	Owned
Hillman Battery	SWOB Transfer Tank	Owned
Hillman Battery	SWOB Transfer Tank	Owned
Hillman Battery	Lag Tank, Oil	Owned
Hillman Battery	Oil Tank	Owned
Hillman Battery	Oil Tank	Owned
Hillman Battery	Oil Tank	Owned
Hillman Battery	Oil Tank	Owned
Hillman Battery	Oil Tank	Owned
Hillman Battery	Oil Tank	Owned
Hillman Battery	Hot Brine Tank	Owned
Hillman Battery	Lag Tank, Brine	Owned
Hillman Battery	Brink Tank	Owned
Hillman Battery	Brink Tank	Owned
Hillman Battery	Brink Tank	Owned
Hillman Battery	Brink Tank	Owned
Renwick Battery	Lag Tank Oil 345	Owned
Renwick Battery	Oil 345	Owned
Renwick Battery	Oil 345	Owned
Renwick Battery	Oil 345	Owned
Renwick Battery	Lag Tank Oil 349	Owned
Renwick Battery	Oil 349	Owned
Renwick Battery	Oil 349	Owned
Renwick Battery	Oil 349	Owned
Renwick Battery	Oil 349	Owned
Renwick Battery	Lag Tank Brine	Owned
Renwick Battery	Brink Tank	Owned
Renwick Battery	Brink Tank	Owned
Renwick Battery	Brink Tank	Owned
Renwick Battery	SWOB Oil Transfer	Owned
Renwick Battery	SWOB Oil Transfer	Owned
Renwick Battery	SWOB Oil Transfer	Owned
Renwick Battery	SWOB Oil Transfer	Owned
Renwick Battery	Treating Tank	Owned
Renwick Battery	Treating Tank	Owned
Renwick Battery	Treating Tank	Owned
Renwick Battery	Treating Tank	Owned
Renwick Battery	Hot Fresh Water Tank	Owned
Renwick Battery	Condensate	Owned
Renwick Battery	Condensate	Owned
Rochester Battery	Lag Tank Oil	Owned
Rochester Battery	Oil Tank	Owned
Rochester Battery	Oil Tank	Owned
Rochester Battery	Oil Tank	Owned
Rochester Battery	Oil Tank	Owned
Rochester Battery	Oil Tank	Owned
Rochester Battery	Brink Tank	Owned
Rochester Battery	Brink Tank	Owned
Rochester Battery	Brink Tank	Owned

Schedule A Part 10, Onshore Vehicles

Type	Owned or Leased
Warehouse Trailer	Owned
20' Flatbed Trailer	Owned
16' Threading Trailer	Owned
Maintenance Trailer	Owned
Rod Trailer	Owned
Doepker Trailer	Owned
Front End Loader	Owned
Sellick Forklift	Owned
Kenworth Winch Truck & Trailer	Leased
Discovery Drilling Rig	Owned
Gradeall lift truck	Owned

Schedule A Part 11, Onshore Surface Equipment

Field	Location	Item Description	Owned or Leased
Goldsmith	M 7-17-VIII	Seperator (1)	Owned
Goldsmith	M 8-17-VIII	Seperator (1)	Owned
Goldsmith	M 1-18-VII	Seperator (1)	Owned
Goldsmith	M 1-14-VIII	Seperator (1)	Owned
Goldsmith	M 1-218-NTR	Seperator (1)	Owned
Goldsmith	M 7-19-VIII HZ	Seperator (1)	Owned
Goldsmith	M 8-16-VIII H1	Seperator (1)	Owned
Goldsmith	M4-15-V111H1	Seperator (1)	Owned
Goldsmith	M4-19-X Hz1	Seperator (1)	Owned
Goldsmith	R 2-9-I	Seperator (1)	Owned
Goldsmith	R1-7-II	Seperator (1)	Owned
Goldsmith	R 3-8-II	Seperator (1)	Owned
Goldsmith	R 7-7-III	Seperator (1)	Owned
Goldsmith	R 5-8-I HZ 1	Seperator (1)	Owned
Goldsmith	R 5-8-I HZ 2	Seperator (1)	Owned
Goldsmith	R 7-10-II	Seperator (1)	Owned
Goldsmith	R 8-8-II	Seperator (1)	Owned
Goldsmith	R 1-8-I HZ	Seperator (1)	Owned
Goldsmith	Goldsmith Facility	Treater (1)	Owned
Goldsmith	M 5-15-VIII	Production Tank (1) (300 bbl)	Owned
Goldsmith	M4-19-X Hz1	Production Tank (2) (300 bbl)	Owned
Goldsmith	M7-14-1X H1	Production Tank (3) (300 bbl)	Owned
Goldsmith	R6-8-11	Production Tank (1) (100 bbl)	Owned
Goldsmith	M6-16-V111	Production Tank (1) (300 bbl)	Owned
Goldsmith	M6-20-XI	Production Tank (1) (300 bbl)	Owned
Goldsmith	M3-16-VIII	Production Tank (1) (300 bbl)	Owned
Goldsmith	R1-7-II	Production Tank (1) (300 bbl)	Owned
Goldsmith	Goldsmith Facility	Storage/Ship Tanks (3)	Owned
Goldsmith	Goldsmith Facility	Brine Tanks (8)	Owned
Goldsmith	Goldsmith Facility	Treat/Emulsion Tank (1)	Owned
Goldsmith	M 7-17-VIII	Pop Tank (1) (300 bbl)	Owned
Goldsmith	M 8-17-VIII	Pop Tank (1) (100 bbl)	Owned
Goldsmith	M 1-18-VII	Pop Tank (1) (100 bbl)	Owned
Goldsmith	M 1-14-VIII	Pop Tank (1) (100 bbl)	Owned
Goldsmith	M 1-218-NTR	Pop Tank (1) (100 bbl)	Owned
Goldsmith	M 7-19-VIII HZ	Pop Tank (1) (100 bbl)	Owned
Goldsmith	M 8-16-VIII H1	Pop Tank (1) (300 bbl)	Owned
Goldsmith	M4-15-V111H1	Pop Tank (1) (100 bbl)	Owned
Goldsmith	M4-19-X Hz1	Pop Tank (1) (300 bbl)	Owned
Goldsmith	R 2-9-I	Pop Tank (1) (300 bbl)	Owned
Goldsmith	R 3-8-II	Pop Tank (1) (300 bbl)	Owned
Goldsmith	R 7-7-III	Pop Tank (1) (100 bbl)	Owned
Goldsmith	R 5-8-I HZ 1	Pop Tank (1) (300 bbl)	Owned
Goldsmith	R 5-8-I HZ 2	Shared Pop Tank	Owned
Goldsmith	R 7-10-II	Pop Tank (1) (300 bbl)	Owned
Goldsmith	R 8-8-II	Pop Tank (1) (300 bbl)	Owned
Goldsmith	R 1-8-I HZ	Pop Tank (1) (300 bbl)	Owned
Goldsmith	M 1-218-NTR	Casing Compressor (Beam)	Owned
Goldsmith	R 5-8-I HZ 1	Casing Compressor (Recip)	Owned
Goldsmith	R 5-8-I HZ 2	Shared Casing Compressor	Owned
Goldsmith	R 5-9-1 HZ L	Casing Compressor (Recip)	Owned
Goldsmith	M 1-18-VII	Gas Drive	Owned
Goldsmith	M 1-14-VIII	Gas Drive	Owned
Goldsmith	M 7-19-VIII HZ	Gas Drive	Owned
Goldsmith	M 5-15-VIII	Gas Drive	Owned
Goldsmith	M4-15-V111H1	Gas Drive	Owned
Goldsmith	M4-19-X Hz1	Gas Drive	Owned
Goldsmith	M7-14-1X H1	Gas Drive	Owned
Goldsmith	R6-8-11	Gas Drive	Owned
Goldsmith	M6-16-V111	Gas Drive	Owned
Goldsmith	M6-20-XI	Gas Drive	Owned

Goldsmith	M3-16-VIII	Gas Drive	Owned
Goldsmith	M 7-17-VIII	Electric Driver	Owned
Goldsmith	M 8-17-VIII	Electric Driver	Owned
Goldsmith	M 1-218-NTR	Electric Driver	Owned
Goldsmith	M 8-16-VIII H1	Electric Driver	Owned
Goldsmith	R1-7-II	Electric Driver	Owned
Goldsmith	R 3-8-II	Electric Driver	Owned
Goldsmith	R 7-7-III	Electric Driver	Owned
Goldsmith	R 5-8-I HZ 1	Electric Driver	Owned
Goldsmith	R 5-8-I HZ 2	Electric Driver	Owned
Goldsmith	R 7-10-II	Electric Driver	Owned
Goldsmith	R 8-8-II	Electric Driver	Owned
Goldsmith	R 1-8-I HZ	Electric Driver	Owned
Goldsmith	R 5-9-1 HZ L	Electric Driver	Owned
Hillman	MI-2-V1	Shared Seperator	Owned
Hillman	M 7-5-V H1	Seperator (1)	Owned
Hillman	M 6-239-STR H1	Seperator (1)	Owned
Hillman	M 4-240-STR	Seperator (1)	Owned
Hillman	M 7-1-VI	Seperator (1)	Owned
Hillman	M 5-3-VI	Seperator (1)	Owned
Hillman	M 7-5-VI	Seperator (1)	Owned
Hillman	M 1-5-IV	Seperator (1)	Owned
Hillman	M 8-5-IV	Seperator (1)	Owned
Hillman	M 3-4-VI H2	Seperator (1)	Owned
Hillman	M 3-4-IV	Seperator (1)	Owned
Hillman	M 5-3-V H1	Seperator (1)	Owned
Hillman	GN 8-24-VI	Seperator (1)	Owned
Hillman	M 4-7-IV	Seperator (2)	Owned
Hillman	M 3-3-VI	Seperator (1)	Owned
Hillman	M 4-2-V H1	Seperator (1)	Owned
Hillman	M 6-6-V D1	Seperator (1)	Owned
Hillman	M 7-237-STR H1	Seperator (1)	Owned
Hillman	M 7-237-STR H2	Shared Seperator	Owned
Hillman	M 2-1-V	Seperator (1)	Owned
Hillman	M 3-3-V H1	Seperator (1)	Owned
Hillman	M 4-15-B H1	Seperator (1)	Owned
Hillman	M 6-4-V H1	Seperator (1)	Owned
Hillman	M 6-4-V H2	Shared Seperator	Owned
Hillman	3M 6-4-V H1	Shared Seperator	Owned
Hillman	M 6-243-NTR	Seperator (1)	Owned
Hillman	M 6-243-NTR H1	Shared Seperator	Owned
Hillman	2M 6-243-NTR H1L1	Shared Seperator	Owned
Hillman	M1-241-NTR HZ1	Seperator (1)	Owned
Hillman	M1-241-NTR HZ2	Shared Seperator	Owned
Hillman	GN6-24-V1 Hz 1	Seperator (1)	Owned
Hillman	GN6-24-V1	Shared Seperator	Owned
Hillman	M5-238-NTR H1	Seperator (1)	Owned
Hillman	M8-239-NTR H1	Seperator (1)	Owned
Hillman	M 3-3-V	Production Tank (1) (300 bbl)	Owned
Hillman	M2-12-1 H1	Production Tank (1) (100 bbl)	Owned
Hillman	Hillman Facility	Storge/Ship Tanks (4)	Owned
Hillman	Hillman Facility	Unsed or Junk Tanks (5)	Owned
Hillman	Hillman Facility	Treat/Emulsion Tank (3)	Owned
Hillman	MI-2-V1	Shared Pop Tank	Owned
Hillman	M 7-5-V H1	Pop Tank (1) (100 bbl)	Owned
Hillman	M 6-239-STR H1	Pop Tank (1) (200 bbl)	Owned
Hillman	M 4-240-STR	Pop Tank (1) (300 bbl)	Owned
Hillman	M 7-1-VI	Pop Tank (1) (300 bbl)	Owned
Hillman	M 5-3-VI	Pop Tank (1) (300 bbl)	Owned
Hillman	M 7-5-VI	Pop Tank (1) (300 bbl)	Owned
Hillman	M 1-5-IV	Pop Tank (1) (100 bbl)	Owned
Hillman	M 8-5-IV	Pop Tank (1) (100 bbl)	Owned
Hillman	M 3-4-VI H2	Pop Tank (1) (300 bbl)	Owned
Hillman	M 3-4-IV	Pop Tank (1) (300 bbl)	Owned
Hillman	M 5-3-V H1	Pop Tank (1) (300 bbl)	Owned
Hillman	GN 8-24-VI	Pop Tank (1) (300 bbl)	Owned
Hillman	M 4-7-IV	Pop Tank (1) (300 bbl)	Owned

Hillman	M 3-3-VI	Pop Tank (1) (100 bbl)	Owned
Hillman	M 4-2-V H1	Pop Tank (1) (300 bbl)	Owned
Hillman	M 6-6-V D1	Pop Tank (1) (300 bbl)	Owned
Hillman	M 7-237-STR H1	Pop Tank (1) (100 bbl)	Owned
Hillman	M 7-237-STR H2	Shared Pop Tank	Owned
Hillman	M 2-1-V	Pop Tank (1) (300 bbl)	Owned
Hillman	M 3-3-V H1	Pop Tank (1) (300 bbl)	Owned
Hillman	M 4-15-B H1	Pop Tank (1) (300 bbl)	Owned
Hillman	M 6-4-V H1	Pop Tank (1) (300 bbl)	Owned
Hillman	M 6-4-V H2	Shared Pop Tank	Owned
Hillman	3M 6-4-V H1	Shared Pop Tank	Owned
Hillman	M 6-243-NTR	Pop Tank (1) (100 bbl)	Owned
Hillman	M 6-243-NTR H1	Shared Pop Tank	Owned
Hillman	2M 6-243-NTR H1L1	Shared Pop Tank	Owned
Hillman	M1-241-NTR HZ1	Pop Tank (1) (300 bbl)	Owned
Hillman	M1-241-NTR HZ2	Shared Pop Tank	Owned
Hillman	GN6-24-V1 Hz 1	Pop Tank (1) (100 bbl)	Owned
Hillman	GN6-24-V1	Shared Pop Tank	Owned
Hillman	M5-238-NTR H1	Pop Tank (1) (300 bbl)	Owned
Hillman	M8-239-NTR H1	Pop Tank (1) (100 bbl)	Owned
Hillman	M 6-239-STR H1	Casing Compressor (Recip)	Owned
Hillman	M 7-1-VI	Casing Compressor (Beam)	Owned
Hillman	M 7-237-STR H1	Casing Compressor (Recip)	Owned
Hillman	M 7-237-STR H2	Shared Casing Compressor	Owned
Hillman	M 2-1-V	Casing Compressor (Beam)	Owned
Hillman	M 3-3-V H1	Casing Compressor (Recip)	Owned
Hillman	M 2-8-IV H1	Casing Compressor (Recip)	Owned
Hillman	GN6-24-V1 Hz 1	Casing Compressor (Recip)	Owned
Hillman	M2-2-V H1	Casing Compressor (Recip)	Owned
Hillman	M 7-5-V H1	Gas Drive	Owned
Hillman	M 6-239-STR H1	Gas Drive	Owned
Hillman	M 5-3-VI	Gas Drive	Owned
Hillman	M 7-5-VI	Gas Drive	Owned
Hillman	M 1-5-IV	Gas Drive	Owned
Hillman	M 8-5-IV	Gas Drive	Owned
Hillman	M 3-4-VI H2	Gas Drive	Owned
Hillman	M 3-4-IV	Gas Drive	Owned
Hillman	M 3-3-V	Gas Drive	Owned
Hillman	M 5-3-V H1	Gas Drive	Owned
Hillman	GN 8-24-VI	Gas Drive	Owned
Hillman	M 4-7-IV	Gas Drive	Owned
Hillman	M 3-3-VI	Gas Drive	Owned
Hillman	M 2-4-IV	Gas Drive	Owned
Hillman	M 6-6-V D1	Gas Drive	Owned
Hillman	M 2-1-V	Gas Drive	Owned
Hillman	M2-12-1 H1	Gas Drive	Owned
Hillman	M 3-3-V H1	Gas Drive	Owned
Hillman	M 5-3-VI H1	Gas Drive	Owned
Hillman	GN6-24-V1 Hz 1	Gas Drive	Owned
Hillman	GN6-24-V1	Gas Drive	Owned
Hillman	M5-238-NTR H1	Gas Drive	Owned
Hillman	M8-239-NTR H1	Gas Drive	Owned
Hillman	M1-7-IV H1	Gas Drive	Owned
Hillman	M 7-12-I	Electric Driver	Owned
Hillman	M 5-12-I	Electric Driver	Owned
Hillman	M 3-12-I	Electric Driver	Owned
Hillman	M 5-11-I	Electric Driver	Owned
Hillman	M 1-11-I	Electric Driver	Owned
Hillman	M 3-11-I	Electric Driver	Owned
Hillman	M 4-240-STR	Electric Driver	Owned
Hillman	M 7-1-VI	Electric Driver	Owned
Hillman	M 7-237-STR H1	Electric Driver	Owned
Hillman	M 7-237-STR H2	Electric Driver	Owned
Hillman	M 5-6-V H1	Electric Driver	Owned
Hillman	M 2-7-IV H1	Electric Driver	Owned
Hillman	M 4-15-B H1	Electric Driver	Owned
Hillman	M 6-4-V H1	Electric Driver	Owned

Hillman	M 6-4-V H2	Electric Driver	Owned
Hillman	3M 6-4-V H1	Electric Driver	Owned
Hillman	M 2-8-IV H1	Electric Driver	Owned
Hillman	M 6-243-NTR	Electric Driver	Owned
Hillman	M 6-243-NTR H1	Electric Driver	Owned
Hillman	2M 6-243-NTR H1L1	Electric Driver	Owned
Hillman	M1-241-NTR HZ1	Electric Driver	Owned
Hillman	M1-241-NTR HZ2	Electric Driver	Owned
Hillman	M7-5-IV H1	Electric Driver	Owned
Hillman	M1-3-V H1	Electric Driver	Owned
Hillman	M2-2-V H1	Electric Driver	Owned
Lambton	Petrolia East Facility	Seperator (1)	Owned
Lambton	Corey East Facility	Seperator (1)	Owned
Lambton	Petrolia East Facility	Treater (1)	Owned
Lambton	Corey East Facility	Treater (1)	Owned
Lambton	Ram 100	Production Tank (1) (210 bbl)	Owned
Lambton	Warwick 6-17-1V	Production Tank (2) (210 bbl)	Owned
Lambton	Petrolia East Facility	Production Tank (3) (210 bbl)	Owned
Lambton	Corey East Facility	Production Tank (2) (289 bbl)	Owned
Lambton	Petrolia East Facility	Brine Tanks (1)	Owned
Lambton	Corey East Facility	Brine Tanks (1)	Owned
Lambton	Petrolia East Facility	Treat/Emulsion Tank (1)	Owned
Lambton	Ram 15	Casing Compressor	Owned
Lambton	Ram 38	Casing Compressor	Owned
Lambton	Ram 61	Casing Compressor	Owned
Lambton	Ram 101	Casing Compressor	Owned
Lambton	Caneneco 2	Casing Compressor	Owned
Lambton	Ram 100	Electric Driver	Owned
Lambton	Warwick 6-17-1V	Electric Driver	Owned
Lambton	Caneneco 3	Electric Driver	Owned
Lambton	Caneneco 10	Electric Driver	Owned
Lambton	Ram 15	Electric Driver	Owned
Lambton	Ram 38	Electric Driver	Owned
Lambton	Ram 61	Electric Driver	Owned
Lambton	Ram 101	Electric Driver	Owned
Lambton	Caneneco 2	Electric Driver	Owned
Renwick	M1-24-1X	Seperator (1)	Owned
Renwick	R3-14-11	Seperator (1)	Owned
Renwick	R1-13-11	Seperator (1)	Owned
Renwick	R5-12-1V	Seperator (1)	Owned
Renwick	R3-11-1V H1	Seperator (1)	Owned
Renwick	M5-23-X HZ1	Seperator (1)	Owned
Renwick	R6-14-1 HZ1	Seperator (1)	Owned
Renwick	R6-14-1 HZ2	Shared Seperator	Owned
Renwick	R5-203-1 Hz2	Seperator (1)	Owned
Renwick	R5-203-1 Hz1	Shared Seperator	Owned
Renwick	R7-16-11#1	Seperator (1)	Owned
Renwick	R7-16-11#2	Shared Seperator	Owned
Renwick	R8-194-TRS#2	Seperator (1)	Owned
Renwick	RA 1-17-X111	Seperator (1)	Owned
Renwick	R8-16-111 H1	Production Tank (1) (300 bbl)	Owned
Renwick	M5-23-X HZ1	Production Tank (2) (300 bbl)	Owned
Renwick	R6-11-1 HZ1	Production Tank (1) (300 bbl)	Owned
Renwick	R6-14-1 HZ3	Production Tank (1) (100 bbl)	Owned
Renwick	RA 1-17-X111	Production Tank (1) (210 bbl)	Owned
Renwick	M1-24-1X	Pop Tank (1) (300 bbl)	Owned
Renwick	R3-14-11	Pop Tank (1) (300 bbl)	Owned
Renwick	R8-13-111	Pop Tank (1) (300 bbl)	Owned
Renwick	R1-13-11	Pop Tank (1) (100 bbl)	Owned
Renwick	R5-12-1V	Pop Tank (1) (100 bbl)	Owned
Renwick	R3-11-1V H1	Pop Tank (1) (100 bbl)	Owned
Renwick	M5-23-X HZ1	Pop Tank (1) (300 bbl)	Owned
Renwick	R6-14-1 HZ1	Pop Tank (1) (100 bbl)	Owned
Renwick	R6-14-1 HZ2	Shared Pop Tank	Owned
Renwick	R5-203-1 Hz2	Pop Tank (1) (300 bbl)	Owned
Renwick	R5-203-1 Hz1	Shared Pop Tank	Owned
Renwick	R7-16-11#1	Pop Tank (1) (300 bbl)	Owned

Renwick	R7-16-11#2	Shared Pop Tank	Owned
Renwick	R8-194-TRS#2	Pop Tank (1) (300 bbl)	Owned
Renwick	RA 1-17-X111	Pop Tank (1) (100 bbl)	Owned
Renwick	R7-16-11#1	Casing Compressor (Recip)	Owned
Renwick	R7-16-11#2	Shared Casing Compressor	Owned
Renwick	R3-11-1V H1	Gas Drive	Owned
Renwick	R6-15-11 HZ	Gas Drive	Owned
Renwick	R6-14-1 HZ1	Gas Drive	Owned
Renwick	R6-14-1 HZ2	Gas Drive	Owned
Renwick	R6-14-1 HZ3	Gas Drive	Owned
Renwick	R7-16-11#1	Gas Drive	Owned
Renwick	RA 1-17-X111	Gas Drive	Owned
Renwick	M1-24-1X	Electric Driver	Owned
Renwick	R3-14-11	Electric Driver	Owned
Renwick	R5-12-1V	Electric Driver	Owned
Renwick	M5-23-X HZ1	Electric Driver	Owned
Renwick	R2-13-11 HZ1	Electric Driver	Owned
Renwick	R6-11-1 HZ1	Electric Driver	Owned
Renwick	R5-203-1 Hz2	Electric Driver	Owned
Renwick	R5-203-1 Hz1	Electric Driver	Owned
Renwick	R7-16-11#2	Electric Driver	Owned
Renwick	R8-194-TRS#2	Electric Driver	Owned
Rochester	RC1-17-11 EBR	Seperator (1)	Owned
Rochester	RC2-12-1 EBR H1	Seperator (1)	Owned
Rochester	RC2-16-11 EBR H1	Seperator (1)	Owned
Rochester	RC4-16-III EBR H1	Seperator (1)	Owned
Rochester	RC8-13-1V H1	Seperator (1)	Owned
Rochester	RC3-16-II Dec#1	Seperator (1)	Owned
Rochester	RC7-17-IV	Seperator (1)	Owned
Rochester	RC8-17-III EBR	Seperator (1)	Owned
Rochester	RC9-7-I EBR H1	Seperator (1)	Owned
Rochester	TN 1-11-IV D1	Seperator (1)	Owned
Rochester	TN 1-11-IV D1	Production Tank (1) (300 bbl)	Owned
Rochester	TW3-2-X H1	Production Tank (3) (300 bbl)	Owned
Rochester	RC1-17-11 EBR	Pop Tank (1) (100 bbl)	Owned
Rochester	RC2-12-1 EBR H1	Pop Tank (1) (100 bbl)	Owned
Rochester	RC2-16-11 EBR H1	Pop Tank (1) (300 bbl)	Owned
Rochester	RC4-16-III EBR H1	Pop Tank (1) (300 bbl)	Owned
Rochester	RC8-13-1V H1	Pop Tank (1) (100 bbl)	Owned
Rochester	RC3-16-II Dec#1	Pop Tank (1) (100 bbl)	Owned
Rochester	RC8-17-III EBR	Pop Tank (1) (100 bbl)	Owned
Rochester	RC9-7-I EBR H1	Pop Tank (1) (300 bbl)	Owned
Rochester	RC1-12-1 EBR	Casing Compressor (Beam)	Owned
Rochester	RC1-17-11 EBR	Casing Compressor (Beam)	Owned
Rochester	RC3-17-II EBR	Casing Compressor (Beam)	Owned
Rochester	RC1-12-1 EBR	Gas Drive	Owned
Rochester	RC1-17-11 EBR	Gas Drive	Owned
Rochester	RC2-12-1 EBR H1	Gas Drive	Owned
Rochester	RC2-15-11 EBR	Gas Drive	Owned
Rochester	RC2-16-11 EBR H1	Gas Drive	Owned
Rochester	RC2-18-11 EBR Dev#1	Gas Drive	Owned
Rochester	RC3-15-II EBR	Gas Drive	Owned
Rochester	RC3-16-III EBR	Gas Drive	Owned
Rochester	RC3-17-II EBR	Gas Drive	Owned
Rochester	RC4-8-I EBR	Gas Drive	Owned
Rochester	RC4-12-I EBR H1	Gas Drive	Owned
Rochester	RC4-16-III EBR H1	Gas Drive	Owned
Rochester	RC8-13-1V H1	Gas Drive	Owned
Rochester	RC5-15-III EBR	Gas Drive	Owned
Rochester	RC6-17-II EBR H1	Gas Drive	Owned
Rochester	RC3-16-II Dec#1	Gas Drive	Owned
Rochester	RC7-17-IV	Gas Drive	Owned
Rochester	RC8-15-III EBR	Gas Drive	Owned
Rochester	RC8-17-III EBR	Gas Drive	Owned
Rochester	RC9-7-I EBR H1	Gas Drive	Owned
Rochester	TN 1-11-IV D1	Gas Drive	Owned
Rochester	TW3-2-X H1	Gas Drive	Owned

Rochester	RC8-14-II H1 EBR	Electric Driver	Owned
SWOB	GN 4-22-VI H1	Seperator (1)	Owned
SWOB	M1-16-I H1	Production Tank (1) (300 bbl)	Owned
SWOB	M2-17-1	Production Tank (1) (300 bbl)	Owned
SWOB	2M 2-17-1 H1	Production Tank (1) (300 bbl)	Owned
SWOB	GN 6-23-VI H1	Production Tank (3) (300 bbl)	Owned
SWOB	GN 2-21-VI	Production Tank (2) (300 bbl)	Owned
SWOB	GN 8-20-VII	Production Tank (2) (300 bbl)	Owned
SWOB	M5-240-NTR	Production Tank (3) (300 bbl)	Owned
SWOB	M 6-239-NTR	Production Tank (1) (300 bbl)	Owned
SWOB	GS 4-258-STR	Production Tank (2) (300 bbl)	Owned
SWOB	2GN1-21-VI H1	Production Tank (2) (300 bbl)	Owned
SWOB	GN 6-19-VII H1	Production Tank (2) (300 bbl)	Owned
SWOB	2M 5-20-A H1	Production Tank (3) (300 bbl)	Owned
SWOB	GN5-21-VI H1	Production Tank (1) (300 bbl)	Owned
SWOB	M4-5-V	Production Tank (2) (300 bbl)	Owned
SWOB	M7-6-IV H1	Production Tank (1) (100 bbl)	Owned
SWOB	2M7-6-IV H1	Shared Production Tank	Owned
SWOB	GN 4-22-VI H1	Pop Tank (1) (100 bbl)	Owned
SWOB	M1-16-I H1	Gas Drive	Owned
SWOB	GN 6-23-VI H1	Gas Drive	Owned
SWOB	M5-240-NTR	Gas Drive	Owned
SWOB	M 6-239-NTR	Gas Drive	Owned
SWOB	GS 4-258-STR	Gas Drive	Owned
SWOB	GN 4-22-VI H1	Gas Drive	Owned
SWOB	GN 6-19-VII H1	Gas Drive	Owned
SWOB	2M 5-20-A H1	Gas Drive	Owned
SWOB	GN5-18-VII H1	Gas Drive	Owned
SWOB	GN5-21-VI H1	Gas Drive	Owned
SWOB	M4-5-V	Gas Drive	Owned
SWOB	M7-6-IV H1	Gas Drive	Owned
SWOB	2M7-6-IV H1	Gas Drive	Owned
SWOB	M2-17-1	Electric Driver	Owned
SWOB	2M 2-17-1 H1	Electric Driver	Owned
SWOB	GN 8-20-VII	Electric Driver	Owned
SWOB	2GN1-21-VI H1	Electric Driver	Owned
SWOB	GN 1-21-VI H1	Electric Driver	Owned

Schedule A Part 12 Onshore Drilling Equipment

Drilling Rig Unit

2012 Loadcraft 550 HP Carrier Drilling Rig, "Discovery"
110 foot x 250,000 # telescoping tubular mast, 8 lines strung
150 ton swivel
Block/Hook 150 ton
Stewart and Stevenson Crown-O-Matic rig saver
12 foot telescoping substructure - 9 feet clear working height
Working floor dimensions 10' feet wide x 18' long
Folding working floor extensions (4 foot wraps c/w handrails) 18' x 18'
4' W x 50' L x 3.5 feet H catwalk c/w 4 x 28' pipe racks
22" Hacker Rotary Table

Drilling fluids mixing, storage, handling and solids control equipment

400 bbl mud tank
Double Life Desander 1x10
Double Life Desilter 10x4
Double Life Centrifugal Pump 5x6x14 with Baldor motor
Double Life Centrifugal Pump 2x3x11 with Baldor motor
KemTron 5HP agitators
Double Life 4" mud hopper with mix table
KemTron KTL-448-AG Liner Motion Shaker

Misc tanks, pumps, pipe tubs, fuel storage etc.

20bbl trip tank
6 half moon slop tanks
3 pipe tubs
2x Gardner Denver P27 pumps with Series 60 Detroit Power
240bbl fresh water tank with 2 - 3 x 4 Cobra Centrifugal pumps with Baldor motors
5000 gallon fuel tank with filter system and 2 transfer pumps

Well site buildings, shacks, tool sheds

28'L x 10.6"W x 8'H telescoping dog house
38'L x 8'W x 8'H combination building (change house / tool room)
40'L x 8'W x 8'H building which houses accumulator and air compressor
20'L x 8'W x 8'H building for oil and extra storage
Wellsite Trailer

Power generation

IEC 2 x Detroit Diesel 450 kW Gen Sets Model 6063-HV35, 685 HP. 480 volt, 3 phase, 60 hertz

Pressure and well control equipment

Consolidated Pressure Control Systems 4 Station BOP closing unit c/w remote
Schaffer 9" 3000 # double gate, Schaffer 9" annular
5000 # choke manifold, standpipe, standpipe manifold, kelly hose and 3 " HCR valve

Drill string and tubulars equipment

6 jt x 8" drill collars
20 jt x 5.5" drill collars
120 jt x 3.5" IF (NC38) drill pipe
50 jt x 4" HW drill pipe
Farr Casing Tongs 9 5/8" to 2 7/8"
Hydraulic Kelly Spinner with forward and reverse
Pipe Spinner 3" to 5"
Handling equipment for common casing sizes 11.75" and lower

Support vehicles

2013 Kenworth T800 Winch truck & Doepker Scissorneck 40T 52' x 9' Trailer
2011 Liu Gong 842Z Wheel Loader with AMI Pipe Grapple

Schedule A Part 13, Buildings

Location	Asset Class	Item Description	Owned or Leased
Hillman	BUILDING	Compressor (2)	Owned
Hillman	BUILDING	Office, shop, brine disposal	Owned
MORPETH	BUILDING	Shop /Office	Owned
MORPETH	BUILDING	Compressor (2)	Owned
MORPETH	BUILDING	Process/MCC	Owned
MORPETH	BUILDING	Brine disposal/pumps	Owned
NANTICOKE	BUILDING	Office/MCC	Owned
NANTICOKE	BUILDING	Compressor, separator, de-hy, MCC	Owned
PORT ALMA	BUILDING	Compressor, separator	Owned
PORT ALMA	BUILDING	Compressor skid	Owned
PORT ALMA	BUILDING	Office / Shop	Owned
PORT MAITLAND	BUILDING	Compressor , re-boiler	Owned
PORT MAITLAND	BUILDING	Office/MCC, air compressor	Owned
PORT MAITLAND	BUILDING	Warehouse/shop	Owned
PORT STANLEY	BUILDING	MCC	Owned
PORT STANLEY	BUILDING	Shop /Office	Owned
PORT STANLEY	BUILDING	Brine pump skid	Owned
PORT MAITLAND Dock	BUILDING	Office	Owned
PORT MAITLAND Dock	BUILDING	Warehouse/shop	Owned
HILLMAN	BUILDING	Office, Shop & Warehouse	Owned
HILLMAN	BUILDING	Compressor, de-hy, separator	Owned
HILLMAN	BUILDING	Brine skid, treater,	Owned
RENWICK	BUILDING	Office, Shop & Warehouse	Owned
RENWICK	BUILDING	Rig quanset	Owned
RENWICK	BUILDING	LPG skid, plant	Owned
RENWICK	BUILDING	Compressor, separator, treater, MCC	Owned
Goldsmith	BUILDING	Office, MCC, treater	Owned
Goldsmith	BUILDING	Vane Compressor separator, brine skid	Owned
Rochester	BUILDING	Genset, separator, compressor, treater	Owned
Rochester	BUILDING	Office, MCC, shop, inlet header, LPG skid	Owned
Petrolia East	BUILDING	Shop /Office	Owned

Township	From Location	To Location	Length (FT)
ROMNEY	6-15-1	6-15-1J1	94
ROMNEY	6-15-1J1	6-15-1J2	2,618
ROMNEY	6-15-1J2	6-15-1J3	46
ROMNEY	7-16-11	7-16-11J1	370
ROMNEY	7-16-11J1	7-16-11J2	493
ROMNEY	7-16-11J2	7-16-11J3	971
ROMNEY	7-16-11J3	7-16-11J4	1,468
ROMNEY	7-16-11J4	7-16-11J5	416
ROMNEY	7-16-11J5	7-06-11J6	765
ROMNEY	6-11-1J3	1-13-II	3,812
ROMNEY	6-11-1J3	1-13-II	3,812
ROMNEY	6-11-1J2	6-11-1J3	5,134
ROMNEY	6-11-1J2	6-11-1J3	5,134
ROMNEY	6-11-1J1	6-11-1J2	48
ROMNEY	6-11-I	6-11-1J1	2,780
ROMNEY	6-15-1J2	3-14-II	31
ROMNEY	6-15-II J1	6-15-1J2	1,737
ROMNEY	6-15-II	6-15-1J1	126
ROMNEY	2-13-II	2-13-1J1	1,782
ROMNEY	2-13-1J1	1-13-II	30
ROMNEY	3-11-IV	3-11-1VJ2	387
ROMNEY	3-11-1VJ2	3-11-1VJ1	241
ROMNEY	3-11-1VJ1	2-11-1VJ1	290
ROMNEY	TWP	2-11-1VJ1	628
ROMNEY	2-11-1VJ1	2-11-1VJ2	52
ROMNEY	2-11-1VJ2	3A-12-IV(WATER INJ)	1,804
ROMNEY	3-12-IV	7-12-IV	1,600
ROMNEY	7-12-IV	7-12-1VJ1	848
ROMNEY	5-11-IV	8-11-1VJ1	1,493
ROMNEY	8-11-1VJ1	7-12-1VJ2	1,126
ROMNEY	7-12-1VJ2	7-13-1VJ2	1,594
ROMNEY	R-1-12-III	4-13-11J2	1,191
ROMNEY	4-13-11J2	5-13-11J2	541
ROMNEY	5-13-11J2	6-13-III(RENWICK CENTRAL FACILITIES)	418
ROMNEY	R3-14-II	3-14-11J1	118
ROMNEY	3-14-11J1	2-14-11J1	2,095
ROMNEY	2-14-11J1	1-13-11J1	1,097
ROMNEY	1-13-11J1	8-13-11J2	850
ROMNEY	8-13-11J2	6-13-11J2	547
ROMNEY	6-13-11J2	5-13-11J4	435
ROMNEY	5-13-11J4	6-13-III(RENWICK CENTRAL FACILITIES)	399
ROMNEY	R1-13-II	2-14-11J2	408
ROMNEY	2-14-11J2	2-14-11J3	643
ROMNEY	2-14-11J3	1-13-11J2	1,076
ROMNEY	R8-13-II	8-13-11J3	908
ROMNEY	8-13-11J3	6-13-11J3	540
ROMNEY	6-13-11J3	5-13-11J5	405
ROMNEY	5-13-11J5	6-13-III(RENWICK CENTRAL FACILITIES)	397
ROMNEY		8-13-11J1	390
ROMNEY	8-13-11J1	6-13-11J1	542
ROMNEY	6-13-11J1	5-13-11J3	450
ROMNEY	5-13-11J3	6-13-III(RENWICK CENTRAL FACILITIES)	430
ROMNEY	R8-16-III	6-16-III	1,689
ROMNEY	6-16-III	6-16-11J1	856
ROMNEY	6-16-11J1	5-15-11J1	495
ROMNEY	5-15-11J1	4-15-III	328
ROMNEY	4-15-III	4-15-11J1	334
ROMNEY	4-15-11J1	1-15-11J1	1,600
ROMNEY	1-15-11J1	8-15-1VJ1	217
ROMNEY	8-15-1VJ1	8-14-1VJ1	2,028
ROMNEY		7-13-1VJ1	589
ROMNEY		2-13-11J1	1,040
ROMNEY	2-13-11J1	3-13-11J1	913
ROMNEY	3-13-11J1	3-13-III	139
ROMNEY	3-13-III	4-13-11J1	1,170
ROMNEY	4-13-11J1	5-13-11J1	468
ROMNEY	5-13-11J1	6-13-III(RENWICK CENTRAL FACILITIES)	350
ROMNEY		2-14-11J1	679
ROMNEY		7-15-1VJ1	814
ROMNEY		2-8-11J1	760
ROMNEY	2-8-11J1	2-8-II(NORTH WHEATLEY EAST BATTERY)	252
ROMNEY	R7-7-III	7-7-11J1	1,955
ROMNEY	7-7-11J1	7-7-11J2	1,586
ROMNEY	7-7-11J2	2-8-11J2	1,484
ROMNEY	2-8-11J2	2-8-II(NORTH WHEATLEY EAST BATTERY)	229
ROMNEY	1-8-11J1	8-8-II	876
ROMNEY	8-8-II	3-8-II	2,578
ROMNEY	3-8-II	2-8-II(NORTH WHEATLEY EAST BATTERY)	1,672
ROMNEY	R4-9-I	2-9-I	1,435
ROMNEY	R2-9-I	2-9-1J1	121
ROMNEY	2-9-1J1	2-9-1J2	357
ROMNEY	R6-8-II	6-8-11J1	30
ROMNEY	6-13-IV	6-13-1VJ1	357
ROMNEY	1-8-I	1-8-11J1	279
ROMNEY	TW/PLINE	5-7-11J1	329
ROMNEY	5-7-11J1	8-8-11J1	472
ROMNEY	6-8-11J1	2-8-II(NORTH WHEATLEY EAST BATTERY)	2,067
ROMNEY		7-12-11J1	8,136
ROMNEY	7-12-11J1	6-13-11J6	2,670

Township	From Location	To Location	Length (FT)
ROMNEY	6-13-III6	6-13-III(RENWICK CENTRAL FACILITIES)	923
ROMNEY		5-7-IIIJ2	370
ROMNEY	5-7-IIIJ2	6-8-IIIJ2	455
ROMNEY	6-8-IIIJ2	2-8-II(NORTH WHEATLEY EAST BATTERY)	2,003
ROMNEY		7-12-IIIJ2	8,136
ROMNEY	7-12-IIIJ2	6-13-IIIJ7	2,670
ROMNEY	6-13-IIIJ7	6-13-III(RENWICK CENTRAL FACILITIES)	1,302
ROMNEY	R2-15-III	2-15-IIIJ1	375
ROMNEY	2-15-IIIJ1	2-15-IIIJ2	352
ROMNEY	2-15-IIIJ2	2-15-IIIJ1	1,131
ROMNEY	3-15-IIIJ1	4-13-IIIJ3	3,306
ROMNEY	4-13-IIIJ3	6-13-III(RENWICK CENTRAL FACILITIES)	418
ROMNEY	R-1-13-1	7-13-2	293
ROMNEY	7-13-2	8-12-IIIJ1	63
ROMNEY	8-12-IIIJ1	5-12-IIIJ1	6,547
ROMNEY	5-12-IIIJ1	6-13-III(RENWICK CENTRAL FACILITIES)	1,187
ROMNEY	3A-12-IV(WATER INJ)	7-12-IVJ2	2,901
ROMNEY	7-12-IVJ2	8-12-IVJ1	1,452
ROMNEY	8-12-IVJ1	6-13-IIIJ5	2,711
ROMNEY	6-13-IIIJ5	6-13-III(RENWICK CENTRAL FACILITIES)	689
ROMNEY	3-13-IV	7-12-IV	2,539
ROMNEY	3A-12-IV(WATER INJ)	3-12-IV	1,003
ROMNEY	R5-8-1HZ-1	1-8-IJ1	2,157
ROMNEY		1-14-IIIJ1	168
ROMNEY	1-14-IIIJ1	2-13-IIIJ1	2,117
ROMNEY	2-13-IIIJ1	7-13-IVJ1	149
ROMNEY	7-12-IVJ2	7-13-IVJ1	1,440
ROMNEY	7-13-IV1	7-13-IVJ2	956
ROMNEY	7-13-IVJ2	6-13-IIIJ4	2,593
ROMNEY	6-13-IIIJ4	6-13-III(RENWICK CENTRAL FACILITIES)	602
ROMNEY	2-9-IJ1	1-8-IJ1	393
ROMNEY	7-10-11	7-10-IIIJ1	464
ROMNEY	7-10-11J1	8-9-IIIJ1	99
ROMNEY	8-9-IIIJ1	1-9-IJ1	319
ROMNEY	1-9-1J1	1-8-IJ2	2,123
ROMNEY	8-8-11	8-8-IIIJ1	569
ROMNEY	8-8-11	8-8-IIIJ1	569
ROMNEY	8-8-11J1	3-8-IIIJ1	2,618
ROMNEY	8-8-11J1	3-8-IIIJ1	2,618
ROMNEY	3-8-IIIJ1	North Wheatley East Battery	1,617
ROMNEY	5-203-I	4" on part lot 15, con 1	6,298
ROMNEY	R 1-14-II (WP # 1)	R 1-14-II (WP # 2)	357
ROMNEY	R 1-14-II (WP # 2)	R 1-14-II (WP # 3)	1,528
ROMNEY	R 1-14-II (WP # 3)	R 1-14-II (WP # 4)	490
ROMNEY	8-194-TRS (WP # 1)	8-194-TRS (WP # 2)	91
ROMNEY	8-194-TRS (WP # 2)	8-194-TRS (WP # 3)	325
ROMNEY	8-194-TRS (WP # 3)	8-194-TRS (WP # 4)	1,907
ROMNEY	8-194-TRS (WP # 4)	8-194-TRS (WP # 5)	5,511
ROMNEY	8-194-TRS (WP # 5)	8-194-TRS (WP # 6)	668
ROMNEY	8-194-TRS (WP # 6)	8-194-TRS (WP # 7)	1,321
ROMNEY	8-194-TRS (WP # 7)	8-194-TRS (WP # 8)	4,573
ROMNEY	8-194-TRS (WP # 8)	8-194-TRS (WP # 9)	1,162
ROMNEY	8-194-TRS (WP # 9)	8-194-TRS (WP # 10)	566
ROMNEY	8-194-TRS (WP # 10)	LOT 203 TRS ROMNEY	22
GOSFIELD NORTH	4-22-VI	4-22-VIJ1	723
GOSFIELD NORTH	4-22-VIJ1	4-22-VIJ2	1,583
GOSFIELD NORTH	4-22-VIJ2	6-24-VI	3,023
GOSFIELD NORTH	8-24-VI	8-24-VIJ1	325
GOSFIELD NORTH	6-24-VI	6-24-VIJ1	803
GOSFIELD NORTH	6-24-VIJ1	6-24-VIJ2	619
GOSFIELD NORTH	6-24-VIJ2	6-24-VIJ3	47
GOSFIELD NORTH	6-19-VI	6-19-VIJ1	460
GOSFIELD NORTH	6-19-VIJ1	6-19-VIJ2	652
GOSFIELD NORTH	6-19-VIJ2	6-19-VIJ3	484
GOSFIELD NORTH	6-19-VIJ3	6-19-VIJ4	29
GOSFIELD NORTH	8-24-VIJ1	TWNSHP	916
WARWICK	WARWICK6-17-IV SER	WARWICK6-17-IV SER	810
ENNISKILLEN	ENN1-24-II (MIDWAY ENN)	ENN1-24-II (MIDWAY ENN)	12,535
COLCHESTER	COL SOUTH 5-15-V (RAM/BP10)	COL SOUTH 5-15-V (RAM/BP10)	1,300
ENNISKILLEN	ENN2-15-VI (RAM 61)	COREY EAST BATTERY	150
ENNISKILLEN	ENN1-15-VI (RAM 101)	COREY EAST BATTERY	853
ENNISKILLEN	ENN2-15-VI (CANENERCO 2)	COREY EAST BATTERY	700
SOMBRA	SOMBRA5-11-XII (MIDWAY SOMBRA)	SOMBRA5-11-XII (MIDWAY SOMBRA)	200
SOMBRA	SOMBRA3-26-VI (RAM 84)	SOMBRA3-26-VI (RAM 84)	8,202
SOMBRA	SOMBRA 5-17-XI (RAM 33)	SOMBRA 5-17-XI (RAM 33)	3,600
SOMBRA	SOMBRA4-2-XIII (KINTETIC 5)	SOMBRA4-2-XIII (KINTETIC 5)	7,080
ENNISKILLEN	ENN1-17-X (CANENERCO 10)	PETROLIA EAST BATTERY	650
ENNISKILLEN	ENN7-18-XI (CANENERCO 3)	PETROLIA EAST BATTERY	1,221
ENNISKILLEN	ENN4-17-X (RAM 38)	PETROLIA EAST BATTERY	311
ENNISKILLEN	ENN1-17-X (RAM 15)	PETROLIA EAST BATTERY	2,554
MERSEA	2-12-1J1	2-12-1J1	92
MERSEA	2-12-1J1	2-12-1J2	227
MERSEA	2-12-1J2	2-12-1J3	653
MERSEA	1-2-VI	1-2-VIJ	299
MERSEA	1-2-VIJ	1-2-VIJ2	1,314
MERSEA	1-2-VIJ2	1-2-VIJ3	1,757
MERSEA	Hillman Battery	HBJ1	33
MERSEA	HBJ1	HBJ2	69
MERSEA	HBJ2	HBJ3	42

Township	From Location	To Location	Length (FT)
MERSEA	HBJ3	HBJ4	688
MERSEA	HBJ4	HBJ5	2,235
MERSEA	HBJ5	HBJ6	5,977
MERSEA	HBJ6	HBJ7	121
MERSEA	HBJ7	HBJ8	981
MERSEA	1-241-NTR	6" Atlas	471
MERSEA	3-23-XJ4	5-23-X	64
MERSEA	3-23-XJ3	3-23-XJ4	813
MERSEA	3-23-XJ2	3-23-XJ3	970
MERSEA	3-23-XJ1	3-23-XJ2	157
MERSEA	3-23-X	3-23-XJ1	36
MERSEA	3-11-I	3-11-IJ1	329
MERSEA	3-11-IJ1	3-11-IJ2	141
MERSEA	1-11-I	1-11-IJ1	448
MERSEA	1-11-IJ1	3-11-IJ6	886
MERSEA	5-6-V	6-6-VJ3	1,704
MERSEA	5-11-I	5-11-IJ1	96
MERSEA	3-12-I	3-12-IJ1	935
MERSEA	7-12-I	7-12-IJ1	196
MERSEA	7-12-IJ1	6-12-IJ1	955
MERSEA	3-13-A	3-13-AJ3	70
MERSEA	5-15-VIII	6-16-VIII	1,042
MERSEA	6-16-VIII	8-16-VIII	1,566
MERSEA	8-16-VIII	7-17-VIII	833
MERSEA	5-3-VI	5-3-VIJ2	905
MERSEA	6-4-V	5-3-VJ1	650
MERSEA	2-2-V	4-2-V	1,071
MERSEA	2-8-IV	4-7-IV	2,323
MERSEA	3-13-A	1-12-AJ1	1,845
MERSEA	5-3-V	5-3-VJ1	250
MERSEA	5-3-VJ1	4-3-VJ2	2,677
MERSEA	3-6-VJ1	3-6-VJ2	278
MERSEA	6-6-V	6-6-VJ3	299
MERSEA	6-6-VJ3	8-5-VJ1	525
MERSEA	8-5-VJ1	8-5-VJ2	197
MERSEA	1-5-IV	1-5-IVJ1	291
MERSEA	1-5-IVJ1	2-6-IVJ1	562
MERSEA	8-5-IVJ2	8-5-IVJ3	492
MERSEA	8-5-IVJ3	8-5-IV	142
MERSEA	3-4-IV	4-4-IVJ1	536
MERSEA	3-4-IV	4-4-IVJ1	536
MERSEA	6-243-NTR	5-243-NTRJ1	564
MERSEA	5-243-NTRJ1	5-243-NTRJ2	101
MERSEA	5-243-NTRJ2	5-243-NTRJ3	252
MERSEA	5-243-NTRJ3	5-243-NTRJ4	125
MERSEA	7-13-I	6-13-IJ3	516
MERSEA	1A-15-B	1-15-B	767
MERSEA	2-15-B	7-15-AJ1	433
MERSEA	7-14-A	5-13-A	1,049
MERSEA	5-13-A	3A-13-A	1,401
MERSEA	5-13-A	3-13-A	1,328
MERSEA	1-14-VIII	4-15-VIII(HZ)	3,105
MERSEA	4-15-VIII(HZ)	7-17-VIII	4,274
MERSEA	7-17-VIII	8-17-VIIIJ4	2,304
MERSEA	7A-18-VIII	7-18-VIII	578
MERSEA	1-18-VII	1-18-VIIJ1	479
MERSEA	7A-19-VIII	2-19-VIIJ1	710
MERSEA	2-19-VII	2-19-VIIJ1	298
MERSEA	2-21-VII	2-21-VIIJ1	157
MERSEA	4-21-VII	4-21-VIIJ1	193
MERSEA	3-22-VII	3-22-VIIJ1	189
MERSEA	TWNSHP	6-23-VIJ2	3,758
MERSEA	6-23-VIJ2	6-23-VII(GOLDSMITH BATTERY)	452
MERSEA	TWNSHP	6-23-VIJ3	3,512
MERSEA	5-12-I	1-12-A	3,818
MERSEA	5-12-I	7-13-I	2,249
MERSEA	7-237-STR	7-237-STRJ1	402
MERSEA	7-14-AHZ1	7-14-A	909
MERSEA	2-7-IV	4-7-IV	2,694
MERSEA	6-23-VIJ3	6-23-VII(GOLDSMITH BATTERY)	467
MERSEA	1-219-NTR(HZ)	1-219-NTR	16
MERSEA	1-219-NTR	1-219-NTRJ1	227
MERSEA	1-219-NTRJ1	6-24-VIJ1	241
MERSEA	6-24-VIJ1	6-23-VIJ1	1,679
MERSEA	6-23-VIJ1	6-23-VII(GOLDSMITH BATTERY)	880
MERSEA	4-15-B	2-15-BJ1	2,388
MERSEA	5-23-X	1-24-IX	3,721
MERSEA	1-24-IX	1-24-IXJ1	160
MERSEA	1-24-IXJ1	1-24-IXJ2	849
MERSEA	1-24-IXJ2	TWNSHP	205
MERSEA	8-14-A	8-14-AJ1	242
MERSEA	7-14-A	7-14-AJ1	38
MERSEA	7-15-AJ1	8-14-AJ2	1,145
MERSEA	8-14-AJ2	7-14-AJ1	1,539
MERSEA	1-218-NTR	1-219-NTR	1,332
MERSEA	TWNSHP	7-1-VI	371
MERSEA	7-1-VI	7-1-VIJ1	606
MERSEA	2-1-V	7-1-VIJ2	1,168
MERSEA	7-1-VIJ2	7-5-VIJ1	8,120

Township	From Location	To Location	Length (FT)
MERSEA	7-5-VII1	2-5-VJ1	2,652
MERSEA	7-5-VI	7-5-VII2	134
MERSEA	3-3-VI	3-3-VII1	311
MERSEA	3-3-VII1	5-3-VII1	1,291
MERSEA	5-3-VII1	5-3-VI	255
MERSEA	3-4-VI(HZ)	6-4-VII1	1,152
MERSEA	4-2-V(HZ)	3-3-VJ1	714
MERSEA	3-3-VJ1	3-3-V	1,085
MERSEA	3-3-V	1-3-V	1,377
MERSEA	3-3-V	4-3-VJ1	1,080
MERSEA	4-3-VJ1	4-3-VJ2	45
MERSEA	4-3-VJ2	2-6-VJ1	3,981
MERSEA	2-6-VJ1	7-6-IVJ1	6,503
MERSEA	6-6-V	6-6-VJ1	270
MERSEA	6-6-V	6-6-VJ2	276
MERSEA	3-6-IV	3-6-IVJ1	327
MERSEA	7-6-IVJ1	8-5-IVJ1	144
MERSEA	7-6-IV	4" on part lot 6, con 4	144
MERSEA	2-4-IV	3-4-IVJ1	1,027
MERSEA	3-4-IVJ1	3-4-IV	555
MERSEA	8-5-IVJ1	8-5-IV(PIG LAUNCHING STATION)	1,097
MERSEA	4-7-IV	8-7-IVJ1	2,170
MERSEA	4-240-STRJ1	4-240-STRJ2	213
MERSEA	4-240-STRJ2	3-239-STRJ2	560
MERSEA	6-239-STR	6-239-STRJ1	154
MERSEA	6-239-STRJ1	3-239-STRJ1	932
MERSEA	3-239-STRJ2	5-239-STRJ1	1,762
MERSEA	5-239-STRJ1	1-10-I	1,138
MERSEA	1-10-I	3-11-UI3	1,235
MERSEA	3-11-UI3	3-11-UI4	679
MERSEA	3-11-UI4	3-11-UI5	286
MERSEA	3-11-UI5	5-11-I	1,188
MERSEA	5-11-I	6-12-UI1	1,004
MERSEA	6-12-UI1	6-12-UI2	144
MERSEA	6-12-UI2	5-12-UI1	337
MERSEA	5-12-UI2	5-12-UI3	187
MERSEA	5-12-UI3	5-12-UI1	212
MERSEA	5-12-UI1	5-12-UI4	155
MERSEA	5-12-UI4	5-12-I(HILLMAN BATTERY)	355
MERSEA	7-14-AJ1	5-13-AJ1	1,244
MERSEA	5-13-AJ1	3-13-AJ3	1,035
MERSEA	3-13-AJ3	3-13-AJ1	440
MERSEA	3-13-AJ1	3-13-AJ2	239
MERSEA	3-13-AJ2	6-13-UI7	4,150
MERSEA	6-13-UI7	5-12-I(HILLMAN BATTERY)	648
MERSEA	7-17-VIII	8-17-VIIIJ1	1,096
MERSEA	8-17-VIIIJ1	8-17-VIII	705
MERSEA	8-17-VIII	8-17-VIIIJ3	460
MERSEA	8-17-VIIIJ3	7-18-VIIIJ1	884
MERSEA	7-18-VIII	2-18-VIIIJ1	474
MERSEA	7-18-VIII	7-18-VIII on part lot 18, con 8	613
MERSEA	2-18-VIIIJ1	1-20-VIIJ1	4,946
MERSEA	1-20-VIIJ1	2-20-VII	761
MERSEA	2-20-VII	2-21-VII	1,384
MERSEA	2-20-VII	2-21-VII	1,384
MERSEA	2-21-VII	4-21-VII	11,368
MERSEA	2-21-VII	4-21-VII	1,368
MERSEA	4-21-VII	4-21-VIIJ2	523
MERSEA	4-21-VII	4-21-VIIJ2	523
MERSEA	4-21-VIIJ2	3-22-VII	558
MERSEA	4-21-VIIJ2	3-22-VII	558
MERSEA	3-22-VII	3-22-VIIJ2	265
MERSEA	3-22-VII	3-22-VIIJ2	265
MERSEA	3-22-VIIJ2	5-22-VIIJ1	1,155
MERSEA	3-22-VIIJ2	5-22-VIIJ1	1,155
MERSEA	5-22-VIIJ1	6-23-VII(GOLDSMITH BATTERY)	453
MERSEA	5-22-VIIJ1	6-23-VII(GOLDSMITH BATTERY)	453
MERSEA	8-5-IV(PIG LAUNCHING STATION)	8-6-IVJ1	2,146
MERSEA	8-6-IVJ1	1-6-IIIJ1	108
MERSEA	1-6-IIIJ1	1-244-NTRJ1	113
MERSEA	1-244-NTRJ1	1-244-NTRJ2	36
MERSEA	1-244-NTRJ2	7-7-IVJ1	438
MERSEA	7-7-IVJ1	2-11-IVJ1	8,747
MERSEA	2-11-IVJ1	2-237-NTRJ1	394
MERSEA	2-237-NTRJ1	7-237-STRJ1	12,135
MERSEA	7-237-STRJ1	7-236-STRJ1	1,646
MERSEA	7-236-STRJ1	2-12-UI1	235
MERSEA	2-12-UI1	2-13-UI1	1,394
MERSEA	2-13-UI1	8-13-UI1	2,329
MERSEA	6-13-UI1	5-12-I(HILLMAN BATTERY)	841
MERSEA	6-13-UI1	SHORELINE	15,134
MERSEA	5-20-A Hz #2 (WP # 1)	5-20-A Hz #2 (WP # 2)	372
MERSEA	5-20-A Hz #2 (WP # 2)	5-20-A Hz #2 (WP # 3)	20
MERSEA	M 5-238-N.T.R. (WP # 1)	M 5-238-N.T.R. (WP # 2)	250
MERSEA	M 5-238-N.T.R. (WP # 2)	M 5-238-N.T.R. (WP # 3)	176
MERSEA	M 5-238-N.T.R. (WP # 3)	M 5-238-N.T.R. (WP # 4)	126
MERSEA	M 7-5-V (WP # 1)	M 7-5-V (WP # 2)	169
MERSEA	M 7-5-V (WP # 2)	M 7-5-V (WP # 3)	2,572
MERSEA	M 7-5-V (WP # 3)	M 7-5-V (WP # 4)	41

Township	From Location	To Location	Length (FT)
MERSEA	8-239-NTR (WP # 1)	8-239-NTR (WP # 2)	232
MERSEA	8-239-NTR (WP # 2)	8-239-NTR (WP # 3)	628
MERSEA	8-239-NTR (WP # 3)	8-239-NTR (WP # 4)	3,060
MERSEA	8-239-NTR (WP # 4)	LOT 239 STR Mersea /	391
MERSEA	1-7-IV (WP # 1)	1-7-IV (WP # 2)	53
MERSEA	1-7-IV (WP # 2)	1-7-IV (WP # 3)	481
MERSEA	1-7-IV (WP # 3)	1-7-IV (WP # 4)	320
MERSEA	1-7-IV (WP # 4)	4-7-IV	1,122
RALIEGH	R2-14-XIII	R1-17-XIII	13,911
ROCHESTER	RC 7-16-II EBR (WP # 1)	RC 7-16-II EBR (WP # 2)	947
ROCHESTER	RC 7-16-II EBR (WP # 2)	RC 7-16-II EBR (WP # 3)	2,314
ROCHESTER	RC 7-16-II EBR (WP # 3)	RC 7-16-II - to - R 2-12-I (WP # 4)	469
ROCHESTER	RC 5-15-III E.B.R. (WP # 1)	RC 5-15-III E.B.R. (WP # 2)	1,011
ROCHESTER	RC 5-15-III E.B.R. (WP # 2)	RC 5-15-III E.B.R. (WP # 3)	44
ROCHESTER	RC 5-15-III E.B.R. (WP # 3)	RC 5-15-III E.B.R. (WP # 4)	1,089
ROCHESTER	RC 5-15-III E.B.R. (WP # 4)	RC 5-15-III E.B.R. (WP # 5)	411
ROCHESTER	RC 9-7-I EBR (WP # 1)	RC 9-7-I EBR (WP # 2)	188
ROCHESTER	RC 9-7-I EBR (WP # 2)	RC 9-7-I EBR (WP # 3)	355
ROCHESTER	RC 9-7-I EBR (WP # 3)	RC 9-7-I EBR (WP # 4)	1,875
ROCHESTER	RC 9-7-I EBR (WP # 4)	RC 9-7-I EBR (WP # 5)	813
ROCHESTER	RC 8-15-III (WP # 1)	RC 8-15-III (WP # 2)	1,445
ROCHESTER	RC 8-15-III (WP # 2)	RC 8-15-III (WP # 3)	1,375
ROCHESTER	RC 8-15-III (WP # 3)	RC 8-15-III --- BATTERY SITE WAY POINT	2,327
ROCHESTER	RC 2-15-II EBR (WP # 1)	RC 2-15-II EBR (WP # 2)	1,445
ROCHESTER	RC 2-15-II EBR (WP # 2)	RC 2-15-II EBR (WP # 3)	1,375
ROCHESTER	RC 2-15-II EBR (WP # 3)	RC 2-15-II EBR --- BATT SITE WAY POINT	2,327
ROCHESTER	RC 2-16-II EBR	RC 2-16-II EBR --- HOT TAP	263
ROCHESTER	RC2-18-II EBR	RC1-17-II EBR	533
ROCHESTER	RC3-16-II EBR	RC2-16-II EBR	220
ROCHESTER	RC 4-8-I EBR (WP # 1)	RC 4-8-I EBR (WP # 2)	341
ROCHESTER	RC 4-8-I EBR (WP # 2)	RC 4-8-I EBR (WP # 3)	600
ROCHESTER	RC 4-8-I EBR (WP # 3)	RC 4-8-I EBR (WP # 4)	1,839
ROCHESTER	RC 4-8-I EBR (WP # 4)	RC 4-8-I EBR (WP # 5)	1,246
ROCHESTER	RC 4-8-I EBR (WP # 5)	RC 4-8-I EBR (WP # 6)	2,094
ROCHESTER	RC 4-8-I EBR (WP # 6)	RC 4-8-I EBR (WP # 7)	1,500
ROCHESTER	RC 4-8-I EBR (WP # 7)	RC 4-8-I EBR (WP # 8)	623
ROCHESTER	RC 4-8-I EBR (WP # 8)	RC 4-8-I EBR (WP # 9)	657
ROCHESTER	RC 4-8-I EBR (WP # 9)	RC 4-8-I EBR (WP # 10)	628
ROCHESTER	RC 4-8-I EBR (WP # 10)	RC 4-8-I EBR BATT SITE WAY POINT	868
ROCHESTER	RC 5-10-I EBR (WP # 1)	RC 5-10-I EBR (WP # 2)	94
ROCHESTER	RC 5-10-I EBR (WP # 2)	RC 5-10-I EBR (WP # 3)	405
ROCHESTER	RC 5-10-I EBR (WP # 3)	RC 5-10-I EBR --to-- WELL RC 4-10-I EBR	1,024
ROCHESTER	RC 4-10-I EBR (WP # 1)	RC 4-10-I EBR (WP # 2)	161
ROCHESTER	RC 4-10-I EBR (WP # 2)	RC 4-10-I EBR (WP # 3)	319
ROCHESTER	RC 4-10-I EBR (WP # 3)	RC 4-10-I EBR (WP # 4)	2,094
ROCHESTER	RC 4-10-I EBR (WP # 4)	RC 4-10-I EBR (WP # 5)	1,500
ROCHESTER	RC 4-10-I EBR (WP # 5)	RC 4-10-I EBR (WP # 6)	623
ROCHESTER	RC 4-10-I EBR (WP # 6)	RC 4-10-I EBR (WP # 7)	657
ROCHESTER	RC 4-10-I EBR (WP # 7)	RC 4-10-I EBR (WP # 8)	628
ROCHESTER	RC 4-10-I EBR (WP # 8)	RC 4-10-I EBR --- BATT SITE WAY POINT	868
ROCHESTER	METER SITE (WP # 9)	METER SITE - BATTERY SITE WAY POINT	868
ROCHESTER	SALES GAS LINE (WP # 1)	SALES GAS LINE (WP # 2)	62
ROCHESTER	SALES GAS LINE (WP # 2)	SALES GAS LINE (WP # 3)	1,639
ROCHESTER	SALES GAS LINE (WP # 3)	SALES GAS LINE (WP # 4)	611
ROCHESTER	SALES GAS LINE (WP # 4)	SALES GAS LINE (WP # 5)	3,344
ROCHESTER	SALES GAS LINE (WP # 5)	SALES GAS LINE (WP # 6)	4,403
ROCHESTER	SALES GAS LINE (WP # 6)	SALES GAS LINE (WP # 7)	1,184
ROCHESTER	SALES GAS LINE (WP # 7)	SALES GAS LINE (WP # 8)	3,821
ROCHESTER	SALES GAS LINE (WP # 8)	UNION GAS METER SITE	1,939
ROCHESTER	RC 8-8-I EBR (WP # 1)	RC 8-8-I EBR (WP # 2)	2,594
ROCHESTER	RC 8-8-I EBR (WP # 2)	RC 8-8-I EBR METER SITE	1,216
ROCHESTER	RC 8-14-II EBR	RC 8-14-II EBR --- BATT SITE WAY POINT	3,580
ROCHESTER	RC 7-16-II EBR	RC 7-16-II EBR --- BATT SITE WAY POINT	1,488
ROCHESTER	RC 1-12-I EBR (WP # 1)	RC 1-12-I EBR (WP # 2)	623
ROCHESTER	RC 1-12-I EBR (WP # 2)	RC 1-12-I EBR (WP # 3)	657
ROCHESTER	RC 1-12-I EBR (WP # 3)	RC 1-12-I EBR (WP # 4)	628
ROCHESTER	RC 1-12-I EBR (WP # 4)	RC 1-12-I EBR --- BATT SITE WAY POINT	868
ROCHESTER	RC 6-17-II EBR (WP # 1)	RC 6-17-II EBR (WP # 2)	460
ROCHESTER	RC 6-17-II EBR (WP # 2)	RC 6-17-II EBR (WP # 3)	458
ROCHESTER	RC 6-17-II EBR (WP # 3)	RC 6-17-II EBR --- BATT SITE WAY POINT	695
ROCHESTER	RC 3-17-II EBR (WP # 1)	RC 3-17-II EBR (WP # 2)	762
ROCHESTER	RC 3-17-II EBR (WP # 2)	RC 3-17-II EBR (WP # 3)	1,639
ROCHESTER	RC 3-17-II EBR (WP # 3)	RC 3-17-II EBR --- BATT SITE WAY POINT	62
ROCHESTER	RC 8-13-IV H1 EBR	RC 8-13-IV HOT TAP	5,905
ROCHESTER	RC 8-17-III EBR (WP # 1)	RC 8-17-III EBR (WP # 2)	231
ROCHESTER	RC 8-17-III EBR (WP # 2)	RC 8-17-III EBR (WP # 3)	375
ROCHESTER	RC 8-17-III EBR (WP # 3)	RC 8-17-III EBR (WP # 4)	677
ROCHESTER	RC 8-17-III EBR (WP # 4)	RC 8-17-III EBR (WP # 5)	1,236
ROCHESTER	RC 8-17-III EBR (WP # 5)	RC 8-17-III EBR (WP # 6)	762
ROCHESTER	RC 8-17-III EBR (WP # 6)	RC 8-17-III EBR (WP # 7)	1,639
ROCHESTER	RC 8-17-III EBR (WP # 7)	RC 8-17-III EBR --- BATT SITE WAY POINT	62
ROCHESTER	RC 1-17-II EBR (WP # 1)	RC 1-17-II EBR (WP # 2)	1,236
ROCHESTER	RC 1-17-II EBR (WP # 2)	RC 1-17-II EBR (WP # 3)	762
ROCHESTER	RC 1-17-II EBR (WP # 3)	RC 1-17-II EBR (WP # 4)	1,639
ROCHESTER	RC 1-17-II EBR (WP # 4)	RC 1-17-II EBR --- BATT SITE WAY POINT	62
ROCHESTER	RC 7-17-IV EBR (WP # 1)	RC 7-17-IV EBR (WP # 2)	250
ROCHESTER	RC 7-17-IV EBR (WP # 2)	RC 7-17-IV EBR (WP # 3)	3,050
ROCHESTER	RC 7-17-IV EBR (WP # 3)	RC 7-17-IV EBR (WP # 4)	1,120
ROCHESTER	RC 7-17-IV EBR (WP # 4)	RC 7-17-IV EBR (WP # 5)	830

Township	From Location	To Location	Length (FT)
ROCHESTER	RC 7-17-IV EBR (WP # 5)	RC 7-17-IV EBR — BATT SITE WAY POINT	4,390

Schedule A Part 15, Offshore Pipelines

Township	Field	From Location	To Location	Length (FT)
ALDBOROUGH	PORT STANLEY	162-C-3S	162-C-3-TWP LINE	570
ALDBOROUGH	PORT STANLEY	163-A-3S	162-C-3S	11,944
ALDBOROUGH	PORT STANLEY	163-G-1S	163-A-3S	11,978
ALDBOROUGH	PORT STANLEY	164-G-4S	164-J-2S	11,919
ALDBOROUGH	PORT STANLEY	164-J-2S	163-G-1S	11,964
ALDBOROUGH	PORT STANLEY	165-I-4S	164-G-4S	11,882
ALDBOROUGH	PORT STANLEY	165-N-1 TWP LINE	165-I-4S	10,242
BAYHAM	PORT STANLEY	120U2	120T4	6,636
BAYHAM	PORT STANLEY	120U4	120U2	3,288
BAYHAM	PORT STANLEY	120U4	121V2	2,920
BAYHAM	PORT STANLEY	121A1J	122D2TWP LINE	7,157
BAYHAM	PORT STANLEY	155E3J	156H1a	10,327
BAYHAM	PORT STANLEY	155E3J	98W4J	38,763
BAYHAM	PORT STANLEY	155E3J	155F3	5,295
BAYHAM	PORT STANLEY	155F3	155G3TWP LINE	3,831
BAYHAM	PORT STANLEY	155F3	155O4S	5,941
BAYHAM	PORT STANLEY	155O4S	155P1	2,008
BAYHAM	PORT STANLEY	155Q2	155Q2TWP LINE(NORTH)	535
BAYHAM	PORT STANLEY	155Q2TWP LINE(NORTH)	155P1	2,596
BAYHAM	PORT STANLEY	156E1J	156E1	417
BAYHAM	PORT STANLEY	156G1b	156E1J	6,568
BAYHAM	PORT STANLEY	156H1a	156G1bJ	4,978
BAYHAM	PORT STANLEY	157A2J	120U4	2,922
BAYHAM	PORT STANLEY	157A2J	156E1J	5,294
BAYHAM	PORT STANLEY	157B2J	120V4	3,024
BAYHAM	PORT STANLEY	157B2J	157A2J	5,722
BAYHAM	PORT STANLEY	157B2TWP LINE	157B2J	719
BAYHAM	PORT STANLEY	157R1TWP LINE	157L4	2,562
BAYHAM	PORT STANLEY	157V4d	157W4TWP LINE	3,753
BAYHAM	PORT STANLEY	185L3	185A3	12,240
BAYHAM	PORT STANLEY	185-A-3	186F2J	3,434
BAYHAM	PORT STANLEY	185T2	185L3	4,831
BAYHAM	PORT STANLEY	185C1TWP LINE	185-A-3	8,513
BAYHAM	PORT STANLEY	186F2J	186G1	6,016
BAYHAM	PORT STANLEY	186G1	186H3	4,846
BAYHAM	PORT STANLEY	186H3	186I3J	7,301
BAYHAM	PORT STANLEY	186I3J	186K2	3,046
BAYHAM	PORT STANLEY	186I3J	186I4	3,847
BAYHAM	PORT STANLEY	186I4	186I1	5,628
BAYHAM	PORT STANLEY	186I4J	187O1	4,907
BAYHAM	PORT STANLEY	97X3	98T3	8,976

Township	Field	From Location	To Location	Length (FT)
BAYHAM	PORT STANLEY	98P1	99L4	8,976
BAYHAM	PORT STANLEY	98R2	98P1	7,480
BAYHAM	PORT STANLEY	98T3	98R2	8,976
BAYHAM	PORT STANLEY	98W4J	121A1J	9,020
BAYHAM	PORT STANLEY	99L4	9L2TWPLNE	7,480
BAYHAM	PORT STANLEY	99S3TWPLNE	98W4J	22,967
DUNWICH	PORT STANLEY	162-A1-S	161-C2-TWP LINE	10,211
DUNWICH	PORT STANLEY	162-C-3-TWP LINE	162-A-1S	11,407
MALAHIDE	PORT STANLEY	185E3	184JJ	3,886
MALAHIDE	PORT STANLEY	185E3	185F3	5,300
MALAHIDE	PORT STANLEY	100G3	100N1J	3,535
MALAHIDE	PORT STANLEY	100I2	100J3	5,469
MALAHIDE	PORT STANLEY	100N1J	100R4A	12,471
MALAHIDE	PORT STANLEY	100N1J	119Q4J	41,664
MALAHIDE	PORT STANLEY	100N1J	99S3TWPLNE	29,843
MALAHIDE	PORT STANLEY	100N1J	Beach	44,553
MALAHIDE	PORT STANLEY	100R4A	100V2S	3,399
MALAHIDE	PORT STANLEY	100V2S	119B2S	5,808
MALAHIDE	PORT STANLEY	118W1S	119P3J	11,276
MALAHIDE	PORT STANLEY	118W1TWPLNE	118W1S	516
MALAHIDE	PORT STANLEY	119B2S	1191J	6,232
MALAHIDE	PORT STANLEY	1191J	1193S	4,443
MALAHIDE	PORT STANLEY	1193S	119K2S	2,645
MALAHIDE	PORT STANLEY	119K2S	119T4S	9,767
MALAHIDE	PORT STANLEY	119-P-3J	100-L-2J	41,085
MALAHIDE	PORT STANLEY	100-L-2J	56P2J	27,211
MALAHIDE	PORT STANLEY	119Q4J	119U4J	14,084
MALAHIDE	PORT STANLEY	119Q4J	158C3J	11,504
MALAHIDE	PORT STANLEY	119T4S	119U1S	2,557
MALAHIDE	PORT STANLEY	119U1S	119U4J	1,818
MALAHIDE	PORT STANLEY	119U4J	157B2TWPLNE	14,900
MALAHIDE	PORT STANLEY	157E2J	119U4J	5,476
MALAHIDE	PORT STANLEY	157E2J	157O1J	11,520
MALAHIDE	PORT STANLEY	157O1J	157Q2J	6,998
MALAHIDE	PORT STANLEY	157Q2J	157R1	5,849
MALAHIDE	PORT STANLEY	157Q4J	157X1	1,593
MALAHIDE	PORT STANLEY	157Q2J	157Q4J	4,405
MALAHIDE	PORT STANLEY	157Q4J	185E3	12,899
MALAHIDE	PORT STANLEY	157Q4J	157W3J	6,836
MALAHIDE	PORT STANLEY	157W3J	185C1TWPLNE	2,605
MALAHIDE	PORT STANLEY	157W4TWPLNE	157W3J	2,719
MALAHIDE	PORT STANLEY	158A3	157E2J	4,351
MALAHIDE	PORT STANLEY	158C3J	183C1J	33,636
MALAHIDE	PORT STANLEY	158C3J	158B3	5,794

Township	Field	From Location	To Location	Length (FT)
MALAHIDE	PORT STANLEY	158H3	158C3J	4,867
MALAHIDE	PORT STANLEY	158B3	158H3	5,192
MALAHIDE	PORT STANLEY	158O1J	158O2	1,717
MALAHIDE	PORT STANLEY	183C1J	183C1TWPLNE	1,714
MALAHIDE	PORT STANLEY	183K3a	183S1	5,380
MALAHIDE	PORT STANLEY	183S1	183M4TWPLNE	5,325
MALAHIDE	PORT STANLEY	183V1	183S1	4,664
MALAHIDE	PORT STANLEY	184J1J	184J2	188
MALAHIDE	PORT STANLEY	184J1J	184J4	5,050
MALAHIDE	PORT STANLEY	184K3a	184J4	6,424
MALAHIDE	PORT STANLEY	55-K-1S	55-T-1S	6,270
MALAHIDE	PORT STANLEY	55-T-1S	55-U-1J	9,600
MALAHIDE	PORT STANLEY	55-U-1J	100-L-2J	17,253
MALAHIDE	PORT STANLEY	56-F-2S	Beach	5,805
MALAHIDE	PORT STANLEY	56-F-2S	55-K-1S	6,105
MALAHIDE	PORT STANLEY	56P2J	Beach	17,500
MALAHIDE	PORT STANLEY	99F4	100J3J	7,578
MALAHIDE	PORT STANLEY	99M2	99F4	7,480
MALAHIDE	PORT STANLEY	99L2TWPLNE	99M2	7,480
YARMOUTH	PORT STANLEY	116U4S	117W4S	12,085
YARMOUTH	PORT STANLEY	117W4S	118Y2S	11,751
YARMOUTH	PORT STANLEY	118Y2S	118W1TWPLNE	11,425
YARMOUTH	PORT STANLEY	161C2S	116U4S	11,971
YARMOUTH	PORT STANLEY	161C2TWPLNE	161C2S	1,727
YARMOUTH	PORT STANLEY	183N3B	183O1J	1,050
YARMOUTH	PORT STANLEY	183G3	183M4TWPLNE	8,489
YARMOUTH	PORT STANLEY	183H2J	183C1TWPLNE	5,099
YARMOUTH	PORT STANLEY	183H2J	160R4	23,708
YARMOUTH	PORT STANLEY	183P2	183H2J	13,440
DELHI	PLACE DOVER	48T3J	48S4	4,422
DELHI	PLACE DOVER	62J2TWPLNE	62I1	1,913
DELHI	PLACE DOVER	63F2	48T3J	15,508
DELHI	PLACE DOVER	63F2TWPLNE	63F2	512
DUNNVILLE	PEM-EAST	72E3	38Y2	10,135
DUNNVILLE	ELPASO#1	20T1TWPLNE(NORTH)	21P3J	2,837
DUNNVILLE	ELPASO#1	20U1TWPLNE	21Y1J	4,114
DUNNVILLE	HALDIMAND	21M3	21R1J	3,367
DUNNVILLE	ELPASO#1	21P3J	21Q1J	7,010
DUNNVILLE	HALDIMAND	21Q1AJ	21Q2AJ	1,447
DUNNVILLE	HALDIMAND	21Q1J	21R1J	4,281
DUNNVILLE	HALDIMAND	21Q1J	21Q1AJ	226
DUNNVILLE	HALDIMAND	21Q2AJ	21Q3J	3,419
DUNNVILLE	HALDIMAND	21Q3J	21Y1J	1,869
DUNNVILLE	HALDIMAND	21R1J	21M1	5,172

Township	Field	From Location	To Location	Length (FT)
DUNNVILLE	HALDIMAND	21R1J	22L1WJ	27,084
DUNNVILLE	ELPASO#1	21Y1J	40C4	13,787
DUNNVILLE	PLACE MAIT	22J4	22L1EJ	6,129
DUNNVILLE	HALDIMAND	22L1EJ	22S4	9,623
DUNNVILLE	TRUSTCO	22L1WJ	22L1EJ	493
DUNNVILLE	HALDIMAND	22N2	22N3J	2,333
DUNNVILLE	HALDIMAND	22U1	23Y2J	4,445
DUNNVILLE	HALDIMAND	22S1aHz	22L1WJ	5,856
DUNNVILLE	HALDIMAND	23A3	23B1	3,725
DUNNVILLE	HALDIMAND	23A3	23L1J	8,766
DUNNVILLE	HALDIMAND	PORT MAITLAND VAULT	PORT MAITLAND STATION	4,816
DUNNVILLE	HALDIMAND	PORT MAITLAND VAULT	PORT MAITLAND STATION	4,816
DUNNVILLE	HALDIMAND	PORT MAITLAND VAULT	PORT MAITLAND STATION	4,816
DUNNVILLE	HALDIMAND	23F2J	22J4	3,105
DUNNVILLE	HALDIMAND	23G3	23O1J	2,678
DUNNVILLE	HALDIMAND	23K1J	24O1J	5,758
DUNNVILLE	HALDIMAND	23L1J	23S1J	6,525
DUNNVILLE	HALDIMAND	23L1J	23K1J	3,803
DUNNVILLE	HALDIMAND	23M1AJ	23N1J	3,601
DUNNVILLE	HALDIMAND	23M1AJ	23M1J	1,007
DUNNVILLE	HALDIMAND	23M1AJ	3W2J	23,208
DUNNVILLE	HALDIMAND	23M1J	23L1J	4,587
DUNNVILLE	HALDIMAND	23N1J	23N1	547
DUNNVILLE	HALDIMAND	23N1J	23O1J	4,763
DUNNVILLE	HALDIMAND	23O1	23O1J	298
DUNNVILLE	PEM-EAST	23O1J	23P1	6,328
DUNNVILLE	PEM-EAST	23O4J	23O1	2,031
DUNNVILLE	HALDIMAND	23P1	23Y2	7,737
DUNNVILLE	HALDIMAND	23S1J	23T1A	4,480
DUNNVILLE	HALDIMAND	24G1	24M1	7,636
DUNNVILLE	HALDIMAND	J24H3	24H4TWPLNE	1,508
DUNNVILLE	HALDIMAND	24N3	24Q2	4,456
DUNNVILLE	HALDIMAND	24N3S	24N4S	3,185
DUNNVILLE	HALDIMAND	24N4S	24R2J	2,590
DUNNVILLE	HALDIMAND	24O1J	24G1	6,439
DUNNVILLE	HALDIMAND	24O1J	24N3	2,806
DUNNVILLE	HALDIMAND	24O1J	24N3S	2,542
DUNNVILLE	HALDIMAND	24R2J	24L3	5,659
DUNNVILLE	HALDIMAND	24R2J	37A2J	15,493
DUNNVILLE	HALDIMAND	24V3	24V4J	2,687
DUNNVILLE	HALDIMAND	36G4J	36M2TWPLNE	3,453
DUNNVILLE	LEEFROG	36N4	36M1TWPLNE	4,552
DUNNVILLE	HALDIMAND	37A2J	24U1TWPLNE	5,351
DUNNVILLE	HALDIMAND	37A2J	36G4J	13,975

Township	Field	From Location	To Location	Length (FT)
DUNNVILLE	HALDIMAND	37Q4	37W2	4,756
DUNNVILLE	HALDIMAND	37S3	37T4	6,594
DUNNVILLE	LEEFROG	37T4	36N4	11,733
DUNNVILLE	HALDIMAND	37W2	37S3	4,660
DUNNVILLE	PEM-EAST	38W2	72C2	5,732
DUNNVILLE	HALDIMAND	23O1J	22L1WJ	10,260
DUNNVILLE	PEM-EAST	39O4J	39P2	5,162
DUNNVILLE	PEM-EAST	39O4J	39R3	8,168
DUNNVILLE	PEM-EAST	39R3	39S3J	3,894
DUNNVILLE	PEM-EAST	39S3J	39S4	647
DUNNVILLE	PEM-EAST	39S3J	39T2	6,862
DUNNVILLE	PEM-EAST	39S3J	39U2	5,400
DUNNVILLE	PEM-EAST	39U2	38Y2	4,685
DUNNVILLE	PEM-EAST	39Y3	70B1	7,048
DUNNVILLE	PEM-EAST	39Y3	70A1	3,821
DUNNVILLE	PEM-EAST	39Y3	39X3	4,493
DUNNVILLE	PEM-EAST	39Y3	71D3	7,455
DUNNVILLE	TRUSTCO	40D1A	40D1J	1,233
DUNNVILLE	PEM-EAST	40K1J	39O4J	7,091
DUNNVILLE	PEM-EAST	40K1J	23O1J	40,250
DUNNVILLE	TRUSTCO	40N2TWPLNE	40N4	3,431
DUNNVILLE	TRUSTCO	40N4	40M2	3,853
DUNNVILLE	TRUSTCO	40N4	40R2	3,774
DUNNVILLE	TRUSTCO	40O1TWPLNE	40G3	1,796
DUNNVILLE	TRUSTCO	40Q4TWPLNE	40R2	3,949
DUNNVILLE	PEM-EAST	40R1J	40W1	4,276
DUNNVILLE	PEM-EAST	40R1J	40T3J	6,254
DUNNVILLE	HALDIMAND	40R1J	40K1J	10,737
DUNNVILLE	TRUSTCO	40R2	40R1J	3,439
DUNNVILLE	PEM-EAST	40T2	39P2J	3,289
DUNNVILLE	PEM-EAST	40T3J	40T3	515
DUNNVILLE	PEM-EAST	40T3J	40U1	3,545
DUNNVILLE	PEM-EAST	40U1	39Y3	3,851
DUNNVILLE	PEM-EAST	40U3	40V1J	3,754
DUNNVILLE	PEM-EAST	40W1	40V1	4,587
DUNNVILLE	PEM-EAST	40W4	40W1J	3,602
DUNNVILLE	PEM-EAST	40X1TWPLNE	40R1J	8,105
DUNNVILLE	PEM-EAST	70C2	70C4	4,460
DUNNVILLE	PEM-EAST	70C2TWPLNE	70C2	1,237
DUNNVILLE	PEM-EAST	70D3	70D4J	3,391
DUNNVILLE	PEM-EAST	70H2TWPLNE	70A3J	8,016
DUNNVILLE	PEM-EAST	70H4TWPLNE	70B3	2,667
DUNNVILLE	PEM-EAST	70L3	70S1AJ	4,760
DUNNVILLE	PEM-EAST	70L3	70K3	4,653

Township	Field	From Location	To Location	Length (FT)
DUNNVILLE	PEM-EAST	70L3TWP/PLNE	70L3	1,008
DUNNVILLE	PEM-EAST	70S1A	70V1	4,203
DUNNVILLE	PEM-EAST	71D3	70A3J	10,253
DUNNVILLE	PEM-EAST	71D3	71G2	4,317
DUNNVILLE	PEM-EAST	71D3	71H2	5,535
DUNNVILLE	PEM-EAST	71H2	71I3	4,526
DUNNVILLE	PEM-EAST	71I3	71M1	4,252
DUNNVILLE	PEM-EAST	71I3	71J3	4,929
DUNNVILLE	PEM-EAST	71J3	72F3	4,485
DUNNVILLE	PEM-EAST	71J3	72E3	6,276
DUNNVILLE	PEM-EAST	71M1	71N1	4,250
DUNNVILLE	PEM-EAST	72D2	72C2	4,981
DUNNVILLE	PEM-EAST	72E2J	72D2	4,421
DUNNVILLE	PEM-EAST	72F3	72G3	5,514
DUNNVILLE	PLACE MAIT	8W2J	PORT MAITLAND VAULT	5,473
DUNNVILLE	PLACE MAIT	PORT MAITLAND VAULT	PT MTLD VAULT(WEST LNE-JP01)	5,244
DUNNVILLE	PLACE MAIT	PT MTLD VAULT(WEST LNE-JP01)	PT MTLD VAULT(WEST LNE-JP02)	4,072
DUNNVILLE	PLACE MAIT	PT MTLD VAULT(WEST LNE-JP02)	PT MTLD VAULT(WEST LNE-JP03)	5,331
DUNNVILLE	PLACE MAIT	PT MTLD VAULT(WEST LNE-JP03)	23F2J	4,206
HALDIMAND	PEM-EAST	69E4	69F2	2,911
HALDIMAND	SELKIRK	18U1	19P4J	4,949
HALDIMAND	SELKIRK	18V2	18U1	7,241
HALDIMAND	PAIO	19G1	19H3	5,005
HALDIMAND	PAIO	19H3	19M3aJ	4,510
HALDIMAND	PAIO	19K3	19S1J	4,936
HALDIMAND	PAIO	19L1	19I2	5,783
HALDIMAND	PAIO	19L1	19K3	5,360
HALDIMAND	PAIO	19M3a	19Q1J	4,095
HALDIMAND	PAIO	19O4	19N3	3,724
HALDIMAND	PAIO	19O4	19O2	3,977
HALDIMAND	PAIO	19O4	19G3	6,308
HALDIMAND	PAIO	19P4J	19O2	4,697
HALDIMAND	PAIO	19Q2	19S1J	10,307
HALDIMAND	HALDIMAND	19S1J	19O4	13,133
HALDIMAND	PAIO	19S1J	19X1	9,110
HALDIMAND	PAIO	19S1J	19W3	8,213
HALDIMAND	PAIO	19S1J	19S1	213
HALDIMAND	PAIO	19S1J	19V1	5,132
HALDIMAND	PAIO	19S1J	20P3J	8,960
HALDIMAND	PAIO	19T4	20P1J	4,188
HALDIMAND	PAIO	19X1	19V1	4,803
HALDIMAND	HALDIMAND	20L1	20M1	5,650
HALDIMAND	HALDIMAND	20M1	20L3	3,222
HALDIMAND	HALDIMAND	20L3	20R3J	4,924

Township	Field	From Location	To Location	Length (FT)
HALDIMAND	HALDIMAND	20N1C	20O1	4,346
HALDIMAND	HALDIMAND	20N1C	20P1J	6,925
HALDIMAND	HALDIMAND	20P3J	20O1	7,864
HALDIMAND	HALDIMAND	20P3J	20Y2	5,663
HALDIMAND	HALDIMAND	20P3J	20R3J	8,729
HALDIMAND	ELPASO#1	20R2J	20W2	4,167
HALDIMAND	HALDIMAND	20R3J	20T1TWPLNE(SOUTH)	9,691
HALDIMAND	ELPASO#1	20W2	20W4	4,050
HALDIMAND	ELPASO#1	20W2	20X1	3,023
HALDIMAND	HALDIMAND	20Y2	19U4	3,750
HALDIMAND	TRUSTCO	40F3	40O1	4,319
HALDIMAND	TRUSTCO	40O1	40O1TWPLNE	1,358
HALDIMAND	TRUSTCO	40O1	40N2TWPLNE	1,276
HALDIMAND	TRUSTCO	40Q3	40Q4TWPLNE	1,042
HALDIMAND	PEM-EAST	40X3	70C2TWPLNE	4,486
HALDIMAND	PEM-EAST	40Y2J	41U2	5,159
HALDIMAND	PEM-EAST	40Y4J	40X3	1,064
HALDIMAND	PEM-EAST	40Y4J	40X1TWPLNE	5,085
HALDIMAND	TRUSTCO	41F1	41E3J	4,105
HALDIMAND	TRUSTCO	41H3a	41N2J	6,658
HALDIMAND	TRUSTCO	41J2	40F3	5,651
HALDIMAND	TRUSTCO	41K2	41M1	6,430
HALDIMAND	TRUSTCO	41N4	41M1	4,663
HALDIMAND	TRUSTCO	41N4J	41O4	3,772
HALDIMAND	TRUSTCO	41N4J	41N4	759
HALDIMAND	TRUSTCO	41N4J	41S2	7,963
HALDIMAND	TRUSTCO	41N4J	41Q4	5,536
HALDIMAND	TRUSTCO	41O1J	41N2	964
HALDIMAND	TRUSTCO	41O1J	41N4J	5,601
HALDIMAND	TRUSTCO	41P3	42U1	4,065
HALDIMAND	TRUSTCO	41P4J	41P3	2,049
HALDIMAND	TRUSTCO	41Q3	41Q4J	2,681
HALDIMAND	TRUSTCO	41Q4	41X2	3,961
HALDIMAND	TRUSTCO	41Q4	41W2	4,085
HALDIMAND	TRUSTCO	41Q4	41V3	9,125
HALDIMAND	TRUSTCO	41R2d	41R1J-HT	2,709
HALDIMAND	TRUSTCO	41S2	41T1	5,902
HALDIMAND	TRUSTCO	41S2	41T4	7,028
HALDIMAND	TRUSTCO	41S4	41S2J	3,427
HALDIMAND	TRUSTCO	41U4	41V3	5,907
HALDIMAND	TRUSTCO	41V3	69B1	3,468
HALDIMAND	TRUSTCO	41V3	41V2	4,305
HALDIMAND	TRUSTCO	41X2	69D1	6,986
HALDIMAND	TRUSTCO	41X2	41Y3	5,194

Township	Field	From Location	To Location	Length (FT)
HALDIMAND	TRUSTCO	41Y3J	68A3	7,579
HALDIMAND	TRUSTCO	41Y3J	42V4	6,206
HALDIMAND	TRUSTCO	42A3	42A4J	13,426
HALDIMAND	TRUSTCO	42A4J	42J3	6,114
HALDIMAND	TRUSTCO	42A4J	41E3	2,598
HALDIMAND	TRUSTCO	42A4J	41O1J	9,798
HALDIMAND	TRUSTCO	42A4J	20U1TWPLNE	25,845
HALDIMAND	TRUSTCO	42F4	42G4A	4,801
HALDIMAND	TRUSTCO	42F4J	43H3	14,924
HALDIMAND	TRUSTCO	42F4J	42O2J	1,809
HALDIMAND	TRUSTCO	42F4J	42F2A	4,801
HALDIMAND	TRUSTCO	42F4J	42F4	1,222
HALDIMAND	TRUSTCO	42F4J	42A4J	19,126
HALDIMAND	TRUSTCO	42G2	42F4J	4,388
HALDIMAND	TRUSTCO	42G4A	42L2A	6,734
HALDIMAND	TRUSTCO	42I2	42A4J	6,516
HALDIMAND	TRUSTCO	42J3	42K4	6,133
HALDIMAND	TRUSTCO	42K4	41P4J	7,210
HALDIMAND	TRUSTCO	42L2A	42S1J	7,067
HALDIMAND	TRUSTCO	42L4	42S1J	3,870
HALDIMAND	TRUSTCO	42O2J	42N3	5,531
HALDIMAND	TRUSTCO	42P3	43K3J	7,745
HALDIMAND	TRUSTCO	42Q4d	42P3J	7,463
HALDIMAND	TRUSTCO	42R1	42Q4dJ	5,691
HALDIMAND	TRUSTCO	42S1J	42T3	3,641
HALDIMAND	TRUSTCO	42S1J	42S1	1,338
HALDIMAND	TRUSTCO	42S3	42S1J	5,122
HALDIMAND	TRUSTCO	42U1	42V2	7,827
HALDIMAND	TRUSTCO	42V2	42W2	3,827
HALDIMAND	TRUSTCO	42Y3	42P3	5,178
HALDIMAND	SELKIRK	43B2	18U1	8,259
HALDIMAND	SELKIRK	43B2	43A1	4,487
HALDIMAND	SELKIRK	43C2	43B2	5,648
HALDIMAND	SELKIRK	43D4	43C2	3,657
HALDIMAND	TRUSTCO	43I1	43I4	3,349
HALDIMAND	TRUSTCO	43K3J	43K4	2,169
HALDIMAND	TRUSTCO	43K3J	42F4J	7,658
HALDIMAND	TRUSTCO	43L2	43I4	3,088
HALDIMAND	TRUSTCO	43R4J	43S4	3,566
HALDIMAND	TRUSTCO	43R4J	43K3J	8,344
HALDIMAND	TRUSTCO	43W2TWPLNE(NORTH)	43R4J	2,751
HALDIMAND	TRUSTCO	43W2TWPLNE(SOUTH)	43R4J	2,594
HALDIMAND	TRUSTCO	67B3TWPLNE	67B4	3,275
HALDIMAND	TRUSTCO	67B4	67I1	5,057

Township	Field	From Location	To Location	Length (FT)
HALDIMAND	TRUSTCO	67J1	67J4	4,355
HALDIMAND	TRUSTCO	67J1	68F4	6,807
HALDIMAND	TRUSTCO	67K4	68P2	4,779
HALDIMAND	PEM-EAST	67U4	86E2	5,326
HALDIMAND	PEM-EAST	67U4TWPLNE	67U4	813
HALDIMAND	TRUSTCO	68F4	67T2	10,890
HALDIMAND	TRUSTCO	68F4	68N3	5,428
HALDIMAND	TRUSTCO	68F4	68H3	6,157
HALDIMAND	TRUSTCO	68H3	68G1	3,904
HALDIMAND	TRUSTCO	68N1	68N3J	3,558
HALDIMAND	TRUSTCO	68N3	68Q2	3,143
HALDIMAND	TRUSTCO	69C1	41V3J	3,261
HALDIMAND	PEM-EAST	69F2	69G3	5,242
HALDIMAND	PEM-EAST	69G3	69N2	3,246
HALDIMAND	PEM-EAST	69J3	69J2	5,597
HALDIMAND	PEM-EAST	69J2	69A3	3,246
HALDIMAND	PEM-EAST	69J2	70E2J	7,611
HALDIMAND	PEM-EAST	69N2	69J3	9,611
HALDIMAND	PEM-EAST	70E2J	40Y2J	6,165
HALDIMAND	PEM-EAST	70E2J	70F3	8,628
HALDIMAND	PEM-EAST	70E2J	70G2	7,311
HALDIMAND	PEM-EAST	70E2J	40Y4J	4,041
HALDIMAND	PEM-EAST	70G2	70H2TWPLNE	5,387
HALDIMAND	PEM-EAST	70G2	70Q4	14,928
HALDIMAND	PEM-EAST	70G2	70H3	5,368
HALDIMAND	PEM-EAST	70G2	70D4	3,888
HALDIMAND	PEM-EAST	70H3	70H4TWPLNE	1,740
HALDIMAND	PEM-EAST	70M3	70L3TWPLNE	3,483
HALDIMAND	PEM-EAST	70M3	70R1	4,446
HALDIMAND	PEM-EAST	70N2	70D4	3,776
HALDIMAND	PEM-EAST	70N2J	70N2	669
HALDIMAND	PEM-EAST	70N2J	70M3	5,003
HALDIMAND	PEM-EAST	86D3	86E2	4,387
NANTICOKE	ELPASO#3	44E3	44D3	4,380
NANTICOKE	DOVER	46E4	46F2J	5,444
NANTICOKE	DOVER	14U4J	46E4	5,178
NANTICOKE	DOVER	14U4J	47J1J	7,808
NANTICOKE	ELPASO#3	15V4J	16Y3J	7,555
NANTICOKE	ELPASO#3	15V4J	46B1	4,271
NANTICOKE	ELPASO#3	16Y3J	45D2J	5,569
NANTICOKE	TRUSTCO	43W2	43W2TWPLNE(NORTH)	1,371
NANTICOKE	TRUSTCO	43Y2A	43W2	8,270
NANTICOKE	ELPASO#3	44D3	44L2J	11,961
NANTICOKE	ELPASO#2	44L2J	44M4	5,055

Township	Field	From Location	To Location	Length (FT)
NANTICOKE	PEM-EAST	44M4	44W2	9,638
NANTICOKE	ELPASO#2	44Q1	44Y3J	9,873
NANTICOKE	ELPASO#2	44Q1	44S1	9,624
NANTICOKE	ELPASO#2	44Y3J	45V2	9,568
NANTICOKE	ELPASO#3	45A2J	44E3	6,076
NANTICOKE	ELPASO#3	45B2	45A2J	5,349
NANTICOKE	ELPASO#3	45D1	45B2	5,886
NANTICOKE	ELPASO#3	45D2	45D4	4,339
NANTICOKE	ELPASO#3	45D2	45D1	2,601
NANTICOKE	ELPASO#3	45D2	45E4A	2,944
NANTICOKE	ELPASO#3	45D4	45H2	3,531
NANTICOKE	ELPASO#3	45H2	45M2	5,240
NANTICOKE	ELPASO#3	45M2	45M3J	3,761
NANTICOKE	ELPASO#3	45M3	45Q2	5,479
NANTICOKE	ELPASO#3	45Q2	45Y4	8,272
NANTICOKE	DOVER	46C1J	15V4J	5,227
NANTICOKE	DOVER	46D1J	46E4J	4,188
NANTICOKE	DOVER	46F2J	46F2	6
NANTICOKE	DOVER	46O3J	46M3	10,980
NANTICOKE	DOVER	46U4	45Y4	3,936
NANTICOKE	DOVER	47J1J	64E1TWPLNE	25,268
NANTICOKE	TRUSTCO	66I3	66M1	3,254
NANTICOKE	TRUSTCO	66I3	66N1	6,848
NANTICOKE	TRUSTCO	66K4A	67Q1A	9,079
NANTICOKE	TRUSTCO	66L4J	66L4	441
NANTICOKE	TRUSTCO	66P2A	66K4A	20,360
NANTICOKE	TRUSTCO	66S3J	66T3A	5,074
NANTICOKE	TRUSTCO	66S3J	67F2J	15,065
NANTICOKE	PEM-WEST	66X4J	88F1	10,254
NANTICOKE	TRUSTCO	66X4J	89A1	9,066
NANTICOKE	PEM-WEST	66X4J	66S3J	9,338
NANTICOKE	PEM-WEST	66X4J	89B3J	16,078
NANTICOKE	TRUSTCO	67D2J	67B3TWPLNE	8,089
NANTICOKE	TRUSTCO	67D2J	43W2TWPLNE(SOUTH)	8,565
NANTICOKE	TRUSTCO	67F2J	66I3	8,435
NANTICOKE	TRUSTCO	67F2J	66A4	4,551
NANTICOKE	TRUSTCO	67F2J	67F4	3,519
NANTICOKE	TRUSTCO	67F2J	67N2	7,069
NANTICOKE	TRUSTCO	67F2J	67D2J	9,954
NANTICOKE	TRUSTCO	67N2	67O4A	4,011
NANTICOKE	TRUSTCO	67N2	67M1	6,381
NANTICOKE	TRUSTCO	67Q1A	67R3	4,369
NANTICOKE	TRUSTCO	67Q1A	67V1	11,253
NANTICOKE	TRUSTCO	67R3	67S3	6,003

Township	Field	From Location	To Location	Length (FT)
NANTICOKE	TRUSTCO	67V1	67U4TWPLNE	4,103
NANTICOKE	PEM-EAST	86H2	86E2J	9,475
NANTICOKE	PEM-WEST	88F1	89J4J	6,260
NANTICOKE	PEM-WEST	88N4	88G4	6,368
NANTICOKE	PEM-WEST	89B3J	89E1J	12,952
NANTICOKE	PEM-WEST	89B3J	89H2	5,918
NANTICOKE	PEM-WEST	89J4	88G4	9,021
NANTICOKE	PEM-WEST	89J4	8801	5,486
NANTICOKE	PEM-WEST	89K2TWPLNE	89J4	2,972
NANTICOKE	PEM-WEST	89K4TWPLNE	89K4	1,543
NANTICOKE	DOVER	NANTICOKE VAULT	14U4J	14,551
NANTICOKE	DOVER	NANTICOKE VAULT	NANTICOKE STATION	8,047
NANTICOKE	DOVER	NANTICOKE STATION	HWY #6 and EAST Q/I	1,348
NANTICOKE	DOVER	HWY #6 and EAST Q/L	HWY #6 and CON #6	23,345
NANTICOKE	DOVER	HWY #6 and CON #6	CON #6 and CON #55	8,997
NANTICOKE	DOVER	CON #6 and CON #55	EAST WEST FENCE LINE	2,250
NANTICOKE	DOVER	EAST WEST FENCE LINE	UNION STATION	4,046
NORFOLK	CLEAR CREEK	127E3	127D3	4,293
NORFOLK	PEM-WEST	64E4	63A1	5,559
NORFOLK	PORT STANLEY	122A1J	97V3	7,480
NORFOLK	PORT STANLEY	122C2J	122I1	12,097
NORFOLK	PORT STANLEY	122D2TWPLNE	122C4J	5,686
NORFOLK	PORT STANLEY	122B	122B	5,710
NORFOLK	PORT STANLEY	122I1J	123E4	4,843
NORFOLK	PORT STANLEY	122I1	123H3	11,380
NORFOLK	PORT STANLEY	122B	123O3	8,593
NORFOLK	PORT STANLEY	122B	122I1	5,313
NORFOLK	PORT STANLEY	122L4	122J3	6,217
NORFOLK	PORT STANLEY	122-V-1	122S2d	3,919
NORFOLK	PORT STANLEY	122S2d	122L4	4,141
NORFOLK	PORT STANLEY	123C4J	123D2	7,480
NORFOLK	PORT STANLEY	123C4J	123B2J	2,803
NORFOLK	PORT STANLEY	123H3	123J3J	9,987
NORFOLK	PORT STANLEY	123-H-4J	123H4	1,438
NORFOLK	PORT STANLEY	123J1	123C4J	7,480
NORFOLK	PORT STANLEY	123J3J	124E2J	8,208
NORFOLK	PORT STANLEY	123N1	123H3	3,070
NORFOLK	PORT STANLEY	123N3	123N1	5,155
NORFOLK	PORT STANLEY	124B4	124A3	3,380
NORFOLK	PORT STANLEY	124B4	124H1	4,275
NORFOLK	PORT STANLEY	124C1	124E2J	12,287
NORFOLK	PORT STANLEY	124C4J	124C1	4,264
NORFOLK	PORT STANLEY	123D2	122A1J	7,480
NORFOLK	PORT STANLEY	124E2J	95Y3J	3,640

Township	Field	From Location	To Location	Length (FT)
NORFOLK	PORT STANLEY	124J3	124P3J	13,113
NORFOLK	PORT STANLEY	124G4AJ	123J1	8,976
NORFOLK	PORT STANLEY	124H1	124G4a	6,990
NORFOLK	PORT STANLEY	124H4AJ	124G4AJ	5,513
NORFOLK	PORT STANLEY	124P3	124P3J	2,223
NORFOLK	PORT STANLEY	124P3J	124Y4	6,922
NORFOLK	PORT STANLEY	124Y4	153D3	5,307
NORFOLK	CLEAR CREEK	125G3	152D2	22,577
NORFOLK	CLEAR CREEK	125G3J	126F4	18,839
NORFOLK	CLEAR CREEK	125J3	125J1	4,177
NORFOLK	CLEAR CREEK	126F4	126I2J	11,592
NORFOLK	CLEAR CREEK	126I2J	126J1	6,581
NORFOLK	CLEAR CREEK	126J1	127E3	4,712
NORFOLK	PEM-WEST	127C3	127A3	8,480
NORFOLK	PEM-WEST	127D3	127C3	5,188
NORFOLK	PEM-WEST	130F4	89W2J	16,708
NORFOLK	PORT STANLEY	130M4	130K4c	8,336
NORFOLK	PORT STANLEY	154O1	155K1	5,682
NORFOLK	PORT STANLEY	154O1	154H4	7,250
NORFOLK	PORT STANLEY	154O1	154H4	533
NORFOLK	PORT STANLEY	154Y1	154O1	13,850
NORFOLK	PORT STANLEY	155A4J	154E1	5,270
NORFOLK	PORT STANLEY	155A4J	155I2	2,797
NORFOLK	PORT STANLEY	155G3TWPLNE	155H3	3,831
NORFOLK	PORT STANLEY	155H3	155H4	3,697
NORFOLK	PORT STANLEY	155H4	155J3	5,925
NORFOLK	PORT STANLEY	155J3	155I2	4,480
NORFOLK	PORT STANLEY	155J3	155K1	3,127
NORFOLK	PORT STANLEY	155J3	155I2	5,788
NORFOLK	PORT STANLEY	188E2	154Y1	4,494
NORFOLK	PLACE DOVER	62J4A	62I2TWPLNE	1,645
NORFOLK	PLACE DOVER	62J4A	62K2	3,607
NORFOLK	PLACE DOVER	62J4A	62I4	5,282
NORFOLK	PLACE DOVER	63F3	62J4A	3,421
NORFOLK	PLACE DOVER	63F3	63F2TWPLNE	2,133
NORFOLK	PLACE DOVER	63F4	63F3	2,740
NORFOLK	PLACE DOVER	63N3	63O1	2,949
NORFOLK	PLACE DOVER	63O1	63F4	2,529
NORFOLK	PLACE DOVER	63Q2	63P1	3,615
NORFOLK	PLACE DOVER	63Q2J	63Q2	839
NORFOLK	PLACE DOVER	63Q2J	63N3	3,985
NORFOLK	PEM-WEST	63T3J	63S3J	3,650
NORFOLK	PEM-WEST	63S3J	63R3J	4,300
NORFOLK	PEM-WEST	63R3J	63Q2J	3,976

Township	Field	From Location	To Location	Length (FT)
NORFOLK	PEM-WEST	64A4	65D3	6,406
NORFOLK	PEM-WEST	64B3J	64B1	3,701
NORFOLK	PEM-WEST	64B3J	65E2	10,190
NORFOLK	PEM-WEST	64B3J	64A4	8,085
NORFOLK	PEM-WEST	64E4J	64E4	1
NORFOLK	PEM-WEST	64E4J	64B3J	10,310
NORFOLK	PEM-WEST	64E4J	64E1TWPLNE	2,784
NORFOLK	PEM-WEST	64G4J	64E4J	7,518
NORFOLK	PEM-WEST	64G4J	64S2J	10,432
NORFOLK	PEM-WEST	64R2J	64R2	13
NORFOLK	PEM-WEST	64R2J	63T3J	15,288
NORFOLK	PEM-WEST	64R2J	64S2J	3,999
NORFOLK	PEM-WEST	64S2J	64U4J	12,118
NORFOLK	PEM-WEST	64U4	65Y2	4,003
NORFOLK	PEM-WEST	64U4	65X3	6,951
NORFOLK	PEM-WEST	64U4J	89E1J	4,307
NORFOLK	PEM-WEST	65E2J	64J4	9,919
NORFOLK	PEM-WEST	65R4	65R1TWPLNE	1,113
NORFOLK	PEM-WEST	65W2	65Q4	4,049
NORFOLK	PEM-WEST	65W2	65R4	4,412
NORFOLK	PEM-WEST	65X3	65W2	4,324
NORFOLK	PEM-WEST	89L1	89K2TWPLNE	2,744
NORFOLK	PEM-WEST	89W2J	89L1	13,038
NORFOLK	CLEAR CREEK	92N3J	93T3	9,696
NORFOLK	PEM-WEST	92O1	92N3J	4,859
NORFOLK	CLEAR CREEK	92O1	93O2	24,305
NORFOLK	CLEAR CREEK	93O2	94J3	3,669
NORFOLK	CLEAR CREEK	93O2	94K3	4,926
NORFOLK	CLEAR CREEK	94K3	94R3	10,792
NORFOLK	CLEAR CREEK	94R3	124C1	21,464
NORFOLK	PORT STANLEY	95M1	95M4	5,082
NORFOLK	PORT STANLEY	95R2	95M4	4,200
NORFOLK	PORT STANLEY	95V2J	95R2J	5,500
NORFOLK	PORT STANLEY	124C4J	95V2J	3,868
NORFOLK	PORT STANLEY	96U1	95Y3J	3,750
NORFOLK	PORT STANLEY	96U1	96T4	4,035
NORFOLK	PORT STANLEY	97V3S	97X3S	8,976
HARWICH	PT ALMA	174P1S	174F1S	13,771
HARWICH	PT ALMA	226A1S	174P1S	13,492
HARWICH	PT ALMA	227I4S	226A1S	27,548
HARWICH	PT ALMA	227L2TWPLNE	227I4S	2,813
HOWARD	MORPETH	222U2S	222V1J	2,750
HOWARD	PORT STANLEY	167P1S	167R1TWPLNE	9,368
HOWARD	MORPETH	168P3J	168S3S	12,001

Township	Field	From Location	To Location	Length (FT)
HOWARD	PORT STANLEY	168P3J	168W25	4,709
HOWARD	PT ALMA	168P4S	MORPETH VAULT	3,720
HOWARD	MORPETH	168S3S	167P1S	11,943
HOWARD	MORPETH	168W25	174B3S	11,077
HOWARD	MORPETH	174B3S	174B4S	4,108
HOWARD	MORPETH	174B4S	175O1J	11,530
HOWARD	PT ALMA	174F1S	168P4S	13,595
HOWARD	PT ALMA	174F1TWPLINE	174F1S	546
HOWARD	MORPETH	175O1J	175S3S	12,503
HOWARD	MORPETH	175S3S	175U4S	10,441
HOWARD	MORPETH	175U4S	223E2J	3,347
ORFORD	MORPETH	221K3	221T2	3,550
HOWARD	MORPETH	221Q3J	222U2S	11,758
HOWARD	MORPETH	221X4	221Q4J	6,079
HOWARD	MORPETH	222M4	222R1	2,501
HOWARD	MORPETH	222N1	222N3	2,068
HOWARD	MORPETH	222N1	222M4	5,232
HOWARD	MORPETH	222N1J	222S3S	11,736
HOWARD	MORPETH	222N1J	223I4S	12,903
HOWARD	MORPETH	222O1	222N1	3,721
HOWARD	MORPETH	222P3J	222X4J	8,202
HOWARD	MORPETH	222R1	222K4	7,849
HOWARD	MORPETH	222S3S	222V1J	2,565
HOWARD	MORPETH	222V3J	222V1	4,751
HOWARD	MORPETH	222V3J	244E1J	10,621
HOWARD	MORPETH	222X4J	222X4A Hz	895
HOWARD	MORPETH	222X4J	222V3J	7,532
HOWARD	MORPETH	223D3S	223E2J	6,350
HOWARD	MORPETH	223E2N1	223I3J	18,973
HOWARD	MORPETH	223E2S1	224A2	3,438
HOWARD	MORPETH	223E2S1	224A4J	4,315
HOWARD	MORPETH	223E3a	224A4J	1,980
HOWARD	MORPETH	223G2	223I4J	15,503
HOWARD	MORPETH	223I3J	223K2	6,017
HOWARD	MORPETH	223I4S	223D3S	13,136
HOWARD	MORPETH	223K1	222O1	4,094
HOWARD	MORPETH	223K2	223K1	5,653
HOWARD	MORPETH	223I4J	223K3	3,894
HOWARD	MORPETH	223I4J	223T1	5,062
HOWARD	MORPETH	223T1	222P3	4,087
HOWARD	MORPETH	224A4J	223G2	6,867
HOWARD	MORPETH	244D4J	244H1J	5,175
HOWARD	MORPETH	244E1J	221V4	4,210
HOWARD	MORPETH	244E1J	244D4J	6,304

Township	Field	From Location	To Location	Length (FT)
HOWARD	MORPETH	244H1J	244B4	4,187
HOWARD	PT ALMA	MORPETH VAULT	168P3J	2,264
HOWARD	PORT STANLEY	MORPETH VAULT	168P3J	2,838
HOWARD	MORPETH	MORPETH VAULT	MORPETH STATION	4,123
HOWARD	MORPETH	MORPETH VAULT	MORPETH STATION	4,123
HOWARD	MORPETH	MORPETH VAULT	MORPETH STATION	4,123
ORFORD	PORT STANLEY	165-N-25	165-N-1 TWP LINE	1,731
ORFORD	PORT STANLEY	166-L-15	165-N-25	11,958
ORFORD	PORT STANLEY	166-N-35	166-L-15	11,953
ORFORD	PORT STANLEY	167-R-1 TWP LINE	167-S-25	2,552
ORFORD	PORT STANLEY	167-S-25	166-N-35	11,937
ORFORD	MORPETH	221H1J	220F1	13,699
ORFORD	MORPETH	221H1J	221B	4,652
ORFORD	MORPETH	221B	221T2	10,674
ORFORD	MORPETH	221L2A Hz	221L2J	1,680
ORFORD	MORPETH	221T2	220P2Ahz	5,130
ORFORD	MORPETH	221V1A	221T2J	6,941
ORFORD	MORPETH	2221T2	221O3J	11,739
ORFORD	PT ALMA	227O4S	227L2TWPLNE	11,196
ORFORD	PT ALMA	228R1S	227O4S	13,749
RALEIGH	D'CLUTE/MIDCON	229J2	229J4	2,599
RALEIGH	PT ALMA	229T4S	228R1S	13,594
RALEIGH	PT ALMA	229X1S	229Y3TWPLNE	3,183
RALEIGH	PT ALMA	229X1S	229T4S	14,011
RALEIGH	PT ALMA	229Y2ETWPLNE	229Q1S	8,411
RALEIGH	PT ALMA	229Q1S	229L2S	10,411
RALEIGH	PT ALMA	229L2S	229J4	6,986
ROMNEY	TILBURY	234H3	234G4A	2,162
ROMNEY	TILBURY	234L3	234M1J	3,353
ROMNEY	TILBURY	234M1C	234H3	2,420
ROMNEY	TILBURY	234M1B	234M1J	936
ROMNEY	TILBURY	234S1	234L3	2,607
ROMNEY	TILBURY	234S1A	234S1	2,572
ROMNEY	TILBURY	234S1J	(Anchitz) 286D2	15,330
ROMNEY	TILBURY	234S1J	234S1A	1
ROMNEY	TILBURY	234S1J	235G1J	17,958
ROMNEY	TILBURY	234W2J	287B3	9,192
ROMNEY	TILBURY	234W2J	234S1J	9,514
ROMNEY	TILBURY	235D1AJP	235C2TWPLNE	398
ROMNEY	TILBURY	235D2S	235D1AJP	4,278
ROMNEY	TILBURY	235D3	PORT ALMA VAULT	8,158
ROMNEY	TILBURY	235D4	235C3TWPLNE	4,000
ROMNEY	TILBURY	235D4D	235D4B	1,236
ROMNEY	TILBURY	235D4D	235C3TWPLNE	3,418

Township	Field	From Location	To Location	Length (FT)
ROMNEY	TILBURY	235D4D	235H2A	2,736
ROMNEY	TILBURY	235G1J	235C3	2,712
ROMNEY	TILBURY	235G1J	235D3	1,284
ROMNEY	TILBURY	235G1J	235M1	8,839
ROMNEY	TILBURY	235L1	235L3J	2,417
ROMNEY	TILBURY	235L3J	235S2J	2,757
ROMNEY	TILBURY	235M1J	235I4TWPLNE	4,361
ROMNEY	TILBURY	235M1J	235L3J	2,687
ROMNEY	TILBURY	235R1	235S2J	2,682
ROMNEY	TILBURY	235S2J	235T3J	3,850
ROMNEY	TILBURY	235T2	236P2A	3,422
ROMNEY	TILBURY	235T3J	235T2	1,980
ROMNEY	TILBURY	235T3J	235T4J	3,923
ROMNEY	TILBURY	235T4J	236P2	2,712
ROMNEY	TILBURY	235T4J	236P4J	4,112
ROMNEY	TILBURY	236P4	236P4ATWPLNE	1,063
ROMNEY	TILBURY	236P4(N)TWPLNE	236P4J	650
ROMNEY	TILBURY	236P4(S)TWPLNE	236P4J	1,122
ROMNEY	TILBURY	236Q3	236Q3TWPLNE	532
ROMNEY	TILBURY	236W3	236X1J	3,518
ROMNEY	TILBURY	236X1J	236X1TWPLNE	312
ROMNEY	TILBURY	236X3	236X1J	2,605
ROMNEY	TILBURY	236Y1	236Q3	2,562
ROMNEY	TILBURY	285D2	236X3	3,480
ROMNEY	TILBURY	235G1J	PORT ALMA VAULT	12,707
ROMNEY	WHEATLEY	287E1J	234W2J	7,533
ROMNEY	WHEATLEY	28784bHz	287B3	500
ROMNEY	WHEATLEY	288M3S	287E1J	25,098
ROMNEY	WHEATLEY	288Y2J	288M3S	11,578
ROMNEY	WHEATLEY	288Y3S	288Y2J	2,395
ROMNEY	WHEATLEY	308B4	288Y3S	7,218
MERSEA	WHEATLEY	289P4 WHTLY BCH	289X1 TWPLNE	7,185
ROMNEY	WHEATLEY	289X1 TWPLNE	308B4J	10,936
ROMNEY	PT ALMA	PORT ALMA VAULT	235D2S	7,188
TILBURY	PT ALMA	235B1	229Y3TWPLNE	10,578
TILBURY	PT ALMA	235C2TWPLNE	235B1S	9,168
TILBURY	TILBURY	235C3B	235C3TWPLNE	587
TILBURY	TILBURY	235I4	235I4TWPLNE	727
TILBURY	TILBURY	235J4	235I4	3,242
TILBURY	TILBURY	236Q2	236P4(N)TWPLNE	2,346
TILBURY	TILBURY	236Q3TWPLNE	236Q4J	2,295
TILBURY	TILBURY	236Q4J	236P4(S)TWPLNE	3,172
TILBURY	TILBURY	236X1TWPLNE	236Q4J	3,288
TILBURY	TILBURY	235C3TWPLNE	235C1S	2,180

Township	Field	From Location	To Location	Length (FT)
TILBURY	TILBURY	235C1S	230V4S	4,367
TILBURY	TILBURY	230V4S	230U3S	3,992
TILBURY	TILBURY	230U3S	229Y2WS	3,838
TILBURY	TILBURY	229Y2WS	229Y2ETWPLNE	780
PORT COLBORNE	LEEFROG	26L1J	26M1A	5,302
PORT COLBORNE	LEEFROG	26U4J	35A2J	2,546
PORT COLBORNE	LEEFROG	27F2AJ	27F2	126
PORT COLBORNE	LEEFROG	27F2CJ	27H3J	9,180
PORT COLBORNE	LEEFROG	27F2CJ	27F2AJ	1,402
PORT COLBORNE	LEEFROG	27F2CJ	27O2J	3,648
PORT COLBORNE	LEEFROG	27N2J	27N2	257
PORT COLBORNE	LEEFROG	27O2J	27N2J	4,517
PORT COLBORNE	LEEFROG	27O2J	26L1J	6,340
PORT COLBORNE	LEEFROG	27O2J	27Y2J	12,580
PORT COLBORNE	LEEFROG	27Y2J	27Y3J	2,736
PORT COLBORNE	LEEFROG	27Y3J	26U4J	2,390
PORT COLBORNE	LEEFROG	35C3J	35D3	3,193
PORT COLBORNE	LEEFROG	35C3J	36L1J	16,604
PORT COLBORNE	LEEFROG	35C3J	35A2J	11,208
PORT COLBORNE	LEEFROG	36L2TWPLNE	36L1J	2,647
WAINFLEET	HALDIMAND	24H4TWPLNE	24I	5,858
WAINFLEET	HALDIMAND	24U1TWPLNE	25P1	7,723
WAINFLEET	LEEFROG	36L2J	36M1	1,776
WAINFLEET	LEEFROG	36L2J	36L2TWPLNE	264
WAINFLEET	LEEFROG	36M1TWPLNE	36L2J	2,720
WAINFLEET	LEEFROG	36M2TWPLNE	36L2J	4,362
NORFOLK	CLEAR CREEK	127F4d	127E3J	7,262
NORFOLK	CLEAR CREEK	93Q2d	93O2	9,087
NORFOLK	PORT STANLEY	94M3d	94R3	5,172
				4,687,080

Schedule A Part 16, Warehouse Inventory

PART # WH9302_OFFSHORE_PORT MAITLAND_SF200	
1211	PIPE - STEEL, 1", 25.4 mm, 3.38 mm, Double RL, NUE @ MAITLAND
1213	PIPE - STEEL, 3", 5.4 mm, Cat1-Sour, YJ @ MAITLAND
1223	PIPE - STEEL, 3", 5.4 mm, Cat1-Sour, YJ @ LAKEVIEW
1233	PIPE - STEEL, 4", 114.3mm, Cat1-Dri, Beveled end
1320	HEAD - TUBING
1410	ADAPTER - TUBING HEAD, 114.3 mm, Contingency, Type KLD 1
1420	ADAPTER - UN, 7 7/8 " x 5 1/2"
1440	COUPLING - 6" x 12", SS, Mid Ring, GR27
1500	HOSE ASSEMBLY - Well, 2" x 10', 600 PSI, Flanged, SS
1600	SEAL - SADDLE, VITON, 6" x 6" x 4", 600 PSI, RF, Hot Tap
1714	CASING - 4 1/2 ", 114.3 mm, 11.6#, J55, API LT&C RG 2 @ MAITLAND
1717	CASING - 7 ", 177.8 mm, 17#, H40, API ST&C RG 2/3 @ MAITLAND
1719	CASING - 9 5/8 ", 244.4 mm, 32.3#, H40, API ST&C RG 2 @ MAITLAND
1800	PDL5 BOARDS WIP

PART # WH9301_ONSHORE_RENWIICK_SF100	
2100	WELLHEAD - OILFIELD - #2000
2213	PIPE - STEEL, 3", 5.4 mm, SMLS, YJ, DRL Bevelled
2223	PIPE - FIBERGLASS, 3", SMITH-STAR
2224	PIPE - FIBERGLASS, 4", STAR, 1000 PSI, 8RD, EUE
2322	TUBING
2416	SUCKER RODS_3/4" REGULAR SCRAPERED GR78
2417	SUCKER RODS_7/8" REGULAR SCRAPERED GR78
2500	SEPARATOR - VERTICAL, 24" x 8', 285 PSIG, 2 Phase
2512	PUMPJACK - DPEG 114-143-74 - LOW MOUNT
2610	CEMENT BASKET - 5.5", 139 mm, with STOP COLLAR
2612	CEMENT BASKET - 8.625", 219 mm
2624	CENTRALIZER - 8.625", 219 mm
2630	FLOAT COLLAR - 5.5", 139 mm, M x F
2634	FLOAT COLLAR - 8.625", 219 mm, M x F
2636	FLOAT COLLAR - 11.750", 298 mm, M x F, 8RD, PDC
2640	GUIDE SHOE - 5.5", 139 mm, Fig 202
2644	GUIDE SHOE - 8.625", 219 mm, Fig 202
2646	GUIDE SHOE - 11.750", 298 mm, Fig 202
2666	TOP WIPER PLUG - 11.75", 62.5 kg/m
2667	BOTTOM WIPER PLUG - 11.75", 62.5 kg/m
2710	CASING - 4 1/2", 10.5#, J55, API, ST&C, RG 2
2711	CASING - 4 1/2 ", 114.3 mm, 11.6#, L80, LT&C, R3
2720	CASING - 5 1/2 ", 139.7 mm, 15.5#, J55, API, LT&C, RG 2
2730	CASING - 8 5/8 ", 219 mm, #24, J55, API, ST&C, RG 2
2742	CASING - 11 3/4 ", 298 mm, #42, ST&C, A50, R3
2750	CASING - 16 ", 406 mm, .375 WALL, GR, A53B, SRL, BMF
3006	DRILL BIT - 7-7/8" NEW REED TCI BIT Re Run
3009	DRILL BIT - 4-3/4" NEW TCI BIT
3010	4 3/4' Twisted 6 blade
3011	4 3/4' Twisted 5 blade
3016	DRILL BIT - 7-7/8" NEW PDC - 6 BLADE - M#: 3361V
3019	DRILL BIT - 7-7/8" NEW TCI
3022	DRILL BIT - 6-1/4" TCI BIT, SEALED BEARING - NEW - STOCK # 2927
3023	DRILL BIT - 6-1/4" NEW PDC BIT, 6 BLADE / 12 mm CUTTERS, MATRIX BODY
3024	10 5/8" RERUN TCI BIT, SEALED BEARING

3025	6- 1/4" RERUN TCI BIT, SEALED BEARING
3028	6 1/4" Steel Tooth
3030	13 3/4" TCI
4002	PECAN NUT PLUG - COARSE - 22.68 kg Bags
4008	GROUND COVER FABRIC - 3.81m Wide x 132 m Long
4012	Mix -II coarse 11.34 kg
4014	Mix- II Medium 11.34 kg
4016	Kwik Seal Medium
4018	Poly Plus 18.93 LT
4020	Bactron K-54
4022	Duo Vis 25 kg/sac
4024	Ultra Lube II 1100 LT/ tote
4026	3 1/2 ' Pipe Drill Premium 23.07 kg/M G105 W/ Hardband Nc38 Connections

Schedule A Part 17, Office Furniture and Equipment

Office Equipment

All office furniture, computers and other office equipment in the Company's London office

Schedule A Part 18, Onshore Surplus Production Equipment

ONSHORE SURPLUS PRODUCTION EQUIPMENT

- **Rochester Compressor Building**

- This is an skid empty building. Compressor and related equipment has been removed
- Dimensions 5.485 m x 6.096 m lg (18 ft. x 20 ft.)
-

- **Rochester LPG Bullet**

- This Vessel's tag is not stamped for Ontario
- Shipping Weight; 29,988 kg (66,100 pounds)
- I.D. 2.74 m (108")
- Overall Length 23.57 m (77 ft. 4 in.)
- 20.68 mm (.8145" wall)
- Fabricated by Western Rock Bit. Co. Ltd., 1987
- MAWP 250 psig at 115F
- Volume 113.4 cu. M

- **Rochester Refrigeration Plant**

- 4.827 m x 12.192 m (15 ft. 10 in. x 39 ft. 10 in.)
- Propak Drawing E-ASY-87197-152 (I do not have this drawing, and have never seen it, GB)
- Nozzles

N1	3" 300ANSI, Gas Inlet
N2	3" 300ANSI, Gas Outlet
N3	3" 150ANSI, Propane to Condenser
N4	2" 150ANSI, Recycle Gas Outlet
N5	3" 150ANSI, Flare header
N6	2" 150ANSI, Drain Header
N7	2" 150ANSI, Propane from Condenser
N8	2" 150ANSI, LPG to Storage
N9	1" NPT, Plugged
N10	1" NPT, Instrument Air Inlet
N11	1" NPT Fuel Gas Inlet

Estimated Capacity: 1 mmscf

- **Hillman Electrical Switch Gear**

- Cutler Hammer, Westinghouse, Pow-R-Line C, Switchboard

- Cutler Hammer, Westinghouse, Switchgear Unit
- Main Bus Bar 3000 amps
- 600 volt
- System 30 3W
- 1995 manufacture

- Hillman Transformer

- **Hillman Vane Compressor**

- Compressor, VRU Compressor, A-C 10 GC-110, RO-FLO Rotary Vane
- Nozzles

Gas Inlet, 4" 150ANSI

Discharge, 3" 150 ANSI

Relief Header, 2' 150ANSI

Condensate, 1" NPT

- Motor, U.S. Electric 405T, 75 HP, 1800RPM, 575 VAC, Explosion Proof
- Skid/Building Size, 7.92 m x 3.35 m x 3.71 m high (26 ft. x 11 ft. x 12 ft. 2 in. high)
- Manual available

Other items

- **Numerous sizes and types of pressure vessels**

2nd Stage Suction Scrubber (formerly Port Maitland V-404)

- 406 mm OD
- 2058 mm S/S
- Inlet & Outlet, 6" 300ANSI
- Manufacturer, Pamco, 1981
- MAOP, 165 psig
- A Number, A176386
- OIN, 5.644340
- CRN, D-9401.25
- Serial No., 10805
- Vessel File Available
- At Renwick

3rd Stage Suction Scrubber (formerly Port Maitland V-407)

- 355 mm OD
- 2145 mm S/S
- Inlet & Outlet, 4" 300ANSI
- Manufacturer, Pamco, 1981
- MAOP, 645 psig
- A Number, A176387
- OIN, 5.6443410
- CRN, D-9402.25
- Serial No., 10806
- At Renwick

2 Stage Separator (formerly Renwick V-281)

- 720 mm OD
- 2255 mm S/S
- Inlet & Outlet, 2" NPT
- Manufacturer, Wells Hall Fabrication, 1991
- MAOP, 275 psig
- A Number, 2741088
- CRN, K-0735.5
- Serial No., 91-6111-0
- Vessel File Available

2 Stage Separator (formerly Renwick V-343)

- 720 mm OD
- 2255 mm S/S
- Inlet & Outlet, 2" NPT
- Manufacturer, Wells Hall Fabrication
- MAOP, 275 psig
- A Number,
- CRN, K-0735.5
- Serial No., 91-6111

2 Stage Separator (formerly Renwick V-344)

- 720 mm OD
- 2255 mm S/S
- Inlet & Outlet, 2" NPT

- Manufacturer, Wells Hall Fabrication, 1988
- MAOP, 275 psig
- A Number, 245459
- CRN, K-0735.5
- Serial No., 88-4438-2
- Vessel File Available

2 Stage Separator (formerly Renwick V-345)

- 720 mm OD
- 2255 mm S/S
- Inlet & Outlet, 2" NPT
- Manufacturer, Wells Hall Fabrication, 1988
- MAOP, 275 psig
- A Number, 245461
- CRN, K-0735.5
- Serial No., 88-4438-4
- Vessel File Available

2 Stage Separator (formerly Renwick V-349)

- 720 mm OD
- 2255 mm S/S
- Inlet & Outlet, 2" NPT
- Manufacturer, Wells Hall Fabrication, 1988
- MAOP, 275 psig
- A Number, 245458
- CRN, K-0735.5
- Serial No., 88-4438-1
- Vessel File Available

2 Stage Separator (formerly Renwick V-350)

- 720 mm OD
- 2255 mm S/S
- Inlet & Outlet, 2" NPT
- Manufacturer, Wells Hall Fabrication, 1988
- MAOP, 275 psig
- A Number, 245460
- CRN, K-0735.5
- Serial No., 88-4438-3
- Vessel File Available

• **Two Mycom Refrigeration compressors**

Renwick Mycom;

- Model P6WB
- Serial No., 633503
- 1200 RPM (max)
- 6 Cylinder
- Single Stage

- Max. Displacement, 337 cfm
- Weight 3,100 pounds

Rochester Mycom;

- Model F8WB
- Serial No., 830945
- 1200 RPM (max)
- 8 Cylinder
- Single Stage
- Max. Displacement, 450 cfm
- Weight 3,410 pounds

- **Renwick Refrigeration Cooler**

- Air-X-Changers Model 84BH
- Design Pressure, 260 psig
- Nozzles, 2" 150ANSI
- Total SCFM, 64,623
- 15 HP 600/3/60 Explosion Proof Motor
- Shipping Weight, 4575 pounds

- **Goldsmith Vane Compressor**

- Compressor, VRU Compressor, A-C 7 DB, RO-FLO Rotary Vane
- Nozzles
- Gas Inlet, 3" 150ANSI
- Discharge, 2" 150 ANSI
- Relief Header, 2' 150ANSI
- Condensate, 1" NPT
- Instrument Air, ½" NPT
- Motor, 40 HP VFD, 1185RPM, 575 VAC, Explosion Proof
- Skid/Building Size, 4.87 m x 3.35 m x 3.55 m high (16 ft. x 11 ft. 8 in. high)
- Manual available
- At Goldsmith

- **Pumpjacks, LeGrand & Ampscott**

- 320-256-120 numerous units available, one stacked and ready to go, other still in use but can be changed out
- Early to mid-1990's manufacture

- **Pumpjacks, Jensen**

- 228-173-100 (5 available)
- 114 DPEG – New
- 320 Ampscott – Used
- 320 LeGrand – Used

Schedule A Part 19: Well List, Dundee Energy Limited Partnership

#	License	Well Name	County	Township	Area	Region	Field	Type	Well Category
1	T005229A	T005229A Place-Mitchell E-3A Lake Erie 45-E-4A	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
2	T006678	T006678 Place Rainham Lake Erie 18-U-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
3	T003495	T003495 Place-Rainham No.1 Lake Erie 18-V-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
4	T011423	T011423 TLM East Lake Erie 19-G-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
5	T005292	T005292 Anschutz #3 Lake Erie 19-G-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
6	T011207	T011207 TLM East Lake Erie 19-H-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
7	T005502	T005502 Anschutz #2 Lake Erie 19-I-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
8	T011208	T011208 TLM East Lake Erie 19-K-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
9	T004006	T004006 Place Anschutz Lake Erie 19-L-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
10	T011209	T011209 TLM East Lake Erie 19-M-3A	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
11	T005647	T005647 Pembina Centre Lake Erie 19-N-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
12	T006196	T006196 Pembina #2 Lake Erie 19-O-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
13	T005391	T005391 Anschutz #4 Lake Erie 19-O-4	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
14	T005503	T005503 Anschutz #2 Lake Erie 19-Q-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
15	T004274	T004274 Place Lake Erie 19-S-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
16	T006495	T006495 Pembina #4 Lake Erie 19-T-4	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
17	T003963	T003963 Anschutz Lake Erie 19-U-4	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
18	T004249	T004249 Anschutz Lake Erie 19-V-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
19	T005869	T005869 Pembina #C Lake Erie 19-W-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
20	T004008	T004008 Place Anschutz Lake Erie 19-X-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
21	T005277	T005277 Anschutz Lake Erie 19-Y-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
22	T004009	T004009 Anschutz Lake Erie 20-L-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
23	T011210	T011210 TLM East Lake Erie 20-L-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
24	T004244	T004244 Anschutz Lake Erie 20-M-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
25	T011422	T011422 TLM East Lake Erie 20-N-1C	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
26	T004246	T004246 Anschutz Lake Erie 20-P-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
27	T003128	T003128 El Paso Lake Erie No. 03-17A Lake Erie 20-W-2A	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
28	T001229	T001229 El Paso Lake Erie No. 03-35 Lake Erie 20-W-4	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
29	T001235	T001235 El Paso Lake Erie No. 03-38 Lake Erie 20-X-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
30	T004239	T004239 Anschutz Lake Erie 20-Y-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
31	T004037	T004037 Anschutz Lake Erie 21-M-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
32	T011424	T011424 TLM East Lake Erie 21-M-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
33	T000582	T000582 El Paso Lake Erie No. 89-3 Lake Erie 21-P-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
34	T008113	T008113 Pembina Lake Erie 21-X-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
35	T010727	T010727 TLM East Lake Erie 22-N-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
36	T003853	T003853 Anschutz Lake Erie 22-S	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
37	T012106	T012106 Dundee Energy LP (Horiz.#1) Lake Erie 22-5-1A	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
38	T010726	T010726 TLM East Lake Erie 22-U-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
39	T004225	T004225 Anschutz 3 Lake Erie 23-A	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
40	T004056	T004056 Anschutz Lake Erie 23-B	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
41	T007344	T007344 Pembina Lake Erie 23-G-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
42	T003990	T003990 Anschutz Lake Erie 23-N	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
43	T004197	T004197 Anschutz Lake Erie 23-O	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
44	T003994	T003994 Anschutz Lake Erie 23-P-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
45	T004218	T004218 Anschutz Lake Erie 23-T	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
46	T003961	T003961 Anschutz Lake Erie 23-Y	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
47	T003998	T003998 Anschutz Lake Erie 24-G-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS

48	T003996	T003996	Anschutz Lake Erie 24-I-1	Welland	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
49	T005619	T005619	Pembina #3 Lake Erie 24-L-3	Welland	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
50	T003995	T003995	Anschutz Lake Erie 24-M-1	Welland	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
51	T003806	T003806	Anschutz Lake Erie 24-N-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
52	T004230	T004230	Anschutz 2 Lake Erie 24-Q-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
53	T005623	T005623	Pembina #2 Lake Erie 24-R-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
54	T003954	T003954	Anschutz Lake Erie 24-U-4	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
55	T010457	T010457	TLM East Lake Erie 24-V-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
56	T004081	T004081	Anschutz Lake Erie 25-P-1	Welland	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
57	T003765	T003765	Consumers' 31988 Lake Erie 26-K-2	Welland	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
58	T002854	T002854	Consumers' 31839 Lake Erie 26-L-1A	Welland	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
59	T008266	T008266	Pembina East Lake Erie 26-M-1A	Welland	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
60	T002863	T002863	Consumers' 31848 Lake Erie 27-F-2	Welland	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
61	T002978	T002978	Consumers' 31841 Lake Erie 27-G-2	Welland	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
62	T002981	T002981	Consumers' 31844 Lake Erie 27-H-2	Welland	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
63	T002705	T002705	Consumers' 31781 Lake Erie 27-N-2	Welland	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
64	T002312	T002312	Consumers' 11958 Lake Erie 35-D-3	Welland	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
65	T008273	T008273	Pembina East Lake Erie 36-G-4A	Welland	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
66	T002358	T002358	Consumers' 12935 Lake Erie 36-M-1	Welland	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
67	T002986	T002986	Consumers' 31850 Lake Erie 36-N-4	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
68	T008769	T008769	Talisman East Lake Erie 37-Q-4	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
69	T008278	T008278	Pembina East Lake Erie 37-S-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
70	T008372	T008372	Pembina East Lake Erie 37-W-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
71	T010043	T010043	Talisman East Lake Erie 38-P-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
72	T010458	T010458	TLM East Lake Erie 38-W-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
73	T008499	T008499	Pembina East Lake Erie 38-Y-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
74	T008285	T008285	Pembina East Lake Erie 39-P-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
75	T010599	T010599	TLM East Lake Erie 39-S-4	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
76	T008286	T008286	Pembina East Lake Erie 39-T-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
77	T008161	T008161	Pembina Lake Erie 39-U-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
78	T008287	T008287	Pembina East Lake Erie 39-X-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
79	T007753	T007753	Pembina Lake Erie 39-Y-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
80	T008126	T008126	Pembina Lake Erie 40-C-4	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
81	T011115	T011115	TLM East Lake Erie 40-D-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
82	T005911	T005911	Pembina #3 Lake Erie 40-F-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
83	T007275	T007275	Pembina Lake Erie 40-G-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
84	T006464	T006464	Pembina #2 Lake Erie 40-M-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
85	T005865	T005865	Pembina #4 Lake Erie 40-N-4	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
86	T005301	T005301	Anschutz #1 Lake Erie 40-O	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
87	T006797	T006797	Pembina #3 Lake Erie 40-Q-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
88	T006545	T006545	Pembina #2 Lake Erie 40-R-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
89	T011116	T011116	TLM East Lake Erie 40-T-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
90	T008120	T008120	Pembina Lake Erie 40-T-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
91	T007752	T007752	Pembina Lake Erie 40-U-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
92	T010720	T010720	TLM East Lake Erie 40-U-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
93	T007287	T007287	Pembina Lake Erie 40-V-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
94	T006851	T006851	Pembina #1 Lake Erie 40-W-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
95	T010713	T010713	TLM East Lake Erie 40-W-4	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
96	T006753	T006753	Pembina #3 Lake Erie 40-X-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
97	T005866	T005866	Pembina #2 Lake Erie 40-Y-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
98	T007740	T007740	Pembina Lake Erie 41-E-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
99	T010714	T010714	TLM East Lake Erie 41-F-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
100	T011247	T011247	TLM East Lake Erie 41-H-3A	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS

101	T006193	T006193	Pembina #2 Lake Erie 41-J-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
102	T010098	T010098	TLM East Lake Erie 41-K-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
103	T006742	T006742	Pembina #1 Lake Erie 41-M-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
104	T006751	T006751	Pembina #2A Lake Erie 41-N-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
105	T005611	T005611	Pembina #4 Lake Erie 41-N-4	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
106	T008118	T008118	Pembina Lake Erie 41-O-4	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
107	T005864	T005864	Pembina #3 Lake Erie 41-P-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
108	T010730	T010730	TLM East Lake Erie 41-Q-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
109	T006192	T006192	Pembina #4 Lake Erie 41-Q-4	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
110	T011246	T011246	TLM East Lake Erie 41-R-2D	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
111	T005662	T005662	Pembina #2 Lake Erie 41-S-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
112	T010715	T010715	TLM East Lake Erie 41-S-4	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
113	T007279	T007279	Pembina Lake Erie 41-T-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
114	T006465	T006465	Pembina #4 Lake Erie 41-T-4	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
115	T005863	T005863	Pembina #2 Lake Erie 41-U-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
116	T006752	T006752	Pembina #2 Lake Erie 41-V-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
117	T006191	T006191	Pembina #3 Lake Erie 41-V-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
118	T006547	T006547	Pembina #2 Lake Erie 41-W-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
119	T005415	T005415	Anschutz #2 Lake Erie 41-X-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
120	T005862	T005862	Pembina #4 Lake Erie 42-A-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
121	T004714	T004714	Anschutz #4 Lake Erie 42-F	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
122	T006190	T006190	Pembina #2 Lake Erie 42-F	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
123	T011211	T011211	TLM East Lake Erie 42-G-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
124	T005016	T005016	Anschutz #2 Lake Erie 42-H-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
125	T005015	T005015	Anschutz #3 Lake Erie 42-J-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
126	T005412	T005412	Anschutz #4 Lake Erie 42-K-4	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
127	T005290A	T005290A	Anschutz #2A Lake Erie 42-L	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
128	T010729	T010729	TLM East Lake Erie 42-L-4	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
129	T005917	T005917	Pembina #3 Lake Erie 42-N-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
130	T011243	T011243	TLM East Lake Erie 42-P-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
131	T011241	T011241	TLM East Lake Erie 42-Q-4D	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
132	T011242	T011242	TLM East Lake Erie 42-R-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
133	T005861	T005861	Pembina #1 Lake Erie 42-S-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
134	T010725	T010725	TLM East Lake Erie 42-S-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
135	T005297	T005297	Anschutz #3 Lake Erie 42-T-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
136	T006743	T006743	Pembina #1 Lake Erie 42-U-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
137	T006853	T006853	Pembina #4 Lake Erie 42-V-4	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
138	T007281	T007281	Pembina Lake Erie 42-W-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
139	T011427	T011427	TLM East Lake Erie 42-Y-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
140	T006838	T006838	Place Rainham Lake Erie 43-B-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
141	T006881	T006881	Place Rainham Lake Erie 43-C-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
142	T011428	T011428	TLM East Lake Erie 43-D-4	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
143	T004704	T004704	Anschutz #3 Lake Erie 43-H-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
144	T005860	T005860	Pembina #1 Lake Erie 43-I-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
145	T005005	T005005	Anschutz #3 Lake Erie 43-J-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
146	T004716	T004716	Anschutz #4 Lake Erie 43-K-4	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
147	T004834	T004834	Anschutz #2 Lake Erie 43-L-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
148	T004773	T004773	Anschutz #4 Lake Erie 43-S-4	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
149	T004774	T004774	Anschutz #2 Lake Erie 43-W-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
150	T006802	T006802	Pembina #2 Lake Erie 43-Y-2A	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
151	T005368	T005368	Place-Mitchell Lake Erie 44-D-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
152	T001220	T001220	El Paso-Lake Erie No.80-31 Lake Erie 44-L-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
153	T006499	T006499	Pembina #4 Lake Erie 44-M-4	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS

154	T001439	M & M Lake Erie No.743-58 Lake Erie 44-R-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
155	T001436	M & M Lake Erie No.750-56 Lake Erie 44-S-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
156	T005859	Pembina #2 Lake Erie 44-W-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
157	T001431	M & M Lake Erie No.750-55 Lake Erie 44-Y-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
158	T001429	M & M Lake Erie No.639-37 Lake Erie 45-B-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
159	T001391	M & M Lake Erie No.623-20 Lake Erie 45-M-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
160	T001393	M & M Lake Erie No.622-21 Lake Erie 45-Q-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
161	T001400	M & M Lake Erie No.540-33 Lake Erie 45-U-4	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
162	T001397	M & M Lake Erie No.540-23 Lake Erie 45-V-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
163	T005226	Place Mitchell No.45 Lake Erie 45-Y-4	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
164	T002162	Place Mitchell No.821-47 Lake Erie 46-A	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
165	T004675	C.W.P. Taylor Dover No.78-1 Lake Erie 46-D-1	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
166	T006235	T006235 C.W.P. ET AL DOVER Lake Erie 46-F-2	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
167	T005225	Place Mitchell Lake Erie 46-K-2	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
168	T004674	C.W.P. Taylor Dover No.78-2 Lake Erie 46-M-3	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
169	T006234	C.W.P. ET AL DOVER Lake Erie 46-U-4	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
170	T006677	Place Charlotteville Lake Erie 48-S-4	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
171	T008179	Place Lake Erie 62-I-1	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
172	T008177	Place, Port Dover Lake Erie 62-I-4	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
173	T007768	Place Lake Erie 62-J-4A	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
174	T007769	Place Lake Erie 62-K-2	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
175	T005872	Pembina #1 Lake Erie 63-A-1	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
176	T002385	Place Charlotteville Lake Erie No.8 Lake Erie 63-F-3	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
177	T007827	Place No.3 Lake Erie 63-N-3	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
178	T004257	Place Charlotteville Lake Erie No.2 Lake Erie 63-O-1	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
179	T007655	T007655 Place Charlotteville Lake Erie 63-P-1	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
180	T007826	Place 2 Lake Erie 63-Q-2	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
181	T006828	Pembina #4 Lake Erie 64-A-4	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
182	T007754	Pembina Lake Erie 64-B-1	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
183	T005066	Anschutz #4 Lake Erie 64-E-4	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
184	T006741	Pembina #4 Lake Erie 64-J-4	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
185	T005133	Anschutz #4 Lake Erie 64-U	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
186	T006827	Pembina #3 Lake Erie 65-D-3	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
187	T008206	Pembina Lake Erie 65-Q-4	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
188	T007755	Pembina Lake Erie 65-R-4	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
189	T006829	Pembina #2 Lake Erie 65-W-2	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
190	T006740	Pembina #3 Lake Erie 65-X-3	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
191	T006574	Pembina #2 Lake Erie 65-Y-2	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
192	T006181	Pembina #4 Lake Erie 66-A-4	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
193	T005027	Anschutz #3 Lake Erie 66-I-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
194	T005029A	Anschutz #4A Lake Erie 66-K	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
195	T005306	Anschutz #4 Lake Erie 66-L-4	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
196	T005408	Anschutz #1 Lake Erie 66-M-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
197	T005030	Anschutz #1 Lake Erie 66-N-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
198	T005031A	Anschutz #1A Lake Erie 66-P	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
199	T005299A	Anschutz #3A Lake Erie 66-T-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
200	T005033	Anschutz #4 Lake Erie 67-B-4	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
201	T005858	Pembina #4 Lake Erie 67-F-4	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
202	T005023	Anschutz #1 Lake Erie 67-J-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
203	T006855	Pembina #4 Lake Erie 67-J-4	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
204	T005668	Pembina #4 Lake Erie 67-K-4	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
205	T006744	Pembina #1 Lake Erie 67-M-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
206	T005411	Anschutz #2 Lake Erie 67-N-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS

207	T005284A	T005284A	Anschutz #4A	Lake Erie 67-O-4	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
208	T005035A	T005035A	Anschutz #1A	Lake Erie 67-Q	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
209	T005715	T005715	Pembina #3	Lake Erie 67-R-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
210	T007757	T007757	Pembina Lake Erie 67-S-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS	
211	T007758	T007758	Pembina Lake Erie 67-T-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS	
212	T006504	T006504	Pembina #4	Lake Erie 67-U-4	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
213	T005666	T005666	Pembina #1	Lake Erie 67-V-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
214	T005714	T005714	Pembina #3	Lake Erie 68-A-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
215	T005506	T005506	Anschutz #4	Lake Erie 68-F-4	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
216	T007760	T007760	Pembina Lake Erie 68-G-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS	
217	T005300	T005300	Anschutz #3	Lake Erie 68-H-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
218	T010724	T010724	TLM East	Lake Erie 68-N-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
219	T005669	T005669	Pembina #3	Lake Erie 68-N-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
220	T006748	T006748	Pembina #2	Lake Erie 68-P-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
221	T006506A	T006506A	Pembina #2A	Lake Erie 68-Q-2A	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
222	T006507	T006507	Pembina #3	Lake Erie 69-A-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
223	T005607	T005607	Pembina #1	Lake Erie 69-B-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
224	T010723	T010723	TLM East	Lake Erie 69-C-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
225	T005856	T005856	Pembina #1	Lake Erie 69-D-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
226	T010044	T010044	Talisman East	Lake Erie 69-E-4	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Producing	GAS
227	T008117	T008117	Pembina Lake Erie 69-F-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS	
228	T008116	T008116	Pembina Lake Erie 69-G-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS	
229	T006183	T006183	Pembina #3	Lake Erie 69-I-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
230	T005712	T005712	Pembina #2	Lake Erie 69-J-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
231	T006184	T006184	Pembina #2	Lake Erie 69-N-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
232	T008121	T008121	Pembina Lake Erie 70-A-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS	
233	T007750	T007750	Pembina Lake Erie 70-B-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS	
234	T006747	T006747	Pembina #2	Lake Erie 70-C-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
235	T006858	T006858	Pembina #4	Lake Erie 70-C-4	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
236	T010717	T010717	TLM East	Lake Erie 70-D-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
237	T006557	T006557	Pembina #4	Lake Erie 70-D-4	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
238	T005707	T005707	Pembina #2	Lake Erie 70-E-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
239	T006746	T006746	Pembina #2	Lake Erie 70-F-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
240	T007781	T007781	Pembina Lake Erie 70-F-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS	
241	T006510	T006510	Pembina #3	Lake Erie 70-H-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
242	T007282	T007282	Pembina Lake Erie 70-I-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS	
243	T007283	T007283	Pembina Lake Erie 70-K-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS	
244	T006559	T006559	Pembina #3	Lake Erie 70-L-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
245	T006548	T006548	Pembina #3	Lake Erie 70-M-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
246	T006511	T006511	Pembina #2	Lake Erie 70-N-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
247	T007373	T007373	Pembina Lake Erie 70-O-4	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS	
248	T005686	T005686	Pembina #4	Lake Erie 70-Q-4	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
249	T006745	T006745	Pembina #1	Lake Erie 70-R-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
250	T005870	T005870	Pembina #C	Lake Erie 71-D-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
251	T0065186	T0065186	Pembina #3	Lake Erie 71-E-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
252	T007780	T007780	Pembina Lake Erie 71-G-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS	
253	T007751	T007751	Pembina Lake Erie 71-H-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS	
254	T008122	T008122	Pembina Lake Erie 71-I-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS	
255	T008159	T008159	Pembina Lake Erie 71-M-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS	
256	T008775	T008775	Talisman East	Lake Erie 71-N-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
257	T008781	T008781	Talisman East (Horizontal #1)	Lake Erie 72-C-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
258	T008548	T008548	Pembina East	Lake Erie 72-D-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
259	T008500	T008500	Pembina East	Lake Erie 72-E-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS

260	T008158	T008158	Pembina Lake Erie 72-F-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
261	T010600	T010600	TLM East Lake Erie 72-G-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
262	T011469	T011469	TLM East Lake Erie 86-D-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
263	T006749	T006749	Pembina #2 Lake Erie 86-E-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
264	T011251	T011251	TLM East Lake Erie 86-H-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Producing	GAS
265	T011218	T011218	TLM East Lake Erie 88-F-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
266	T005361	T005361	Anschtz. No.4 Lake Erie 88-G-4	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
267	T011471	T011471	TLM East Lake Erie 88-N-4	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
268	T006801	T006801	Pembina #1 Lake Erie 88-O-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
269	T005093	T005093	Anschtz. No.1 Lake Erie 89-A-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
270	T007350	T007350	Pembina Lake Erie 89-H-2	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
271	T005421	T005421	Anschtz. #4 Lake Erie 89-J-4	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
272	T005876	T005876	Pembina #1 Lake Erie 89-L-1	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
273	T003792	T003792	Anschtz. Lake Erie 92-N-3	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
274	T008132	T008132	Pembina Lake Erie 92-O-1	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
275	T008345	T008345	Pembina Central Lake Erie 93-I-4	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
276	T006763	T006763	Consumers' 13889 Lake Erie 93-O-2	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
277	T011473	T011473	TLM Central Lake Erie 93-Q-2D	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
278	T006777	T006777	Consumers' 13903 Lake Erie 93-T-3	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
279	T006467	T006467	Consumers' 13848 Lake Erie 94-I-3	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
280	T011462	T011462	TLM Central Lake Erie 94-M-3D	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
281	T006762	T006762	Consumers' 13888 Lake Erie 94-R-3	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
282	T005239	T005239	Consumers' 13649 Lake Erie 95-M-1	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
283	T005586	T005586	Consumers' 13744 Lake Erie 95-M-4	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
284	T003769	T003769	Consumers' 13280 Lake Erie 95-Q-4	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
285	T005585	T005585	Consumers' 13743 Lake Erie 95-V-2	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
286	T006233	T006233	Consumers' 13827 Lake Erie 96-T-4	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
287	T003410	T003410	Consumers' 13149 Lake Erie 96-U-1	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
288	T002335	T002335	Consumers' Pan Am 13004 Lake Erie 100-G-3	Elgin	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
289	T002520	T002520	Consumers' Pan Am 13034 Lake Erie 100-I-2	Elgin	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
290	T003025	T003025	Consumers' 13016 Lake Erie 120-T-4	Elgin	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
291	T005334	T005334	Consumers' 13728 Lake Erie 120-U-4	Elgin	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
292	T003225	T003225	Consumers' 13099 Lake Erie 122-I-3	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
293	T003771	T003771	Consumers' 13283 Lake Erie 122-J-1	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
294	T011434	T011434	TLM Central Lake Erie 122-S-2D	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
295	T005854	T005854	Consumers' 13790 Lake Erie 122-V-1	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
296	T003836	T003836	Consumers' 13292 Lake Erie 123-E-4	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
297	T008744	T008744	Talisman Central Lake Erie 123-H-3	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
298	T003408	T003408	Consumers' 13147 Lake Erie 123-H-4	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
299	T003265	T003265	Consumers' 13129 Lake Erie 123-L-4	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
300	T004954	T004954	Consumers' 13416 Lake Erie 123-N-1	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
301	T004954	T004954	Consumers' 13563 Lake Erie 123-N-3	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
302	T005247	T005247	Consumers' 13657 Lake Erie 124-A-3	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
303	T005248	T005248	Consumers' 13658 Lake Erie 124-C-1	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
304	T008742	T008742	Talisman Central Lake Erie 124-E-3	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
305	T003017	T003017	Consumers' 13114 Lake Erie 124-F-3	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
306	T007600	T007600	Telesis 13924 Lake Erie 124-P-3	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
307	T002723	T002723	Consumers' Pan Am 13066 Lake Erie 124-Y-4	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
308	T004465	T004465	Consumers' 13440 Lake Erie 125-G-3	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
309	T006173	T006173	Consumers' 13824 Lake Erie 125-J-1	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
310	T001673	T001673	M & M Lake Erie No.380-7 Lake Erie 126-J-1	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
311	T005462	T005462	Anschtz. No.4 Lake Erie 127-C-3	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
312	T008212	T008212	Pembina Lake Erie 127-D-3	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS

313	T011468	T011468	TLM Central	Lake Erie 127-F-4D	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
314	T005425	T005425	Anschutz No.4	Lake Erie 130-F-4	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
315	T011464	T011464	TLM East	Lake Erie 130-K-4C	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
316	T005454	T005454	Anschutz No.4	Lake Erie 130-M-4	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Producing	GAS
318	T005852	T005852	Consumers' 13557	Lake Erie 152-D-2	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
319	T003848	T003848	Consumers' 13296	Lake Erie 154-E-1	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
320	T004959	T004959	Consumers' 13568	Lake Erie 154-H-4	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
321	T005851	T005851	Consumers' 13799	Lake Erie 154-O-1	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
322	T004455	T004455	Consumers' 13433	Lake Erie 154-Y-1	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
323	T003510	T003510	Consumers' 13202	Lake Erie 155-F-3	Elgin	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
324	T005694	T005694	Consumers' 13779	Lake Erie 155-H-3	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
325	T005333	T005333	Consumers' 13727	Lake Erie 155-J-2	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
326	T003829	T003829	Consumers' 13291	Lake Erie 155-J-3	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
327	T004652	T004652	Consumers' 13478	Lake Erie 155-K-1	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
328	T004458	T004458	Consumers' 13422	Lake Erie 155-L-2	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
329	T003844	T003844	Consumers' 13298	Lake Erie 155-P-1	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
330	T004484	T004484	Consumers' 13413	Lake Erie 155-Q-2	Elgin	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
331	T003027	T003027	Consumers' 13025	Lake Erie 156-E-1	Elgin	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
332	T011214	T011214	TLM Central	Lake Erie 156-G-1B	Elgin	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
333	T011215	T011215	TLM Central	Lake Erie 156-H-1A	Elgin	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
334	T003023	T003023	Consumers' 13007	Lake Erie 157-B-2	Elgin	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
335	T004720	T004720	Consumers' 13521	Lake Erie 157-L-4	Elgin	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
336	T003200	T003200	Consumers' 13042	Lake Erie 157-R-1	Elgin	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
337	T011436	T011436	TLM Central	Lake Erie 157-V-4D	Elgin	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
338	T003029	T003029	Consumers' 13027	Lake Erie 157-X-1	Elgin	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
339	T002524	T002524	Consumers' Pan Am	13037 Lake Erie 158-A-1	Elgin	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
340	T004428	T004428	Consumers' 13404	Lake Erie 158-A-3	Elgin	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
341	T004165	T004165	Consumers' 13340	Lake Erie 158-B-3	Elgin	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
342	T003674	T003674	Consumers' 13274	Lake Erie 158-C-3	Elgin	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
343	T009482	T009482	Tailsman, Central	Lake Erie 158-H-3	Elgin	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
344	T003239	T003239	Consumers' 13109	Lake Erie 158-I-3	Elgin	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
345	T006485	T006485	Consumers' 13866	Lake Erie 158-O-2	Elgin	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
346	T004510	T004510	Consumers' 13455	Lake Erie 159-C-3A	Elgin	Lake Erie	OFFSHORE	OFFSHORE WEST CENTRAL	MORPETH	Producing	GAS
347	T004932	T004932	Consumers' 13596	Lake Erie 160-R-4	Elgin	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
348	T004659	T004659	Consumers' 13486	Lake Erie 182-A-1	Elgin	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
349	T011431	T011431	TLM Central	Lake Erie 183-K-3A	Elgin	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
350	T011459	T011459	TLM Central	Lake Erie 183-N-3B	Elgin	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
351	T004420	T004420	Consumers' 13396	Lake Erie 183-S-1	Elgin	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
352	T004940	T004940	Consumers' 13601	Lake Erie 183-V-1	Elgin	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
353	T004430	T004430	Consumers' 13406	Lake Erie 184-I-4	Elgin	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
354	T004171	T004171	Consumers' 13390	Lake Erie 184-J-2	Elgin	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
355	T011216	T011216	TLM Central	Lake Erie 184-K-3A	Elgin	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
356	T005698	T005698	Consumers' 13778	Lake Erie 185-A-3	Elgin	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
357	T004925	T004925	Consumers' 13586	Lake Erie 185-E-3	Elgin	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
358	T004926	T004926	Consumers' 13587	Lake Erie 185-F-3	Elgin	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
359	T005232	T005232	Consumers' 13687	Lake Erie 185-L-3	Elgin	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
360	T005841	T005841	Consumers' 13807	Lake Erie 185-T-2	Elgin	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
361	T004172	T004172	Consumers' 13349	Lake Erie 186-G-1	Elgin	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
362	T005596	T005596	Consumers' 13749	Lake Erie 186-H-3	Elgin	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
363	T005594	T005594	Consumers' 13747	Lake Erie 186-J-1	Elgin	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
364	T005842	T005842	Consumers' 13808	Lake Erie 186-K-2	Elgin	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS
365	T005701	T005701	Consumers' 13776	Lake Erie 188-E-2	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Producing	GAS

366	T004543	T004543	Consumers' 13262 Lake Erie 220-F-1	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST CENTRAL	MORPETH	Producing	GAS
367	T009521	T009521	Talisman (Horiz.#1) West Lake Erie 220-P-2A	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST CENTRAL	MORPETH	Producing	GAS
368	T010084	T010084	TLM (Horiz.#1) West Central Lake Erie 221-K-3	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST CENTRAL	MORPETH	Producing	GAS
369	T009522	T009522	Talisman (Horiz.#1) West Lake Erie 221-L-2A	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST CENTRAL	MORPETH	Producing	GAS
370	T008676	T008676	Talisman West Central (Horiz.#1) Lake Erie 221-S-1	Elgin	Lake Erie	OFFSHORE	OFFSHORE WEST CENTRAL	MORPETH	Producing	GAS
371	T010460	T010460	T010460 TLM (Horiz.#1), West Central Lake Erie 221-V-1A	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST CENTRAL	MORPETH	Producing	GAS
372	T009919	T009919	Talisman (Horiz.#1) West Central Lake Erie 221-X-4	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST CENTRAL	MORPETH	Producing	GAS
373	T008678	T008678	Talisman West Central Lake Erie 221-Y-4	Elgin	Lake Erie	OFFSHORE	OFFSHORE WEST CENTRAL	MORPETH	Producing	GAS
374	T003642	T003642	Consumers' 13255 Lake Erie 222-K-4	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST CENTRAL	MORPETH	Producing	GAS
375	T004072	T004072	Consumers' 13368 Lake Erie 222-M-4	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST CENTRAL	MORPETH	Producing	GAS
376	T007131	T007131	Consumers' 13910 Lake Erie 222-N-3	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST CENTRAL	MORPETH	Producing	GAS
377	T004176	T004176	Consumers' 13375 Lake Erie 222-O-1	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST CENTRAL	MORPETH	Producing	GAS
378	T003646	T003646	Consumers' 13257 Lake Erie 222-R-1	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST CENTRAL	MORPETH	Producing	GAS
379	T004497	T004497	Consumers' 13176 Lake Erie 222-V-1	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST CENTRAL	MORPETH	Producing	GAS
380	T009523	T009523	Talisman (Horiz.#1) West Lake Erie 222-X-4A	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST CENTRAL	MORPETH	Producing	GAS
381	T010649	T010649	TLM WCLE Lake Erie 223-E-3A	Elgin	Lake Erie	OFFSHORE	OFFSHORE WEST CENTRAL	MORPETH	Producing	GAS
382	T008530	T008530	Pembina West Central Lake Erie 223-G-2A	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST CENTRAL	MORPETH	Producing	GAS
383	T004000A	T004000A	Consumers' 13351A (Cons.13363) Lake Erie 223-H-3	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST CENTRAL	MORPETH	Producing	GAS
384	T004204	T004204	Consumers' 13388 Lake Erie 223-T-1	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST CENTRAL	MORPETH	Producing	GAS
385	T004684	T004684	Consumers' 13504 Lake Erie 224-A-2	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST CENTRAL	MORPETH	Producing	GAS
386	T009380	T009380	Submarine D'Clute No.4 Lake Erie 229-J-2	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST	PORT ALMA	Producing	GAS
387	T009913	T009913	Submarine D'Clute No.2 Lake Erie 229-J-4	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST	PORT ALMA	Producing	GAS
388	T001793	T001793	C.W.P. 65-L-53 Lake Erie 234-G-4A	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST	PORT ALMA	Producing	GAS
389	T001794	T001794	C.W.P. 65-L-54 Lake Erie 234-H-3	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST	PORT ALMA	Producing	GAS
390	T002126	T002126	C.W.P. 66-L-59 Lake Erie 234-L-3	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST	PORT ALMA	Producing	GAS
391	T002124	T002124	C.W.P. 66-L-57 Lake Erie 234-M	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST	PORT ALMA	Producing	GAS
392	T002130	T002130	C.W.P. 66-L-60 Lake Erie 234-M	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST	PORT ALMA	Producing	GAS
393	T002133	T002133	C.W.P. 66-L-62 Lake Erie 234-S-1	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST	PORT ALMA	Producing	GAS
394	T002134	T002134	C.W.P. 66-L-63 Lake Erie 234-S-1A	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST	PORT ALMA	Producing	GAS
395	T009891	T009891	C.W.P. - L.E. No.38 Lake Erie 235-C-3	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST	PORT ALMA	Producing	GAS
396	T009914	T009914	C.W.P. Lake Erie No. 16 Lake Erie 235-C-3	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST	PORT ALMA	Producing	GAS
397	T009894	T009894	C.W.P. Lake Erie No. 11 Lake Erie 235-D-4B	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST	PORT ALMA	Producing	GAS
398	T009381	T009381	C.W.P. - L.E. No.15 Lake Erie 235-G-1C	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST	PORT ALMA	Producing	GAS
399	T009900	T009900	C.W.P. - L.E. MLO No.17 Lake Erie 235-I-4	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST	PORT ALMA	Producing	GAS
400	T009898	T009898	C.W.P. - L.E. No.28 Lake Erie 235-H-3	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST	PORT ALMA	Producing	GAS
401	T009899	T009899	C.W.P. - L.E. MLO No.2 Lake Erie 235-J-4	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST	PORT ALMA	Producing	GAS
402	T009900	T009900	C.W.P. - L.E. MLO No.2 Lake Erie 235-I-4	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST	PORT ALMA	Producing	GAS
403	T009388	T009388	C.W.P. - L.E. MLO No.15 Lake Erie 235-L-1	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST	PORT ALMA	Producing	GAS
404	T009902	T009902	C.W.P. - L.E. MLO No.4 Lake Erie 235-M-1	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST	PORT ALMA	Producing	GAS
405	T009907	T009907	C.W.P. - L.E. MLO No.12 Lake Erie 235-R-1	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST	PORT ALMA	Producing	GAS
406	T009908	T009908	C.W.P. - L.E. MLO No.14 Lake Erie 235-T-2	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST	PORT ALMA	Producing	GAS
407	T000165	T000165	C.W.P. - L.E. MLO No.25 Lake Erie 236-P-2	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST	PORT ALMA	Producing	GAS
408	T000911	T000911	C.W.P. - L.E. MLO No.18 Lake Erie 236-P-2A	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST	PORT ALMA	Producing	GAS
409	T000169	T000169	C.W.P. - L.E. MLO No.26 Lake Erie 236-P-3	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST	PORT ALMA	Producing	GAS
410	T009910	T009910	C.W.P. - L.E. MLO No.21 Lake Erie 236-P-4	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST	PORT ALMA	Producing	GAS
411	T000159	T000159	C.W.P. - L.E. MLO No.24 Lake Erie 236-Q-2	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST	PORT ALMA	Producing	GAS
412	T000162	T000162	C.W.P. - L.E. No.X-3 Lake Erie 236-Q-3	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST	PORT ALMA	Producing	GAS
413	T000005	T000005	C.W.P. - L.E. No.X-1 Lake Erie 236-Q-4	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST	PORT ALMA	Producing	GAS
414	T002540	T002540	C.W.P. 68-L-69 Lake Erie 236-W-3	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST	PORT ALMA	Producing	GAS
415	T000166	T000166	C.W.P. - L.E. No.X-4 Lake Erie 236-X-1	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST	PORT ALMA	Producing	GAS
416	T000171	T000171	C.W.P. - L.E. No.X-6 Lake Erie 236-X-3	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST	PORT ALMA	Producing	GAS
417	T000167	T000167	C.W.P. - L.E. No.X-5 Lake Erie 236-Y-1	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST	PORT ALMA	Producing	GAS
418	T005428	T005428	Anschutz #4 Lake Erie 244-B-4	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST CENTRAL	MORPETH	Producing	GAS

419	T004818	T004818	Anschutz #4 Lake Erie 244-D-4	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST CENTRAL	MORPETH	Producing	GAS
420	T000538	T000538	C.W.P. - X-9 Lake Erie 285-D-2	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST	PORT ALMA	Producing	GAS
421	T008515	T008515	Anschutz Lake Erie 286-D-2	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST	PORT ALMA	Producing	GAS
422	T008674	T008674	Talisman West Lake Erie 287-B-3	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST	PORT ALMA	Producing	GAS
423	T012105	T012105	Dundee Energy LP (Horiz.#1) Lake Erie 287-B-4B	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST	PORT ALMA	Producing	GAS
424	T007561	T007561	Ram/BP 10 (Deviated 1) Colchester South 5-15-V	Essex	Colchester South	ONSHORE	ONSHORE - OPERATED	SINGLE WELL OIL BTY - ONTARIO	Producing	OIL
425	T007673	T007673	Ram 101 Enniskillen 1-15-VI	Lambton	Enniskillen	ONSHORE	ONSHORE - OPERATED	COREY EAST BITTY WELLS	Producing	OIL
426	T008468	T008468	CanEnenco #2 Enniskillen 2-15-VI	Lambton	Enniskillen	ONSHORE	ONSHORE - OPERATED	COREY EAST BITTY WELLS	Producing	OIL
427	T004595	T004595	Ram #61 Enniskillen 2-15-VI	Lambton	Enniskillen	ONSHORE	ONSHORE - OPERATED	COREY EAST BITTY WELLS	Producing	OIL
428	T007545	T007545	Ram 100 Enniskillen 7-16-VI	Lambton	Enniskillen	ONSHORE	ONSHORE - OPERATED	COREY EAST BITTY WELLS	Producing	OIL
429	T008804	T008804	CanEnenco #10 (Deviated #2) Enniskillen 1-17-X	Lambton	Enniskillen	ONSHORE	ONSHORE - OPERATED	PETROLIA EAST BITTY WELLS	Producing	OIL
430	T003398	T003398	RAM NO.15 Enniskillen 1-17-X	Lambton	Enniskillen	ONSHORE	ONSHORE - OPERATED	PETROLIA EAST BITTY WELLS	Producing	OIL
431	T004132	T004132	RAM #38 Enniskillen 4-17-X	Lambton	Enniskillen	ONSHORE	ONSHORE - OPERATED	PETROLIA EAST BITTY WELLS	Producing	OIL
432	T008471	T008471	CanEnenco No. 3 Enniskillen 7-18-XI	Lambton	Enniskillen	ONSHORE	ONSHORE - OPERATED	PETROLIA EAST BITTY WELLS	Producing	OIL
433	T009127	T009127	Talisman (Horiz.#1) Gosfield North 1-21-VI	Essex	Gosfield North	ONSHORE	ONSHORE - OPERATED	SINGLE WELL OIL BTY - ONTARIO	Producing	OIL
434	T010083	T010083	TLM No.2 (Horiz.#1) Gosfield North 1-21-VI	Essex	Gosfield North	ONSHORE	ONSHORE - OPERATED	SINGLE WELL OIL BTY - ONTARIO	Producing	OIL
435	T010059	T010059	Talisman No.1 (Horiz.#1) 5-21-VI Gosfield North 5-21-VI	Essex	Gosfield North	ONSHORE	ONSHORE - OPERATED	SINGLE WELL OIL BTY - ONTARIO	Producing	OIL
436	T011257	T011257	TLM No.1(Horiz.#1) Gosfield North 4-22-VI	Essex	Gosfield North	ONSHORE	ONSHORE - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
437	T008584	T008584	Telesis 34537 (Horiz.#1) Gosfield North 6-23-VI	Essex	Gosfield North	ONSHORE	ONSHORE - OPERATED	SINGLE WELL OIL BTY - ONTARIO	Producing	OIL
438	T008438	T008438	Pembina Gosfield North 6-24-VI	Essex	Gosfield North	ONSHORE	ONSHORE - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
439	T010021	T010021	Talisman No. 1 (Horiz. #1) Gosfield North 6-24-VI	Essex	Gosfield North	ONSHORE	ONSHORE - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
440	T008413	T008413	Pembina et al Gosfield North 8-24-VI	Essex	Gosfield North	ONSHORE	ONSHORE - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
441	T010019	T010019	Talisman No.1 (Horiz.#1) Gosfield North 5-18-VII	Essex	Gosfield North	ONSHORE	ONSHORE - OPERATED	SINGLE WELL OIL BTY - ONTARIO	Producing	OIL
442	T009153	T009153	Talisman (Horiz.#1) Gosfield North 6-19-VI	Essex	Gosfield North	ONSHORE	ONSHORE - OPERATED	SINGLE WELL OIL BTY - ONTARIO	Producing	OIL
443	T007582	T007582	Telesis 34541 Gosfield North 8-20-VII	Essex	Gosfield North	ONSHORE	ONSHORE - OPERATED	SINGLE WELL OIL BTY - ONTARIO	Producing	OIL
444	T007792	T007792	Ram BP Telesis #19(Deviated 1) Gosfield South 4-25B-STR	Essex	Gosfield South	ONSHORE	ONSHORE - OPERATED	SINGLE WELL OIL BTY - ONTARIO	Producing	OIL
445	T009476	T009476	Talisman No.2 (Horiz.#1) Mersea 5-20-A	Essex	Mersea	ONSHORE	ONSHORE - OPERATED	SINGLE WELL OIL BTY - ONTARIO	Producing	OIL
446	T008782	T008782	Talisman (Horiz. #1) Mersea 4-15-B	Essex	Mersea	ONSHORE	ONSHORE - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
447	T006897	T006897	Cons et al 34-102 Mersea 1-11-I	Essex	Mersea	ONSHORE	ONSHORE - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
448	T007175	T007175	Cons et al 34-105 Mersea 3-11-I	Essex	Mersea	ONSHORE	ONSHORE - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
449	T006825	T006825	Cons et al 33822 Mersea 5-11-I	Essex	Mersea	ONSHORE	ONSHORE - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
450	T009859	T009859	Talisman (Horiz.#1) Mersea 2-12-I	Essex	Mersea	ONSHORE	ONSHORE - OPERATED	SINGLE WELL OIL BTY - ONTARIO	Producing	OIL
451	T006669	T006669	Cons et al 33821 Mersea 3-12-I	Essex	Mersea	ONSHORE	ONSHORE - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
452	T006540	T006540	Cons et al 33818 Mersea 5-12-I	Essex	Mersea	ONSHORE	ONSHORE - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
453	T006538	T006538	Consumers et al 33775 Mersea 7-12-I	Essex	Mersea	ONSHORE	ONSHORE - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
454	T008766	T008766	Talisman (Horiz.#1) Mersea 1-16-I	Essex	Mersea	ONSHORE	ONSHORE - OPERATED	SINGLE WELL OIL BTY - ONTARIO	Producing	OIL
455	T009542	T009542	Talisman (Horiz.#1) Mersea 2-17-I	Essex	Mersea	ONSHORE	ONSHORE - OPERATED	SINGLE WELL OIL BTY - ONTARIO	Producing	OIL
456	T009779	T009779	Talisman No.2 (Horiz.#1) Mersea 2-17-I	Essex	Mersea	ONSHORE	ONSHORE - OPERATED	SINGLE WELL OIL BTY - ONTARIO	Producing	OIL
457	T008403	T008403	Pembina et al Mersea 2-4-IV	Essex	Mersea	ONSHORE	ONSHORE - OPERATED	SINGLE WELL OIL BTY - ONTARIO	Producing	OIL
458	T008074	T008074	Telesis 34633 Mersea 1-5-IV	Essex	Mersea	ONSHORE	ONSHORE - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
459	T009750	T009750	Talisman (Horiz. #1) Mersea 7-5-IV	Essex	Mersea	ONSHORE	ONSHORE - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
460	T008001	T008001	Telesis et al 34631 Mersea 8-5-IV	Essex	Mersea	ONSHORE	ONSHORE - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
461	T010465	T010465	TLM No. 2 (Horiz.#1) Mersea 7-6-IV	Essex	Mersea	ONSHORE	ONSHORE - OPERATED	SINGLE WELL OIL BTY - ONTARIO	Producing	OIL
462	T010495	T010495	TLM No.1(Horiz.#1) Mersea 7-6-IV	Essex	Mersea	ONSHORE	ONSHORE - OPERATED	SINGLE WELL OIL BTY - ONTARIO	Producing	OIL
463	T011206	T011206	TLM No.1 (Horiz.#1) Mersea 1-7-IV	Essex	Mersea	ONSHORE	ONSHORE - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
464	T008758	T008758	Talisman (Horiz.#1) Mersea 2-7-IV	Essex	Mersea	ONSHORE	ONSHORE - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
465	T008408	T008408	Pembina et al Mersea 4-7-IV	Essex	Mersea	ONSHORE	ONSHORE - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
466	T008834	T008834	Talisman (Horiz.# 1) Mersea 2-8-IV	Essex	Mersea	ONSHORE	ONSHORE - OPERATED	SINGLE WELL OIL BTY - ONTARIO	Producing	OIL
467	T009137	T009137	Talisman (Horiz.#1) Mersea 7-14-IX	Essex	Mersea	ONSHORE	ONSHORE - OPERATED	SINGLE WELL OIL BTY - ONTARIO	Producing	OIL
468	T007904	T007904	Telesis et al 34518 Mersea 1-24-IX	Essex	Mersea	ONSHORE	ONSHORE - OPERATED	RENWICK BATTERY WELLS	Producing	OIL
469	T008660	T008660	Talisman (Horiz.#1) Mersea 1-218-NTR	Essex	Mersea	ONSHORE	ONSHORE - OPERATED	GOLDSMITH	Producing	OIL
470	T010523	T010523	TLM No. 1 (Horiz. No. 1) Mersea 5-238-NTR	Essex	Mersea	ONSHORE	ONSHORE - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
471	T008258	T008258	Pembina et al Mersea 6-239-NTR	Essex	Mersea	ONSHORE	ONSHORE - OPERATED	SINGLE WELL OIL BTY - ONTARIO	Producing	OIL

472	T011146	T011146	TLM No. 1 (Horiz.# 1) Mersea 8-239-NTR	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
473	T008202	T008202	Pembina et al Mersea 5-240-NTR	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	SINGLE WELL OIL BTY - ONTARIO	Producing	OIL
474	T009497	T009497	Talisman (Horiz.#1) Mersea 1-241-NTR	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
475	T009578	T009578	Talisman No. 2 (Horiz. #1) Mersea 1-241-NTR	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
476	T008378	T008378	Pembina et al. 2 (Horiz. #1) Mersea 6-243-NTR	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
477	T008367	T008367	Pembina et al (Horiz. #1) Mersea 6-243-NTR	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
478	T008835	T008835	Pembina et al 2 (Horiz.#1-Lateral #3) Mersea 6-243-NTR	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
479	T008542	T008542	Telesis et al 34611 Mersea 6-243-NTR	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
480	T009348	T009348	Talisman (Horiz.#2) Mersea 7-237-STR	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
481	T008700	T008700	Talisman (Horiz.#1) Mersea 7-237-STR	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
482	T008355	T008355	Pembina et al (Horiz. #1) Mersea 6-239-STR	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
483	T008005	T008005	Telesis et al 34612 Mersea 4-240-STR	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
484	T007892	T007892	Telesis et al 34629 Mersea 2-1-V	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
485	T012186	T012186	Dundee (Horiz.#1) Mersea 2-2-V	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
486	T010142	T010142	TLM No.1 (Horiz.#1) Mersea 1-3-V	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
487	T008759	T008759	Talisman (Horiz.#1) Mersea 3-3-V	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
488	T008054	T008054	Telesis et al 34716 Mersea 3-3-V	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
489	T008580	T008580	Pembina et al (Horiz.#1) Mersea 5-3-V	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	SINGLE WELL OIL BTY - ONTARIO	Producing	OIL
490	T008836	T008836	Talisman (Horiz. #1) Mersea 6-4-V	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
491	T009115	T009115	Talisman (Horiz.#2) Mersea 6-4-V	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
492	T011204	T011204	TLM No.3 (Horiz.#1) Mersea 6-4-V	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
493	T008358	T008358	R.E.C. #4. A Mersea 4-5-V	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
494	T010508	T010508	TLM No.1 (Horiz.#1) Mersea 7-5-V	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
495	T008757	T008757	Talisman(Horiz.#1) Mersea 5-6-V	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
496	T008452	T008452	Pembina et al (Deviated #1) Mersea 6-6-V	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
497	T008259	T008259	Pembina et al Mersea 7-1-V	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
498	T009605	T009605	Talisman (Horiz.#1) Mersea 1-2-V	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
499	T008402	T008402	Pembina et al Mersea 3-3-V	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
500	T008256	T008256	Pembina et al Mersea 5-3-V	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
501	T009239	T009239	Talisman (Horiz.#1) Mersea 5-3-V	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
502	T008572	T008572	Pembina et al (Horiz #2) Mersea 3-4-V	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
503	T008421	T008421	Pembina et al (Horiz. #1) Mersea 3-4-V	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
504	T008059	T008059	Telesis et al 34647 Mersea 7-5-V	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
505	T007837	T007837	Telesis et al 34167 Mersea 1-18-VII	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
506	T007880	T007880	Telesis et al 34169 Mersea 1-14-VIII	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	HILLMAN WELLS & UNIT	Producing	OIL
507	T008625	T008625	Telesis et al 34168 (Horiz.#1) Mersea 4-15-VIII	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	GOLDSMITH	Producing	OIL
508	T007636	T007636	Ram BP et al 12 Mersea 5-15-VIII	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	GOLDSMITH	Producing	OIL
509	T008826	T008826	CanEnerco/CNR #19 Mersea 3-16-VIII	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	GOLDSMITH	Producing	OIL
510	T007330	T007330	Ram Talisman #2 Horizontal #1 Mersea 8-16-VIII	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	SINGLE WELL OIL BTY - ONTARIO	Producing	OIL
511	T008040	T008040	Ram Talisman #2 Horizontal #1 Mersea 8-16-VIII	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	SINGLE WELL OIL BTY - ONTARIO	Producing	OIL
512	T007409	T007409	Cons et al 34152 Mersea 7-17-VIII	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	GOLDSMITH	Producing	OIL
513	T007630	T007630	Telesis et al 34156 Mersea 8-17-VIII	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	GOLDSMITH	Producing	OIL
514	T008659	T008659	Ram 99 (Horiz.#1) Mersea 7-19-VIII	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	GOLDSMITH	Producing	OIL
515	T009529	T009529	Talisman (Horiz.#1) Mersea 4-19-X	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	SINGLE WELL OIL BTY - ONTARIO	Producing	OIL
516	T008672	T008672	Talisman (Horiz.#1) Mersea 5-23-X	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	RENWICK BATTERY WELLS	Producing	OIL
517	T007798	T007798	Telesis et al 34614 Mersea 6-20-XI	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	SINGLE WELL OIL BTY - ONTARIO	Producing	OIL
518	T007369	T007369	Ram/BP 5 Raleigh 1-17-XIII	Kent	Raleigh	ONSHORE	ONTARIO - OPERATED	SINGLE WELL OIL BTY - ONTARIO	Producing	OIL
519	T008204	T008204	Paragon et al 14 Rochester 4-8-IEBR	Essex	Rochester	ONSHORE	ONTARIO - OPERATED	ROCHESTER BATTERY WELLS	Producing	OIL
520	T007958	T007958	PPC Rochester # 8 Rochester 1-12-IEBR	Essex	Rochester	ONSHORE	ONTARIO - OPERATED	ROCHESTER BATTERY WELLS	Producing	OIL
521	T008235	T008235	Paragon et al # 6H (Horiz. No.1) Rochester 2-12-IEBR	Essex	Rochester	ONSHORE	ONTARIO - OPERATED	ROCHESTER BATTERY WELLS	Producing	OIL
522	T010442	T010442	TLM No.1 (Horiz.#1) Rochester 4-12-IEBR	Essex	Rochester	ONSHORE	ONTARIO - OPERATED	ROCHESTER BATTERY WELLS	Producing	OIL
523	T008222	T008222	Paragon et al No. 16H (Horiz. No.1) Rochester 8-14-IEBR	Essex	Rochester	ONSHORE	ONTARIO - OPERATED	ROCHESTER BATTERY WELLS	Producing	OIL
524	T008232	T008232	Paragon et al No. 21 Rochester 2-15-IEBR	Essex	Rochester	ONSHORE	ONTARIO - OPERATED	ROCHESTER BATTERY WELLS	Producing	OIL

525	T008313	Paragon et al No. 20 Rochester 3-15-IIEBR	Essex	Rochester	ONSHORE	ONTARIO - OPERATED	ROCHESTER BATTERY WELLS	Producing	GAS INJ
526	T010443	TLM No. 1 (Horiz.#1) Rochester 2-16-IIEBR	Essex	Rochester	ONSHORE	ONTARIO - OPERATED	ROCHESTER BATTERY WELLS	Producing	OIL
527	T012129	Dundee (Dev.#1) Rochester 3-16-IIEBR	Essex	Rochester	ONSHORE	ONTARIO - OPERATED	ROCHESTER BATTERY WELLS	Producing	OIL
528	T007891	PPC et al No. 1 Rochester 1-17-IIEBR	Essex	Rochester	ONSHORE	ONTARIO - OPERATED	ROCHESTER BATTERY WELLS	Producing	OIL
529	T007942	PPC et al # 3 Rochester 3-17-IIEBR	Essex	Rochester	ONSHORE	ONTARIO - OPERATED	ROCHESTER BATTERY WELLS	Producing	OIL
530	T008073	PPC Lakewood #7H (Horiz.#1) Rochester 6-17-IIEBR	Essex	Rochester	ONSHORE	ONTARIO - OPERATED	ROCHESTER BATTERY WELLS	Producing	OIL
531	T008810	Paragon Talisman Byrnedale (Dev. #1) Rochester 2-18-IIEBR	Essex	Rochester	ONSHORE	ONTARIO - OPERATED	ROCHESTER BATTERY WELLS	Producing	OIL
532	T008237	Paragon et al No. 22 Rochester 5-15-IIIEBR	Essex	Rochester	ONSHORE	ONTARIO - OPERATED	ROCHESTER BATTERY WELLS	Producing	OIL
533	T008385	Paragon #17H Rochester 8-15-IIIEBR	Essex	Rochester	ONSHORE	ONTARIO - OPERATED	ROCHESTER BATTERY WELLS	Producing	OIL
534	T008412	Paragon et al # 23 Rochester 3-16-IIIEBR	Essex	Rochester	ONSHORE	ONTARIO - OPERATED	ROCHESTER BATTERY WELLS	Producing	OIL
535	T010445	TLM No.1(Horiz.#1) Rochester 4-16-IIIEBR	Essex	Rochester	ONSHORE	ONTARIO - OPERATED	ROCHESTER BATTERY WELLS	Producing	OIL
536	T012241	Dundee (Horiz. #1) Rochester 8-17-IIIEBR	Essex	Rochester	ONSHORE	ONTARIO - OPERATED	ROCHESTER BATTERY WELLS	Producing	GAS
537	T007954	PPC et al Rochester #4 Rochester 8-17-IIIEBR	Essex	Rochester	ONSHORE	ONTARIO - OPERATED	ROCHESTER BATTERY WELLS	Producing	OIL
538	T008111	PPC Rochester #15 Rochester 7-17-IV	Essex	Rochester	ONSHORE	ONTARIO - OPERATED	ROCHESTER BATTERY WELLS	Producing	OIL
539	T011262	TLM No.1 (Horiz.#1) Rochester 8-13-IVIEBR	Essex	Rochester	ONSHORE	ONTARIO - OPERATED	ROCHESTER BATTERY WELLS	Producing	OIL
540	T008419	Pembina et al (Horiz. #1) Romney 1-8-I	Kent	Romney	ONSHORE	ONTARIO - OPERATED	GOLDSMITH	Producing	OIL
541	T008889	Talisman #2 (Horiz.#1) Romney 5-8-I	Kent	Romney	ONSHORE	ONTARIO - OPERATED	GOLDSMITH	Producing	OIL
542	T008670	Talisman (Horiz.#1) Romney 5-8-I	Kent	Romney	ONSHORE	ONTARIO - OPERATED	GOLDSMITH	Producing	OIL
543	T008960	Talisman(Horiz.#1-Lateral#1) Romney 5-9-I	Kent	Romney	ONSHORE	ONTARIO - OPERATED	GOLDSMITH	Producing	OIL
544	T009247	Talisman (Horiz.#1) Romney 6-11-I	Kent	Romney	ONSHORE	ONTARIO - OPERATED	RENWICK BATTERY WELLS	Producing	OIL
545	T009784	Talisman (Horiz. #1-Lateral #1) Romney 6-14-I	Kent	Romney	ONSHORE	ONTARIO - OPERATED	RENWICK BATTERY WELLS	Producing	OIL
546	T009789	Talisman No.2 (Horiz.#1) Romney 6-14-I	Kent	Romney	ONSHORE	ONTARIO - OPERATED	RENWICK BATTERY WELLS	Producing	OIL
547	T010618	TLM No. 3 (Horiz.#1) Romney 6-14-I	Kent	Romney	ONSHORE	ONTARIO - OPERATED	SINGLE WELL OIL BTY - ONTARIO	Producing	OIL
548	T007272	Cons et al 34161 Romney 1-7-II	Kent	Romney	ONSHORE	ONTARIO - OPERATED	SINGLE WELL OIL BTY - ONTARIO	Producing	OIL
549	T006944	Cons et al 34011 Romney 3-8-II	Kent	Romney	ONSHORE	ONTARIO - OPERATED	GOLDSMITH	Producing	OIL
550	T008022	Telesis et al 34164 Romney 6-8-II	Kent	Romney	ONSHORE	ONTARIO - OPERATED	GOLDSMITH	Producing	OIL
551	T007203	Cons et al 34340 Romney 7-10-II	Kent	Romney	ONSHORE	ONTARIO - OPERATED	GOLDSMITH	Producing	OIL
552	T009464	Talisman (Horiz.#1) Romney 2-13-II	Kent	Romney	ONSHORE	ONTARIO - OPERATED	RENWICK BATTERY WELLS	Producing	OIL
553	T010491	TLM No.1(Horiz.#1) Romney 1-14-II	Kent	Romney	ONSHORE	ONTARIO - OPERATED	RENWICK BATTERY WELLS	Producing	OIL
554	T007261	Cons et al 34344 Romney 3-14-II	Kent	Romney	ONSHORE	ONTARIO - OPERATED	RENWICK BATTERY WELLS	Producing	OIL
555	T009407	Talisman (Horiz.#1) Romney 6-15-II	Kent	Romney	ONSHORE	ONTARIO - OPERATED	RENWICK BATTERY WELLS	Producing	OIL
556	T010033	Talisman No. 1 (Horiz.#1) Romney 7-16-II	Kent	Romney	ONSHORE	ONTARIO - OPERATED	RENWICK BATTERY WELLS	Producing	OIL
557	T010526	TLM No. 2 (Horiz.#1) Romney 7-16-II	Kent	Romney	ONSHORE	ONTARIO - OPERATED	GOLDSMITH	Producing	OIL
558	T008551	Pembina et al (Deviated #1) Romney 7-7-III	Kent	Romney	ONSHORE	ONTARIO - OPERATED	RENWICK BATTERY WELLS	Producing	OIL
559	T008224	Pembina et al 34353 Romney 5-12-IV	Kent	Romney	ONSHORE	ONTARIO - OPERATED	RENWICK BATTERY WELLS	Producing	OIL
560	T007453	Telesis et al 34353 Romney 8-194-TRW	Kent	Romney	ONSHORE	ONTARIO - OPERATED	RENWICK BATTERY WELLS	Producing	OIL
561	T010510	TLM No.2 (Horiz.#1) Romney 3-11-IV	Kent	Romney	ONSHORE	ONTARIO - OPERATED	RENWICK BATTERY WELLS	Producing	OIL
562	T009874	Talisman No.2 (Horiz.#1) Romney 5-203-TRW	Kent	Romney	ONSHORE	ONTARIO - OPERATED	RENWICK BATTERY WELLS	Producing	OIL
563	T006907	Ram No. 84 Sombra 3-26-VI	Lambton	Sombra	ONSHORE	ONTARIO - OPERATED	SINGLE WELL OIL BTY - ONTARIO	Producing	GAS
564	T003899	Ram No.33 Sombra 5-17-XI	Lambton	Sombra	ONSHORE	ONTARIO - OPERATED	SINGLE WELL OIL BTY - ONTARIO	Producing	OIL
565	T008057	Ram/Talisman #29 Dev. No.1, Tilbury North 1-11-IV	Essex	Tilbury North	ONSHORE	ONTARIO - OPERATED	SINGLE WELL OIL BTY - ONTARIO	Producing	OIL
566	T004678	BLUWATER-TRUE Warwick 6-17-IVSER	Lambton	Warwick	ONSHORE	ONTARIO - OPERATED	SINGLE WELL OIL BTY - ONTARIO	Producing	OIL
567	T012398	Cromar Japp #1 Moore 3-5-II	Lambton	Moore	ONSHORE	ONTARIO - NON-OP	MINORS - NON-OP	Producing	OIL
568	T005469A	Dow et al Moore 7-6-III	Lambton	Moore	ONSHORE	ONTARIO - NON-OP	MINORS - NON-OP	Producing	OIL
569	T0104621	Forbes #12 Brooke 7-6-XII	Lambton	Brooke	ONSHORE	ONTARIO - NON-OP	MINORS - NON-OP	Producing	OIL
570	T008300	Farmers No. 3 Romney 2-10-I	Kent	Romney	ONSHORE	ONTARIO - NON-OP	MINORS - NON-OP	Producing	OIL
571	T008382	959753 Ontario Ltd. No. 1 Enniskillen 1-25-IX	Lambton	Enniskillen	ONSHORE	ONTARIO - NON-OP	MINORS - NON-OP	Producing	OIL
572		100/05-12-036-22W4/0 Mikwan --	Alberta	Mikwan	ONSHORE	ALBERTA - NON-OP	MIKWAN - NON-OP	Producing	GAS
573		100/08-12-036-22W4/2 Mikwan --	Alberta	Mikwan	ONSHORE	ALBERTA - NON-OP	MIKWAN - NON-OP	Producing	GAS
574		100/12-12-036-22W4/0 Mikwan --	Alberta	Mikwan	ONSHORE	ALBERTA - NON-OP	MIKWAN - NON-OP	Producing	GAS
575		100/15-12-036-22W4/0 Mikwan --	Alberta	Mikwan	ONSHORE	ALBERTA - NON-OP	MIKWAN - NON-OP	Producing	GAS
576	T005656	Pembina #4 Lake Erie 19-P-4	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Non-Producing	GAS
577	T003764	Consumers' 31987 Lake Erie 27-F-1	Welland	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Non-Producing	GAS

578	T002037	Consumers' 6527 Lake Erie 27-F-3	Welland	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Non-Producing	GAS
579	T008653	Talisman East Lake Erie 36-L-1	Welland	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Non-Producing	GAS
580	T008498	Pembina East Lake Erie 38-I-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Non-Producing	GAS
581	T010716	TLM East Lake Erie 41-U-4	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	TRUSTCO	Non-Producing	GAS
582	T006750	Pembina #2 Lake Erie 42-V-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Non-Producing	GAS
583	T005370	Place-Mitchell Lake Erie 44-E-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Non-Producing	GAS
584	T001204	El Paso-Place-Lake Erie No.09-19 Lake Erie 44-I-3	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Non-Producing	GAS
585	T002839	C.W.P. Taylor Dover No.69-10 Lake Erie 46-E-4	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Non-Producing	GAS
586	T007748	Pembina Lake Erie 64-W-4	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Non-Producing	GAS
587	T006856	Pembina #1 Lake Erie 70-V-1	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	PORT MAITLAND	Non-Producing	GAS
588	T011470	TLM East Lake Erie 86-G-2	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Non-Producing	GAS
589	T006187	Pembina #4 Lake Erie 89-K-4	Haldimand	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Non-Producing	GAS
590	T011467	TLM Central Lake Erie 93-Y-4D	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Non-Producing	GAS
591	T003870	Consumers' 13300 Lake Erie 94-K-3	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Non-Producing	GAS
592	T011213	TLM Central Lake Erie 95-F-3A	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Non-Producing	GAS
593	T006470	Consumers' 13851 Lake Erie 95-N-4	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Non-Producing	GAS
594	T009222	Consumers' 13096 Lake Erie 95-X-2	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Non-Producing	GAS
595	T003201	Consumers' 13055 Lake Erie 119-U-3	Elgin	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Non-Producing	GAS
596	T003026	Consumers' 13024 Lake Erie 121-Y-2	Elgin	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Non-Producing	GAS
597	T003414	Consumers' 13153 Lake Erie 122-J-3	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Non-Producing	GAS
598	T005690	Consumers' 13768 Lake Erie 123-C-1	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Non-Producing	GAS
599	T003611	Consumers' 13221 Lake Erie 123-O-3	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Non-Producing	GAS
600	T007989	Telesis 13935 Lake Erie 124-B-4A	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Non-Producing	GAS
601	T003021	Consumers' 13045 Lake Erie 124-D-1	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Non-Producing	GAS
602	T003022	Consumers' 13043 Lake Erie 124-E-2	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Non-Producing	GAS
603	T003891	Consumers' 13314 Lake Erie 125-J-3	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Non-Producing	GAS
604	T003889	Consumers' 13312 Lake Erie 126-G-4	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Non-Producing	GAS
605	T005461	Anschutz No.3 Lake Erie 127-A-3	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Non-Producing	GAS
606	T006169	Consumers' 13839 Lake Erie 150-F-4	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Non-Producing	GAS
607	T003477	Consumers' 13185 Lake Erie 152-B-2	Norfolk	Lake Erie	OFFSHORE	OFFSHORE EAST	NANTICOKE	Non-Producing	GAS
608	T003476	Consumers' 13184 Lake Erie 154-M-4	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Non-Producing	GAS
609	T004453	Consumers' 13435 Lake Erie 154-S-3	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Non-Producing	GAS
610	T004957	Consumers' 13566 Lake Erie 155-H-4	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Non-Producing	GAS
611	T004421	Consumers' 13397 Lake Erie 183-P-2	Elgin	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Non-Producing	GAS
612	T005700	Consumers' 13773 Lake Erie 187-O-1	Elgin	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Non-Producing	GAS
613	T005845	Consumers' 13789 Lake Erie 188-A-3	Norfolk	Lake Erie	OFFSHORE	OFFSHORE CENTRAL	PORT STANLEY	Non-Producing	GAS
614	T004726	Consumers' 13513 Lake Erie 221-I-3	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST CENTRAL	MORPETH	Non-Producing	GAS
615	T009390	C.W.P. - L.E. MLO No.6 Lake Erie 235-M-4	Kent	Lake Erie	OFFSHORE	OFFSHORE WEST	PORT ALMA	Non-Producing	GAS
616	T007540	Telesis 34539 Gosfield North 2-21-VI	Essex	Gosfield North	ONSHORE	ONTARIO - OPERATED	SINGLE WELL OIL BTY - ONTARIO	Non-Producing	OIL
617	T008544	Pembina Gosfield North 4-22-VI	Essex	Gosfield North	ONSHORE	ONTARIO - OPERATED	HILLMAN WELLS & UNIT	Non-Producing	OBS
618	T007887	Telesis et al 34630 Mersea 3-4-IV	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	HILLMAN WELLS & UNIT	Non-Producing	OIL
619	T008444	Pembina et al (Horiz. #1) Mersea 4-2-V	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	HILLMAN WELLS & UNIT	Non-Producing	OIL
620	T012185	Dundee (Dev #1) Mersea 5-3-VI	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	HILLMAN WELLS & UNIT	Non-Producing	OIL
621	T010536	TLM No. 1 (Horiz.#1) Rochester 9-7-IEBR	Essex	Rochester	ONSHORE	ONTARIO - OPERATED	ROCHESTER BATTERY WELLS	Non-Producing	OIL
622	T012395	Dundee 15 Rochester 3-11-IIIIEBR	Essex	Rochester	ONSHORE	ONTARIO - OPERATED	ROCHESTER BATTERY WELLS	Non-Producing	OIL
623	T008819	Talisman (Horiz.#1) Romney 5-9-I	Kent	Romney	ONSHORE	ONTARIO - OPERATED	GOLDSMITH	Non-Producing	OIL
624	T011443	Telesis et al 34162 (Horiz.#1) Romney 8-8-II	Kent	Romney	ONSHORE	ONTARIO - OPERATED	GOLDSMITH	Non-Producing	OIL
625	T007274	Cons et al 34345 Romney 8-13-III	Kent	Romney	ONSHORE	ONTARIO - OPERATED	RENWICK BATTERY WELLS	Non-Producing	OIL
626	T008663	Talisman (Horiz.#1) Romney 8-16-III	Kent	Romney	ONSHORE	ONTARIO - OPERATED	SINGLE WELL OIL BTY - ONTARIO	Non-Producing	OIL
627	T010135	TLM No.1(Horiz.#1) Tilbury West 3-2-X	Essex	Tilbury West	ONSHORE	ONTARIO - OPERATED	SINGLE WELL OIL BTY - ONTARIO	Non-Producing	OIL
628	T004863	Ram No. 68 Moore 8-4-I	Lambton	Moore	ONSHORE	ONTARIO - NON-OP	MINORS - NON-OP	Non-Producing	GAS
629	T008230	Pembina Howard 1-96-IISTR	Kent	Howard	OFFSHORE	OFFSHORE BRINE DISPOSAL	OFFSHORE BRINE DISPOSAL	Disposal	BRINE DISPOSAL
630	T010456	TLM (Disposal #1) Malahide 5-27-I	Elgin	Malahide	OFFSHORE	OFFSHORE BRINE DISPOSAL	OFFSHORE BRINE DISPOSAL	Disposal	BRINE DISPOSAL

631	T006984	Consumers' 34047 Southwold -C-FRSLR	Elgin	Southwold	OFFSHORE	OFFSHORE BRINE DISPOSAL	OFFSHORE BRINE DISPOSAL	Disposal	BRINE DISPOSAL
632	T006826	Cons et al 33823 Mersea 1-12-A	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	HILLMAN WELLS & UNIT	Disposal	BRINE DISPOSAL
633	T006539	Consumers et al 33817 Mersea 3-13-A	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	HILLMAN WELLS & UNIT	Disposal	BRINE DISPOSAL
634	T007947	Cons. et al 33826 Mersea 7-13-I	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	HILLMAN WELLS & UNIT	Disposal	BD-SUS
635	T007201	Cons et al 34335 Mersea 3-15-I	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	HILLMAN WELLS & UNIT	Disposal	BRINE DISPOSAL
636	T006935	Cons et al 34012 Mersea 6-23-VII	Essex	Mersea	ONSHORE	ONTARIO - OPERATED	GOLDSMITH	Disposal	BRINE DISPOSAL
637	T007960	PPC Rochester #5 Rochester 4-10-IEBR	Essex	Rochester	ONSHORE	ONTARIO - OPERATED	ROCHESTER BATTERY WELLS	Disposal	BRINE DISPOSAL
638	T008195	PPC et al Rochester #10H (Horiz.#1) Rochester 5-10-IEBR	Essex	Rochester	ONSHORE	ONTARIO - OPERATED	ROCHESTER BATTERY WELLS	Disposal	BRINE DISPOSAL
639	T007944	PPC Rochester #2 Rochester 7-16-IEBR	Essex	Rochester	ONSHORE	ONTARIO - OPERATED	ROCHESTER BATTERY WELLS	Disposal	BRINE DISPOSAL
640	T007421	Cons et al 34352 Romney 2-15-III	Kent	Romney	ONSHORE	ONTARIO - OPERATED	RENWICK BATTERY WELLS	Disposal	BRINE DISPOSAL
641	T007950	Telesis et al 34516 Romney 3-12-IV	Kent	Romney	ONSHORE	ONTARIO - OPERATED	RENWICK BATTERY WELLS	Disposal	BD-SUS

Schedule A Part 20, Fee simple Lands

Name	Acreage	Municipality	Property Description	Property Use
Hillman	5.288	Leamington	145 MERSEA RD 12 MERSEA CON 1 PT LOT 12 LEAMINGTON MUNICIPALITY	Processing Facility
Port Maitland gas plant/comp Dunnville meter	7.44	Haldimond	315 FARR RD SHB CON 2 PT LOT 16 RP 18R1610 PART 1 & 2 RP 18R4958 PART 1 HALDIMAND COUNTY	Processing Facility
Bertie #403	0.813	Haldimond	PT LT 16, CON 2 HALDIMOND	Meter Site
			RIDGEMOUNT RD CON 8 NR PT LOT 7 FORT ERIE TOWN	Surplus
Port Alma	0.097	Fort Erie	4366 TALBOT TRAIL TRS PT LOT 179 S HWY RP 24R5465 PART 1 CHATHAM-KENT MUNICIPALITY	Surplus
Port Alma	6.6472	Chatham Kent	4334 TALBOT TRAIL TRS PT LOT 179 PT LOT 180 PT RD ALLOWANCE BET LOTS RP24R5141 PTS 1,2,3 & 6 CHATHAM-KENT MUNICIPALITY	Booster Facility
Renwick	25	Chatham Kent	21687 ZION RD CON 3 PT LOT 13 RP 24R4082 PART 1 CHATHAM-KENT MUNICIPALITY	Processing Facility
Morpeth	13.331	Chatham Kent	18681 MICKINLAY RD CON BFL PT LOT 96 RP 24R1236 PART 1 PART 2 CHATHAM-KENT MUNICIPALITY	Processing Facility
Port Stanley	10.674	Southwold	37772 SCOTCH LINE PLAN 39 BLK L BLK M RP 11R150 PART 1 SOUTHWOLD TOWNSHIP	Disposal Well
Port Burwell	4.02	Bayham	CON 1 PT LOT 11 RP 11R5136 PART 3 BAYHAM MUNICIPALITY	Dock and Storage
Nanticoke	2.41	Norfolk	333 EAST QUARTER LINE WDH CON 2 PT LOT 18 RP 37R3413 PART 1 NORFOLK COUNTY	Processing Facility
Port Maitland	11.757	Haldimand	514 FEEDER CANAL RD PLAN 776 PT LOT A PT WATER LOT PLAN 23 PT SHERBROOKE MARSH LOT PT RD ALLOW RP 18R3978 PARTS 3 AND 5 RP 18R4368 PART 1 HALDIMAND COUNTY	Dock and Warehouse

Mersea 6-243 access	0.44	Leamington	C&O RLWY ROADWAY CON NTR PT LOT 243 RP 12R15539 PARTS 1 AND 2 LEAMINGTON MUNICIPALITY	Industrial Vacant
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Schedule A Part 21, Geologic Data and Seismic

Geological and Geophysical information

All seismic data, maps, analyses, reports, logs, prospects and geological data in sections 4.3, 4.4, 5.3 and 5.4 of the Dundee Data room files on 2018-03-15 including but not limited to 59 km ² of 3D seismic offshore, 85 km ² of 3D seismic onshore, 11504 km of 2D seismic offshore, and 1257 km of 2D seismic onshore. All Geological and Geophysical data and reports owned by DELP and DOGL.
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Schedule A Part 22, Leased Vehicles

Unit #	Year	Make	Model	VIN	In Service Date	Term in Months	Current Mileage	Leasing Company	Monthly Payment Amount	Notes
688019	2017	DODGE	RAM 1500	3C6RR7KT1HG688019	Dec-17	48	28,000	Quest Auto Leasing	541.02	
751033	2017	DODGE	RAM 1500	1C6RR7G9H5751033	Apr-17	48	34,000	Quest Auto Leasing	679.03	
751034	2017	DODGE	RAM 1500	1C6RR7G0H5751034	Apr-17	48	23,500	Quest Auto Leasing	677.51	
740682	2017	DODGE	RAM 1500	1C6RR7F0H5740682	Apr-17	48	11,500	Quest Auto Leasing	603.49	
640472	2017	DODGE	RAM 1500	1C6RR7F6H5640472	Feb-17	48	33,500	Quest Auto Leasing	595.68	
625593	2017	DODGE	RAM 1500	1C6RR7F6H5625593	Jan-17	48	35,500	Quest Auto Leasing	601.28	
625595	2017	DODGE	RAM 1500	1C6RR7F0H5625595	Jan-17	48	21,700	Quest Auto Leasing	597.48	
640471	2017	DODGE	RAM 1500	1C6RR7F6H5640471	Jan-17	48	23,500	Quest Auto Leasing	607.91	
625597	2017	DODGE	RAM 1500	1C6RR7F6H5625597	Jan-17	48	25,500	Quest Auto Leasing	601.28	
631306	2017	DODGE	RAM 1500	1C6RR7F8H5631306	Jan-17	48	35,250	Quest Auto Leasing	587.75	
652594	2017	DODGE	RAM 1500	1C6RR7F9H5625594	Dec-16	48	38,250	Quest Auto Leasing	597.92	
174498	2016	DODGE	RAM 1500	3C6JR7DG6G174498	Oct-15	48	45,000	Quest Auto Leasing	616.35	
680056	2015	DODGE	RAM 2500	3C6LR5ATXF680056	Jun-15	48	80,000	Quest Auto Leasing	630.51	
652203	2015	DODGE	RAM 1500	3C6JR7D9F6652203	May-15	48	97,750	Quest Auto Leasing	554.58	
645727	2015	DODGE	RAM 1500	1C6RR7GT2F645727	Apr-15	48	110,750	Quest Auto Leasing	628.41	
645728	2015	DODGE	RAM 1500	1C6RR7G0F645728	Apr-15	48	94,250	Quest Auto Leasing	593.61	
628483	2015	DODGE	RAM 2500	3C6LR5AT0F628483	Apr-15	48	83,000	Quest Auto Leasing	620.51	
477504	2014	DODGE	RAM 1500	1C6RR7GT9E5477504	Sep-14	48	76,100	Quest Auto Leasing	526.26	
871540	2014	DODGE	RAM 1500	1C6RR7L61E5443159	Nov-14	36	102,700	Pattison Leasing	675.91	Note 1
864915	2014	DODGE	RAM 1500	3C6JR7EG6E142114	Oct-13	48	132,000	Pattison Leasing	606.65	Note 1
863022	2013	KENWORTH	T800	1XKDD40X3D964932	Jun-13	60	46,500	Pattison Leasing	3,537.00	Note 1
859553	2013	DODGE	RAM 1500	3C6JR7DG1DG553579	May-13	44	135,750	Pattison Leasing	604.43	Note 1
855294	2012	DODGE	Journey	3C4PDDF60CT347706	Jul-12	48	122,250	Pattison Leasing	25.00	Note 2

Notes:

- 1) Original lease term expired, currently on a month to month paying down residual buy out amount ~\$7,000.
- 2) Original lease term expired, currently on a month to month paying down residual buy out amount ~\$500.